

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-135-22,423-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Ness

Wichita, Kansas 67202 FIELD Lazy 17

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION Miss  
PHONE 262-8427

PURCHASER Koch Oil Company LEASE # 1 Elmore 'L'

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW NW SW

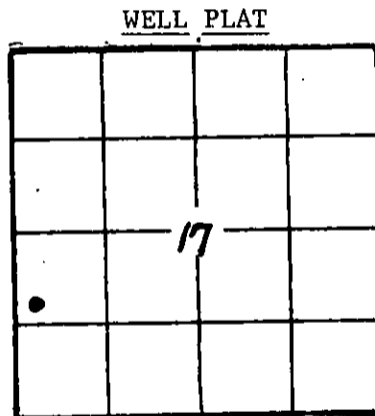
DRILLING CONTRACTOR Pickrell Drilling Company 1650 Ft. from South Line and

ADDRESS 110 North Market, Suite 205 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 17 TWP 17S RGE 25 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



TOTAL DEPTH 4538' PBTD \_\_\_\_\_

SPUD DATE 7/17/83 DATE COMPLETED 9-2-83

ELEV: GR 2573 DF 2575 KB 2578

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 247' KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION  
OCT 24 1983

A F F I D A V I T

CONSERVATION DIVISION

C.W. Sebitts, being of lawful age, hereby verifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October

19 83.

M. Karen Black  
(NOTARY PUBLIC)

M. Karen Black



MY COMMISSION EXPIRES: 10-19-83

\*\* The person who can be reached by phone regarding any questions concerning information.

SIDE TWO  
OPERATOR

Pickrell Drilling Co. LEASE NAME #1 Elmore 'L'

SEC. 17 TWP. 17S RGE. 25

(R)  
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show Geological markers,  
Logs run, or Other  
Descriptive information.

Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing and  
shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>____ Check if no Drill Stem Tests Run. ____ Check if samples sent to Geological Survey.</p> <p>DST #1 4483'-4530", 30"-30"-30"-30", wk blow, rec. 60' clw oil, 90' HG&amp;OCM, (10%G, 20%O, 70%M), IFP 31#-31#, FFP 85#-85#, ISIP 1066#, FSIP 983#.</p> <p>DST #2 4531'-4538', 30"-60"-60"-90", gd blow, rec. 180' GIP, 300' cln oil, 60' G&amp;MCO, IFP 21#-21#, FFP 106#-106#, ISIP 1181#, FSIP 1140#.</p>			<p>LOG TOPS:</p> <p>Heebner 3881(-1303) Lansing 3922(-1344) Stark 4160(-1582) B/KC 4222(-1644) Fort Scott 4418(-1841) Cherokee 4444(-1866) Miss 4514(-1936)</p>	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	247' KB	60/40 poz	175	2%gel-3%cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4520'	50/50 poz Common	125 75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					Open Hole
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4531' KB				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gal mud acid plus 500 gal 15% NE.	Open Hole

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-20-83	Pumping	
Estimated Production -I.P.	Oil	Gas
	75 bbls.	
		Water % None bbls.
		Gas-oil ratio
		CFPB
Perforations		Open Hole