

SEP 12 2001  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5016 CONSERVATION DIVISION  
Name: FALCON EXPLORATION, INC. WICHITA, KS  
Address: 155 North Market, Suite 1020  
City/State/Zip: Wichita, KS 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: Micheal S. Mitchell

Phone: (316) 262-1378  
Contractor: Name: Discovery Drilling Co., Inc.

License: 31548  
Wellsite Geologist: Harold Trapp

Designate Type of Completion:  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Term  
 Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/7/01 6/17/01 6/19/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 101-21,790-0000  
County: \_\_\_\_\_ Lane \_\_\_\_\_

200' E of \_\_\_\_\_  
C - S/2 SW Sec. 12 Twp. 16 S. R. 27. | | East  West

660 feet from  N (circle one) Line of Section  
1520 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Evel Well #: 1-12

Field Name: \_\_\_\_\_  
Producing Formation: LKC

Elevation: Ground: 2616 Kelly Bushing: 2624  
Total Depth: 4508 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 203.98 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2038' Feet  
If Alternate II completion, cement circulated from 2038

feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan Att 11 lb 4-30-03  
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter. \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | | East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ORIGINAL  
CONFIDENTIAL  
APR 30 2003  
KCC  
SEP 11 2001  
CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 9/11/2001

Subscribed and sworn to before me this 11TH day of SEPT. 2001

Notary Public: Rosann M. Schippers

Date Commission Expires: 9/28/03

ROSANN M. SCHIFF  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/03

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: FALCON EXPLORATION, INC. Lease Name: Evel Well #: 1-12  
 Sec. 12 Twp. 16 S. R. 27  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

*on geologist's report*

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

SEE ATTACHED GEOLOGICAL REPORT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	203.98	Common	150	2%Gel&3%CC
Production St.	7 7/8	4 1/2	10.5	4498	ASC	200	5#Kolseal/sk
			DV Tool @	2038	65/35Poz	450	6%GelW/1/4#FC/s

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3973-76	500 GALS 15% MCA/KCL FLUSH	3973-76

<b>TUBING RECORD</b>		Size <u>2 3/8"</u>	Set At <u>4029</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of <u>(First)</u> Resumed Production, SWD or Enhr. <u>7/18/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# ALLIED CEMENTING CO., INC.

5660

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SEP 12 2001

SERVICE POINT: -

CONFIDENTIAL

Ness City

DATE 6-19-01	SEC. 12	TWP. 16	RANGE 27	SECTION 36	ON LOCATION	JOB START 4:30 AM	JOB FINISH 5:45 AM
LEASE Evt	WELL # 1-12	LOCATION Utica 4w to CO 40 20 to			COUNTY Lane	STATE KS	
OLD OR NEW (Circle one)				Curve, 1w into			

CONTRACTOR Recovery #1 OWNER Sennel

TYPE OF JOB Two Staged Top Stage

HOLE SIZE 7 7/8" T.D. 4508'

CASING SIZE 4 1/2" DEPTH 4499'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Stage Collar DEPTH 2038'

PRES. MAX 1500# MINIMUM

MEAS. LINE SHOE JOINT KCC

CEMENT LEFT IN CSG.

CEMENT

AMOUNT ORDERED 450 sh. 65/35 690 Mel, 4 # floreal/sh.

ORIGINAL

PERFS. SEP 11 2001

DISPLACEMENT 32 1/2 bbls

EQUIPMENT CONFIDENTIAL

COMMON	<u>450 ALW</u>	@	<u>6.30</u>	<u>2835.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
	<u>Flo Seal 113 #</u>	@	<u>1.40</u>	<u>158.20</u>
		@		
		@		
		@		
HANDLING	<u>455</u>	@	<u>1.10</u>	<u>500.50</u>
MILEAGE	<u>33</u>			<u>600.60</u>

TOTAL \$4094.30

PUMP TRUCK CEMENTER Tom D

# 224 HELPER Tom W

BULK TRUCK

# DRIVER Troy

BULK TRUCK

# DRIVER

REMARKS:

SERVICE

Dropped Bomb to open Stage Collar.  
Opened Stage Collar & Established  
Circulation. Mixed 450 sh. 65/35  
690 Mel, 4 # floreal/sh. Released Plug.  
Displaced with fresh H<sub>2</sub>O. Handed  
Plug at 1500# & closed Stage Collar.  
Released & held.  
Cement did circulate ✓

DEPTH OF JOB	<u>2038'</u>			
PUMP TRUCK CHARGE				<u>650.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>3.3</u>	@	<u>3.00</u>	<u>N/C</u>
PLUG		@		
		@		
		@		

TOTAL \$650.00

CHARGE TO: Falcon Exploration Inc

STREET 155 N. Market Suite 1030

CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>\$ 4269.87</u>
DISCOUNT	<u>\$ 474.13</u> IF PAID IN 30 DAYS

SIGNATURE Ronald S. Schraeder

X RONALD S. Schraeder  
PRINTED NAME

Net \$4269.87

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SEP 11 2001

SERVICE POINT:

Wesley

**CONFIDENTIAL**

SEP 12 2001

**CONFIDENTIAL**

~~Wesley~~  
10-19-01

DATE 10-19-01	SEC 12	TWP. 16	RANGE 27	CONSERVATION DISTRICT WICHITA	ON LOCATION 8:30 PM	ON LOCATION 8:30 PM	JOB START 5:00 AM	JOB FINISH 3:45 AM
LEASE Eveh	WELL # 1-12	LOCATION Utica - 4W to 6W, 2N to 3N			COUNTY Lane		STATE KS	
OLD OR NEW (Circle one)								

CONTRACTOR Discovery #1 OWNER Same ORIGINAL

TYPE OF JOB Two Stage Bottom Stage  
 HOLE SIZE 7 7/8" T.D. 4508'  
 CASING SIZE 4 1/2" DEPTH 4498'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH

TOOL Stage Collar DEPTH 2038.49'  
 PRES. MAX 1000# MINIMUM  
 MEAS. LINE SHOE JOINT 42.51'  
 CEMENT LEFT IN CSG. 42.51'  
 PERFS.

DISPLACEMENT 39 H<sub>2</sub>O; 30 Mud; 4 H<sub>2</sub>O,  
 EQUIPMENT

PUMP TRUCK CEMENTER Tim D  
 # 224 HELPER Tim W  
 BULK TRUCK  
 # 222 DRIVER Larry H  
 BULK TRUCK  
 # DRIVER

CEMENT	AMOUNT ORDERED	2000 lbs ASC 5# Kalneef/gh
500 gal ASF,		
COMMON	200 ASC @	8.50 1700.00
POZMIX	@	
GEL	@	
CHLORIDE	@	
Kol Seal	1000# @	.50 500.00
ASF 500 gal	@	1.00 500.00
HANDLING	220 @	1.10 242.00
MILEAGE	33 @	290.40
TOTAL		3232.40

REMARKS:

Ran 4498' of 4 1/2" casing. Broke circulation.  
 Pumped 500 gal ASF followed by 2000 lbs  
 ASC 5# Kalneef/gh, worked up. Released  
 Plug. Displaced with 39 bbls H<sub>2</sub>O - 30 bbls  
 Mud 4 bbls H<sub>2</sub>O. banded plug at 1000#.  
 Released a float held.

SERVICE

DEPTH OF JOB	4498'	
PUMP TRUCK CHARGE		1264.00
EXTRA FOOTAGE	@	
MILEAGE	3.3 @	3.00 99.00
PLUG	@	
TOTAL		1363.00

CHARGE TO: Falcon Exploration Inc  
 STREET 155 N. Market Suite 1020  
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

1-4 1/2" Stage collar	3000.00	3000.00
1-4 1/2" Guide shoe	@ 125.00	125.00
1-4 1/2" AFU insert	@ 210.00	210.00
1-4 1/2" Basket	@ 116.00	116.00
10-4 1/2" centralizers	@ 45.00	450.00
28-4 1/2" Recip. Scratches	@ 29.00	812.00
TOTAL		4713.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

TAX - 0 -  
 TOTAL CHARGE \$ 19,308.10  
 DISCOUNT \$ 9,308.10 IF PAID IN 30 DAYS

SIGNATURE Ronald S. Schraeder

X RONALD S. Schraeder  
 PRINTED NAME

Net \$ 8377.56

# ALLIED CEMENTING CO., INC.

5644

Federal Tax ID

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SEP 12 2001

SEP 11 2001

SERVICE POINT:

NESS City

DATE <u>06-07-01</u>	SEC. <u>12</u>	TWP. <u>16s</u>	RANGE <u>27W</u>	CONSERVATION DIVISION CALLED OUT <u>5:00 P</u>	ON LOCATION <u>8:00 P</u>	JOB START <u>10:00 A</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>EVEL</u>	WELL # <u>1-12</u>	LOCATION <u>UTPCA 440 2W 1W 1/2E</u>			COUNTY <u>LAWE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Drilling # 1  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4" T.D. 204'  
 CASING SIZE 8 5/8 DEPTH 203'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM APR 30 2003  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 11 3/4

OWNER FALCON EXPLORATION INC.  
 CEMENT AMOUNT ORDERED 150 net 60/40  
3% cc 2% adm

**EQUIPMENT**  
 PUMP TRUCK CEMENTER BUD  
 # 224 HELPER JIM W  
 BULK TRUCK  
 # 260 DRIVER LOU W  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>90 net</u>	@	<u>6.65</u>	<u>598.50</u>
POZMIX	<u>60 net</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>3 net</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 net</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
HANDLING	<u>158 net</u>	@	<u>1.10</u>	<u>173.80</u>
MILEAGE	<u>33</u>			<u>208.50</u>
				TOTAL <u>1373.80</u>

**ORIGINAL**

**REMARKS:**  
RAW 8 5/8" to 203' BORE CALCULATION  
10/RIG  
MIXED 150 net 60/40 @ 3% cc  
2% GEL DISPLACED PLUG to  
185'  
CEMENT DID NOT CIRCULATE FULLY  
FULL

**SERVICE**

DEPTH OF JOB	<u>203'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>33</u>	@	<u>3.00</u> <u>99.00</u>
PLUG	<u>top wood - 8 5/8</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	
TOTAL <u>664.00</u>			

CHARGE TO: FALCON EXPLORATION INC.  
 STREET 155 No MARKET Suite 1020  
 CITY WICHITA STATE KS ZIP 67202

**FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 2057.36  
 DISCOUNT 2037.74 IF PAID IN 30 DAYS  
Net \$183.62

SIGNATURE Carl F. Hoff

SIGNATURE Carl F. Hoff  
 PRINTED NAME \_\_\_\_\_