

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-101-20,958-00-00

ADDRESS 801 Union Center WICHITA, KS 67202 COUNTY Lane

** CONTACT PERSON Jack L. Partridge PHONE 316-262-1841 FIELD

PROD. FORMATION

LEASE LEVEL

WELL NO. 2

WELL LOCATION C W/2 SW SE

990 Ft. from South Line and

1980 Ft. from East Line of

these (Qtr.) SEC 12 TWP 16S RGE 27W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center WICHITA, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center WICHITA, KS 67202

TOTAL DEPTH 4560' PBTD

SPUD DATE 4/14/84 DATE COMPLETED 4/24/84

ELEV: GR 2616' DF 2619' KB 2621'

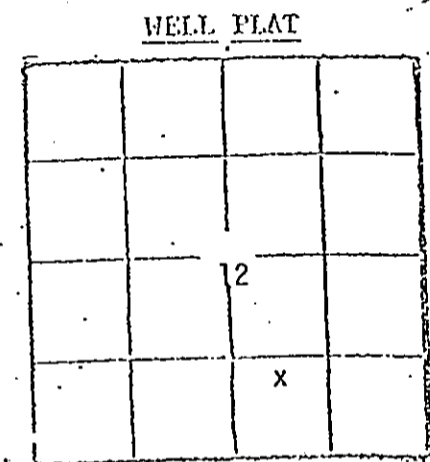
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 378.55' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(OFFS. Use O. KCC / KGS / SWD/REP / PLG.

AFFIDAVIT

Jack L. Partridge, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge

Jack L. Partridge, Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of May

1984

RECEIVED STATE CORPORATION COMMISSION JUN 14 1984

Elizabeth G. Terry (NOTARY PUBLIC) NOTARY PUBLIC STATE OF KANSAS

CONSERVATION DIVISION Wichita, Kansas

COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding any questions information.

SLD 270

ACID WELL HISTORY

OPERATOR Abercrombie Drilling, Inc. LEASE EVEL SEC. 12 TWP. 16S RGN. 27W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS, ETC., OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; coral intervals, and all perforation tests, including depth interval tested, casing used, time lost open, flowing and shut-in pressures, and intervals.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2023	SAMPLE TOPS:	
Anhydrite	2023	2058	Anhydrite	2023' (+ 598)
Sand & Shale	2058	2470	B/Anhyd.	2058' (+ 563)
Shale & Lime	2470	4560	Heebner	3864' (-1243)
Rotary Total Depth:	4560		Toronto	3884' (-1263)
			Lansing	3906' (-1285)
DST #1: (4115' - 4145') 30-30-30-30. Rec. 50' SOSM, IFPs: 30-30, ISIP: 132#, FFPs: 30-30#, FSIP: 61#.			Stark Shale	4147' (-1526)
			B/KC	4209' (-1588)
DST #2: (4180' - 4204') 30-45-60-45. Med Blow. IFPs: 51-71# ISIP: 868#, FFPs: 81-112#, FSIP: 776#. Rec. 180' Muddy water. 120' Salt Water, 43,000 Chl. ppm			Marmaton	4259' (-1638)
			Pawnee	4340' (-1719)
DST #3: (4485' - 4507') 30-30-30-30. Very Wk. Blow, 30". Rec. 10' SOSM. IFPs: 41-41#, ISIP: 530#, FFPs: 41-41#, FSIP: 397#.			Ft. Scott	4404' (-1783)
			ELEC. LOG TOPS:	
DST #4: (4264' - 4296') (Straddle Packer) Packer Failure.			Anhydrite	2019' (+ 602)
			B/Anhydrite	2051' (+ 570)
DST #5: (4204' - 4320') (Straddle packers) 30-45-60-45. Rec. 125' Drig. mud w/oil spots. IFPs: 112-142#, ISIP: 346#, FFPs: 153-163#, FSIP: 275#.			Heebner	3865' (-1244)
			Toronto	3884' (-1263)
			Lansing	3904' (-1283)
			Stark	4147' (-1526)
			B/KC	4208' (-1587)
			Marmaton	4256' (-1635)
			Pawnee	4341' (-1720)
			Ft. Scott	4404' (-1783)
			Cherokee	4430' (-1809)
			Mississippi	4495' (-1874)
			LTD	4558'
			DTD	4560'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	386.55'	Common	270	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Test of fluid production	Producing method (flowing, pumping, jetting, etc.)	Gravity

Oil	Gas	Water %	Gas-oil ratio	API	CRP

Perforations