

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5537 EXPIRATION DATE 6-30-83

OPERATOR Kenny Brown Enterprises API NO. 15-051-23-035-0000

ADDRESS Drawer 340 COUNTY Ellis

Plainville, Kansas 67663 FIELD Richards

** CONTACT PERSON Kenneth O Brown PROD. FORMATION LKC
PHONE 913-434-7236

PURCHASER Koch Oil LEASE Saline River Grazing Asso.

ADDRESS Wichita, Kansas WELL NO. 10

WELL LOCATION NE SE NW

DRILLING Contractor Dreiling Oil, Inc. Ft. from Line and

CONTRACTOR ADDRESS Rte. # 1 Ft. from Line of

Victoria, Kansas 67671 the (Qtr.) SEC TWP RGE

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3584' PBT

SPUD DATE 6-6-82 DATE COMPLETED 6-11-82

ELEV: GR 2058' DF 2060' KB 2063'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8815

Amount of surface pipe set and cemented 173' DV Tool Used?

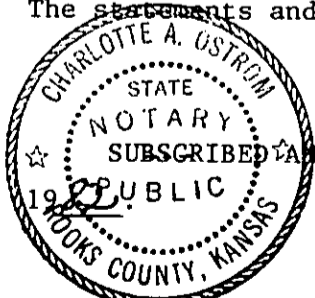
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Kenneth O. Brown (Name)

17th day of August

Charlotte A. Ustrem (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires May 16, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 18 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	60'		
Shale	60'	175'		
Shale	175'	520'		
Shale	520'	889'		
Sand	889'	1075'		
Shale	1075'	1128'		
Shale	1128'	1401'		
Anhy	1401'	1439'		
Shale	1439'	1600'		
Shale & Lime	1600'	2033'		
Shale & Lime	2033'	2230'		
Lime & Shale	2230'	2493'		
Shale & Lime	2493'	2700'		
Shale & Lime	2700'	2930'		
Lime	2930'	3117'		
Lime	3117'	3215'		
Lime	3215'	3330'		
Lime	3330'	3438'		
Lime	3438'	3537'		
Lime	3537'	3584'		
T.D.	3584'			

There were no drill stem tests on this well.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		173'	Common	130	
		4 1/2"		3580'	EF 2	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>6-24-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity
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Estimated Production -I.P.	Oil <u>9</u> bbls.	Gas <u>9</u> MCF	Water <u>78</u> %	Gas-oil ratio <u>78</u> bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations <u>3356-3526</u>
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