

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 051-22537-00-01

County Ellis

100'S SE SE NW Sec. 5 Twp. 11 Rgn. 18

2870 Feet from SW (circle one) Line of Section

2970 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Saline River Grazing Assn. " 7

Field Name Richards

Producing Formation Cedar Hill (Water supply)

Elevation: Ground 2069' KB _____

Total Depth 1241' PSTD _____

Amount of Surface Pipe Set and Cemented at 174 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex. cat.

Drilling Fluid Management Plan REENTRY JH 2-27-96
(Data must be collected from the Reserve Pit)

Chloride content 16093.0 ppm Fluid volume _____ bbls

Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite:

Operator: License # 5537

Name: Kenny Brown Enterprises

Address P. O. Box 340
400 North Washington

City/State/Zip Plainville, Ks 67663

Purchaser: _____

Operator Contact Person: Viola E Brown

Phone (913) 434-7236

Contractor: Name: Randy's Well Service

License: 31287

Wellsite Geologist: _____

Designate Type of Completion
____ New Well X Re-Entry ____ Workover

____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry X Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Kenneth Brown d/b/a Kenny Brown

Well Name: Saline^{River} Grazing Assn. Enterprises

Comp. Date 8-3-81 Old Total Depth 3580'

____ Deepening X Re-perf. ____ Conv. to Inj/SWD
X Plug Back 1241' PSTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
X Other (SWD or Inj?) Docket No. _____

3-16-95 water supply well 3-22-95
3-27-95

Date OF REENTRY _____ Date Reached TD _____ Completion Date _____

Operator Name Viola E Brown d/b/a Kenny Brown Enterprises

Lease Name Saline River Grazing Assn. License No. 5537

SW Quarter Sec. 5 Twp. 11 S Rgn. 18 EA (D)

County Ellis Docket No. D 20,269

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Viola E Brown

Title operator-owner Date 3-22-95

Subscribed and sworn to before me this 28th day of March 19 95.

Notary Public Barbara West

Date Commission Expires _____

NOTARY PUBLIC - STATE OF KANSAS
BARBARA WEST
My Appt. Exp. 5-27-95

K.S.C. OFFICE USE ONLY
F X Letter of Confidentiality Attached
C X Wireline Log Received
C _____ Geologist Report Received
Distribution
X KCC _____ SWD/Rep _____ KSPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name Kenny Brown Enterprises

Lease Name Saline River Grazing Asso. Well # #7

Sec. 5 Twp. 11 Rge. 18

East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Cedar Hill	992'	

Marked log enclosed

List All E.Logs Run:

Gamma Ray CCL Correlation Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		174'		130	
Production		4 1/2"		3468"		175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Specify Footage of Each Interval Perforated			
2	1106-1122, 1133-1152			
4	3455'-3542'			

TUBING RECORD		Size	Set At	Packers At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	952'					
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
3-27-95								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
						114		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Water supply well

Production Interval _____

TRETOLITE

ORIGINAL

PETROLITE

WATER ANALYSIS REPORT

API# 15-051-22537-0001

Company : K B E
 Address : PLAINVILLE, KS
 Lease : SRGA SUPPLY
 Well : 7
 Sample Pt. : BLEEDER

Date : 3-23-95
 Date Sampled : 3-23-95
 Analysis No. :

ANALYSIS	mg/L	* meq/L
1. pH	6.5	
2. H2S	NEG,	
3. Specific Gravity	1.015	
4. Total Dissolved Solids	35316.3	
5. Suspended Solids		
6. Dissolved Oxygen		
7. Dissolved CO2		
8. Oil In Water		
9. Phenolphthalein Alkalinity (CaCO3)		
10. Methyl Orange Alkalinity (CaCO3)		
11. Bicarbonate	HCO3 1342.0	HCO3 22.0
12. Chloride	Cl 16093.0	Cl 454.0
13. Sulfate	SO4 5000.0	SO4 104.1
14. Calcium	Ca 1200.0	Ca 59.9
15. Magnesium	Mg 316.5	Mg 26.0
16. Sodium (calculated)	Na 11360.7	Na 494.2
17. Iron	Fe 4.0	
18. Barium	Ba 0.0	
19. Strontium	Sr 0.0	
20. Total Hardness (CaCO3)	4300.0	

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter	Compound	Equiv wt	meq/L	mg/L
60 *Ca <----- *HCO3	Ca(HCO3)2	81.0		1783
/----->	CaSO4	68.1	37.9	2578
26 *Mg -----> *SO4	CaCl2	55.5		
<-----/	Mg(HCO3)2	73.2		
494 *Na -----> *Cl	MgSO4	60.2	26.0	1567
+-----+	MgCl2	47.6		
Saturation Values Dist. Water 20 C	NaHCO3	84.0		
CaCO3 13 mg/L	Na2SO4	71.0	40.2	2855
CaSO4 * 2H2O 2090 mg/L	NaCl	58.4	454.0	26530
BaSO4 2.4 mg/L				

REMARKS: ROD SUTTER
 ----- SALES ENGINEER

Petrolite Oilfield Chemicals Group

Respectfully submitted,
 TIM RUDER

RECEIVED
 STATE CORPORATION COMMISSION
 APR 2 1995
 CONS. DIV. 2000