

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-051-23,785-0000

ADDRESS P. O. Drawer 340 COUNTY Ellis

Plainville, KS 67663 FIELD Richards

** CONTACT PERSON Kenneth O Brown PROD. FORMATION IKC

PHONE 913-434-7236 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Saline River Grazing Assn.

ADDRESS P O Box 2256 WELL NO. 12

Wichita, Kansas 67201 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 1450' Ft. from South Line and

CONTRACTOR Box 1000 1650' Ft. from East Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 5 TWP 11 RGE 18 (E) (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3585' PBSD 3566'

SPUD DATE 2-7-84 DATE COMPLETED 2-11-84

ELEV: GR 2062' DF 2064' KB 2067'

DRILLED WITH (CABLE) _____ (ROTARY) _____ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 174' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

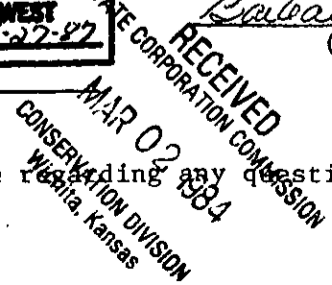
Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March, 19 84.



Barbara West
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Kenny Brown Enterprises LEASE NAME Grazing Assn. SEC 5 TWP 11 RGE 18 (W) Saline River WELL NO 12 (2)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale	0'	176'		
Shale	176'	828'		
Shale	828'	890'		
Sand	890'	1070'		
Shale	1070'	1398'		
Anhy. Shale	1398'	1434'		
Lime & Shale	1434'	1456'		
Shale & Lime	1456'	1919'		
Shale & Lime	1919'	2260'		
Lime & Shale	2260'	2454'		
Lime & Shale	2454'	2705'		
Lime	2705'	2985'		
Lime	2985'	3183'		
Lime	3183'	3303'		
Lime	3303'	3403'		
Lime	3403'	3501'		
Lime	3501'	3585'		
T.D.	3585'			

If additional space is needed use Page 2

Report of oil strings set — surface, intermediate, production, etc.				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		174'	common	130	
Production		5 1/2"		3582'	EA2	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3562'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
7500 gals. Halliburton 15% SRA	3344' to 3510'

Date of first production	Producing method—(Flowing, pumping, gas lift, etc.)	Gravity
2-24-84	pumping	
Estimated Production—L.P.	Oil 15 bbls. Gas MCF Water % 66 bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		LKC 3344' to 3510' Perforations