

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5051 EXPIRATION DATE 6/85

OPERATOR Reed Oil Company API NO. 15-135 22 584-0000

ADDRESS Box 2 COUNTY Ness

Chanute, Kansas 66720 FIELD Wildcat

\*\* CONTACT PERSON James E. Guinotte PROD. FORMATION \_\_\_\_\_  
PHONE (316) 431-4130 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE B-Bar-B

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING BEREDCO, INC. WELL LOCATION SW NW SE

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 1650 Ft. from S Line and

Wichita, Kansas 67202 2310 Ft. from E Line of

PLUGGING Allied the (Qtr.) SEC 2 TWP 17S RGE 25W (W).

CONTRACTOR ADDRESS P.O. Box 31 Russell, Ks.

WELL PLAT			

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4445' PBD \_\_\_\_\_

SPUD DATE 5/30/84 DATE COMPLETED 6/5/84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 5'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 300' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, DF Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

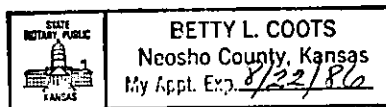
A F F I D A V I T

James E. Guinotte, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Oil Company, Inc.  
X James E. Guinotte  
James E. Guinotte, President

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June 1984.



MY COMMISSION EXPIRES: 8/22/86

Betty L. Coats  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
6-26-84  
JUN 26 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Reed Oil Company LEASE NAME B-Bar-B SEC 2 TWP 17S RGE 25W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1813 (+ 651)
			Heebner	3800 (-1336)
			Lansing	3842 (-1378)
			Pawnee	4261 (-1797)
			Ft. Scott	4339 (-1875)
Clay Rock & Shale	0'	303'	Cherokee	absent
Shale	303'	350'	Miss	4431 (-1967)
Shale & Sand	350'	1070'	RTD	4445 (-1981)
Shale	1070'	1280'		
Sand & Shale	1280'	1810'	DST 1 4412-4438, op 30,	
Anhydrite	1810'	1844'	SI 30, Weak Blow, died	
Shale	1844'	2340'	30 min., rec 15' mud, 1'	
Lime & Shale	2340'	3715'	oil, ISIP 0 FSIP 33 Psi,	
Lime	3715'	3920'	IFP 25, FFP 25 Psi.	
Lime & Shale	3920'	4240'	DST 2 4412-4445, op 30,	
Lime	4240'	4340'	SI 30, op 60, SI 30, rec	
Lime & Shale	4340'	4445'	30' thin oil cut mud,	
			Weak, steady blow 1st	
			open, Weak to Dead 2nd	
			open, Flushed Tool, ISIP	
			142 Psi, FSIP 67 Psi, IFP	
			33 Psi, FFP 41 Psi.	
TOTAL ROTARY DEPTH	4445'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	300'	60-40 Pozmix	190 sks	2% Gel, 3% CC
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval		
TUBING RECORD							
Size	Setting depth	Pecker set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
Estimated Production-I.P.				Gravity			
Oil	Gas	Water	Gas-oil ratio				
bbls.	bbls.	MCF	bbls.	CFPB			
Disposition of gas (vented, used on lease or sold)				Perforations			