

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-051-23,786-0000

ADDRESS P. O. Drawer 340 COUNTY Ellis

Plainville, KS 67663 FIELD Richards

** CONTACT PERSON Kenneth O Brown PROD. FORMATION LKC
PHONE 913-434-7236 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Saline River Grazing Assn.

ADDRESS P O Box 2256 WELL NO. 11

Wichita, Kansas 67201 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 2090' Ft. from South Line and

CONTRACTOR Box 1000 330' Ft. from East Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 5 TWP 11 RGE 18 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT grid with '0' in the top-left cell.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3594' PBD 3565'

SPUD DATE 2-1-84 DATE COMPLETED 2-6-84

ELEV: GR 2077' DF 2079' KB 2082'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-815 (C-20269)

Amount of surface pipe set and cemented 174' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

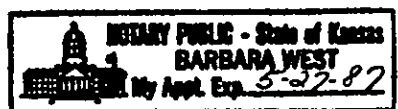
A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Kenneth O Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February, 1984.



Signature of Barbara West (NOTARY PUBLIC)

MY COMMISSION EXPIRES: RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. FEB 23 1984

CONSERVATION DIVISION Wichita, Kansas

Side TWO

Saline River

OPERATOR Kenny Brown Enterprises LEASE NAME Grazing Assn. SEC 5 TWP 11 RGE 18 (W)

WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0'	178'		
Shale	178'	615'		
Shale	615'	900'		
Sand	900'	1080'		
Shale	1080'	1416'		
Anhy.	1416'	1429'		
Anhy.	1429'	1455'		
Shale	1455'	1688'		
Shale & Lime	1688'	2056'		
Shale & Lime	2056'	2300'		
Lime & Shale	2300'	2580'		
Lime & Shale	2580'	2825'		
Lime & Shale	2825'	3030'		
Lime & Shale	3030'	3227'		
Lime	3227'	3334'		
Lime & Shale	3334'	3425'		
Lime	3425'	3516'		
Lime	3516'	3594'		
T.D.	3594'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		174'	common	135	
Production		5 1/2"		3587'	EA2	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2"	3567'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
12000 gals. 15% Halliburton EAS	3310-3529

Date of first production 2-18-84	Producing method (Flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P.	Oil 5 bbls. MCF	Gas % 45 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		LKC 3310-3529 Perforations