

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil  
Phone (316) 262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Larry Richardson  
Phone (316) 262-8427

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-17-85 5-25-85 5-25-85  
Spud Date Date Reached TD Completion Date  
4525 ---  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22,820-00-00

County Ness

NE SW SW Sec 17 Twp 17S Rge 25  East  West

990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

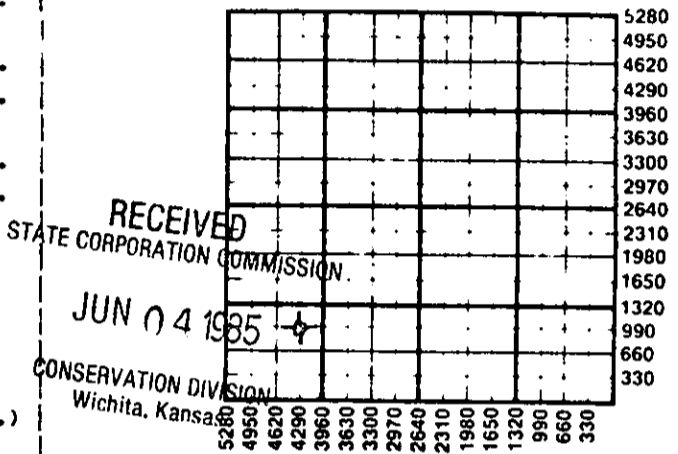
Lease Name Elmore Well # L-2

Field Name Lazy - 17

Producing Formation None

Elevation: Ground 2550 2555 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 25 Twp 17 Rge 26  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts - Partner Date 5-30-85

Subscribed and sworn to before me this 30th day of May 1985  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 17 Twp 17 Rge 25

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Elmore Well # L-2

Sec. 17 Twp. 17S Rge. 25  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4390'-4426', 30"-60"-10"-out, wk blow died in 26", rec. 5' mud, IFP 31#-31#, FFP 31#-31#, ISIP 41#, FSIP none.

DST #2 4465'-4515', 30"-30"-10"-out, rec. 5' OSpkMud, IFP 41#-41#, FFP 41#-41#, ISIP 738#, No FSIP.

DST #3 4511'-4520', 30"-60"-10"-out, rec. 20' SO&GCM, IFP 31#-31#, FFP 31#-31#, ISIP 1122#, No FSIP.

DST #4 4515'-4525', 30"-60"-30"-60", rec. 120' mdy wtr, IFP 20#-42#, FFP 52#-62#, ISIP 1184#, FSIP 1132#.

Name	Top	Bottom
Anhydrite	1888(+667)	
Heebner	3862(-1307)	
Lansing	3901(-1346)	
Stark	4138(-1583)	
Hushpuckney	4175(-1620)	
B/KC	4231(-1676)	
Ft. Scott	4403(-1848)	
Cherokee	4429(-1874)	
Mississippian	4508(-1953)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	264' KB	60/40poz	160	2% gel, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on lease

Dually Completed .....  
 Commingled .....

