

AFFIDAVIT OF COMPLETION FORM

ACO-1

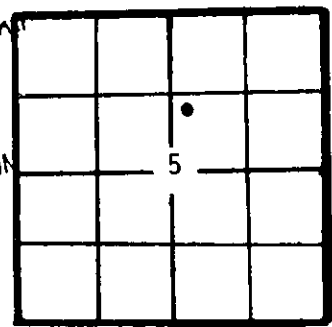
This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR L-K Wireline, Inc.
 ADDRESS P.O. Box 1188
Hays, KS 67601
 **CONTACT PERSON Bill R. Longpine
 PHONE (913) 625-6877
 PURCHASER Koch Oil Company
 ADDRESS P.O. Box 2256
Wichita, Kansas 67201
 DRILLING CONTRACTOR Ranger Drilling Company, Inc.
 ADDRESS P.O. Box 856
Hays, KS 67601

API NO. 15-051-22,463-0000
 COUNTY Ellis
 FIELD Richards
 PROD. FORMATION Lansing/K.C.
 LEASE Warner
 WELL NO. One
 WELL LOCATION NW-SW-NE
1990 Ft. from South Line and
330 Ft. from West Line of
the NE/4SEC. 5 TWP. 11S RGE. 18W

PLUGGING CONTRACTOR ADDRESS not applicable **RECEIVED**
 STATE CORPORATION COMMISSION
 DEC 14 1981

TOTAL DEPTH 3900 PBTD 3685 CONSERVATION DIVISION
 WICHITA, KANSAS
 SPUD DATE 9-17-81 DATE COMPLETED 9-27-81
 ELEV: GR 2080 DF 2082.5 KB 2084



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

DRILLED WITH ~~X(C)DRX~~ (ROTARY) ~~X(C)DRX~~ TOOLS (New) /~~XXXXXX~~ casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	28#	1392	common	250	60/40 pozmix 3% CaCl, 2% gel
Production casing	7-7/8"	5-1/2"	14#	3898	RFC cement	200	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
none	none	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4HPF	19 gm. DP jet	3239-43, 3315-21, 3339-41, 3353-55, 3371-73, 3389-93, 3420-25, 3490-06, 3505-09, 3528-33, 3552-58, 3661-64, 3694-98

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3685	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% regular acid	3661-3664
18,000 gal. 15% regular acid	3315-3558 O.A.

Date of first production 12-8-81 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity approx. 26
 RATE OF PRODUCTION PER 24 HOURS
 Oil est. 10 bbls. Gas -0- MCF Water 75 % est. 30 bbls. Gas-oil ratio -0- CFPS
 Disposition of gas (vented, used on lease or sold) not applicable Perforations 3239-3664 O.A.

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum buried river bed Depth 250'
 Estimated height of cement behind Surface Pipe surface.
 DV USED? no

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Topeka	3075 (-991)
			Heebner Shale	3296 (-1212)
			Toronto	3314 (-1230)
			Lansing/K.C.	3338 (-1254)
			Base K.C.	3558 (-1474)
			Simpson	3661 (-1577)
			Arbuckle	3693 (-1609)
			Total Depth	3900 (-1816)
			(tops taken from R.A.log)	

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ELLIS SS, _____

BILL R. LONGPINE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS PRESIDENT ~~X(X)(X)~~(OF) L-K WIRELINE, INC.
 OPERATOR OF THE WARNER LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ONE ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 8TH DAY OF DECEMBER, 19 81, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(s) Bill R. Longpine
 Bill R. Longpine, President

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF December 19 81

Colleen Morain
 NOTARY PUBLIC
 Colleen Morain

MY COMMISSION EXPIRES: May 2, 1983

