

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5161 EXPIRATION DATE 6-30-83

OPERATOR Palomino Petroleum API NO. 15-101-20,727-00-00

ADDRESS P. O. Box 18610 COUNTY Lane

Wichita, Kansas 67218 FIELD Broughton North

\*\* CONTACT PERSON Bob Watchous PROD. FORMATION None - A&A

PHONE (316) 683-8152

PURCHASER LEASE Mendenhall

ADDRESS WELL NO. #5

WELL LOCATION SE NW NE

990 Ft. from North Line and

990 Ft. from West Line of

the NE (Qtr.) SEC 3 TWP 16S RGE 27W.

DRILLING BEREDCO INC.

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402

Wichita, Kansas 67202

PLUGGING Allied Cement Co.

CONTRACTOR ADDRESS Box 31

Russell, Kans. 67665

TOTAL DEPTH 4500' PBTD

SPUD DATE 11/23/82 DATE COMPLETED 11/30/82

ELEV: GR 2559 DF 2562 KB 2564

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT				(Office Use Only)
				KCC _____
				KGS _____
				SWD/REP _____
				PLG. _____

AFFIDAVIT R. W. Watchous

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of R. W. Watchous

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of December

1982.



Signature of Kathryn L. Frerking (Notary Public) and State of Kansas Conservation Division stamp dated JAN 03 1983

MY COMMISSION EXPIRES: August 21, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Palomino Petroleum LEASE Mendenhall SEC. 3 TWP 16S RGE. 27W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	335'		
Shale & Sand	335'	1180'		
Shale & Sand & Anhydrite	1180'	2025'		
Shale	2025	2535		
Lime & Shale	2535'	4130'		
Lime	4130'	4365'		
Lime & Shale	4365'	4455'		
Lime	4455'	4500'		
TOTAL ROTARY DEPTH 4500'				

PALOMINO PETROLEUM P.O. BOX 18610 #5 MENDENHALL 3-16-27W SE NW NE

WICHITA, KS 67218 CONTR STRATA DRILLING COMPANY CTY LANE

GEOLOGICAL FIELD BROUGHTON NO.

ELV 2564 KB SPD 11/23/82 CARD ISSUED 12/16/82 IP D&A/MISS DOL 11/30/82

API 15-101-20,727

LOG	Top	Depth	Datum
ANH	1988	576	
HEEB	3789	1225	
LANS	3829	1265	
STARK	4072	1508	
FT SC	4331	1767	
*CHER SD	4414	1850	
MISS	4438	1874	
MISS DOL	4444	1880	
LTD	4494	1930	
RTD	4500	1936	
*SMP TOP			

8 5/8" 327:200SX DST (1) 3980-4130 (LANS) 30-30-30-30, REC 320'M, NS, SIP 1046-1007#, FP 126-184 / 204-252# DST (2) 4310-4365 (FT SC) : 30-20-0-0, REC 5'M, ISIP 689#, NO FSIP, IFP 48-58#, NO FFP DST (3) 4359-4450 (MISS) : 30-30-30-30, REC 125'M, NS, SIP 1211-1211#, FP 68-97 / 97-107#

INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	327'	60-40 Pozmix	200	2% Gel, 3% CC. <i>did circ</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production *D & A* Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. Oil Gas Water % Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations