This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of

the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-051-23,035-000 OPERATOR Kenny Brown Enterprises P. O. Drawer 340 ADDRESS Ellis COUNTY Plainvile, KS 67663 FIELD Richards **CONTACT PERSON Kenneth O. Brown PROD. FORMATION PHONE 913-434-4644 LEASE____Saline River Grazing PURCHASER Koch Oil WELL NO .____ 10 ADDRESS Wichita, Kansas WELL LOCATION NE SE NW 990 Ft. from _ Line and Dreiling Oil, Inc. DRILLING CONTRACTOR Ŋ 990 Ft. from Line of ADDRESS Rt. #1 SEC. 5 THP. 11 RGE. 18W the _ Victoria, KS 67671 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office Use) 3584' рвтр TOTAL DEPTH SPUD DATE 6-6-82 DATE COMPLETED 6-11-82 20581 DF 2060' 2063' ELEV: GR KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 173' . DV Tool Used? AFFIDAVIT _, COUNTY OF Ellis STATE OF__ Kansas SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, Kenneth O. Brown DEPOSES THAT HE IS Owner (FOR)(OF) Kenny Brown Enterprises OPERATOR OF THE Saline River Grazing Asso. LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 19 82 SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FORTHER AFFIAM SAITH NOT.

(S) SUBSCRIBED AND WORN BEFORE ME THIS 12th DAY OF COUNTY, My Appointment Expires May 16, 1986 NOTARY PUBLIC **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the completion is required if the well produces more than 25 BOPD or is located in a Basic Orders Post.

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP воттом NAME DEPTH 0' 60' Post Rock 60' 175' Shale 175' 520' Shale 520' 889' Shale 8891 1075' Sand 1075' 1128' Shale 1128' 1401' 1401' Shale 1439' Anhy. 1600' 1439' Shale 1600' 2033' Shale & Lime 20331 Shale & Lime 2230' 2493' 2230' Lime & Shale Shale & Lime 2493' 2700' 2700' 2930' Shale & Lime 2930' 3117' Lime 3117' 3215' Lime 3215' 3330' Lime 3330' 3438 Lime 3438' 3537' Lime 3537' 3584 ' Lime 35841 T.D.

Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft,	Setting depth	Туре сем	ent	Sacks	Type and percent additives	
	12 1/4''	8 5/8''		173'	commo	n	130		
		4 1/2"		3580'	EF2		175		
	-							<u>.</u>	
LINER RECORD					PERFORATION RECORD				
op, ft.	t. Bettom, ft.		Secks cement		Shots per ft. \$		(r type	Depth interval	
	TUBING RECO	ORD						·	
ise	Setting depth	Pecker :	Pecker set at						
		CID, FRACT	URE, SHOT,	CEMENT SQL	JEEZE RECO	RD			
Amount and kind of material used							Depth interval freated		
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Date of first production Producing method (flowing 6-24-82				ring, pumping, g	g, pumping, ges lift, etc.)			Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	9	Gos		Water AGE MARKET	9/	Ges-	oil ratio	