

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Ory SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,627-00-00

ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

COUNTY Lane

FIELD

\*\*CONTACT PERSON Sherry Kendall  
PHONE 316-263-3201

PROD. FORMATION

LEASE MENDENHALL 'I'

PURCHASER N/A

WELL NO. 2

ADDRESS

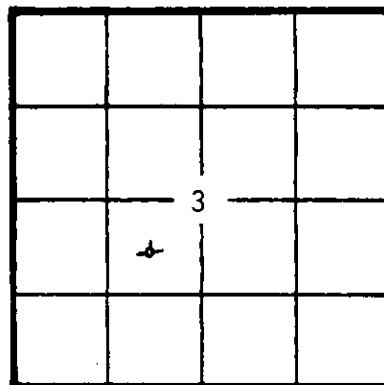
WELL LOCATION NE SW

DRILLING SLAWSON DRILLING CO., INC.  
CONTRACTOR  
ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

750 Ft. from North Line and  
1850 Ft. from West Line of  
the SW/4 SEC. 3 TWP. 16S RGE. 27W

PLUGGING Sun Oil Well Cementing, Inc.  
CONTRACTOR  
ADDRESS Box 169  
Great Bend, Kansas 67530

WELL FLAT



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4530' PBD N/A

SPUD DATE Feb. 1, 82 DATE COMPLETED Feb. 16, 82

ELEV: GR 2589 DF 2592 KB 2595

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS

Amount of surface pipe set and cemented 365' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Mendenhall 'I' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February, 19 82, AND THAT

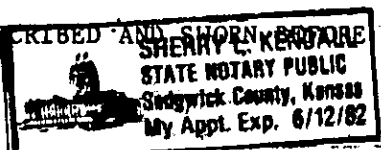
ALL INFORMATION ENDED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIAN NOT. CONSERVATION DIVISION WICHITA, KANSAS

(s) William R. Horigan  
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF April, 19 82.

Sherry L. Kendall  
NOTARY PUBLIC  
Sherry L. Kendall



MY COMMISSION EXPIRES: 06/12/82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME                 | DEPTH |
|---|-----|--------|----------------------|-------|
| 0 - 2013 Shale<br>2013 - 2049 Anhydrite<br>2049 - 4530 Lime and shale<br>4530 RTD   |     |        |                      |       |
|   |     |        | LOG TOPS             |       |
|   |     |        | ANHY 2015 (+579)     |       |
|   |     |        | B/ANHY 2050 (+545)   |       |
|   |     |        | HEEB 3825 (-1230)    |       |
|   |     |        | LANS 3866 (-1271)    |       |
|   |     |        | MUN CRK 4016 (-1421) |       |
|   |     |        | STARK 4102 (-1507)   |       |
|   |     |        | BKC 4164 (-1569)     |       |
|   |     |        | MARM 4194 (-1599)    |       |
|   |     |        | FT SC 4358 (-1763)   |       |
|   |     |        | L/CHER 4382 (-1787)  |       |
|   |     |        | CONG 4427 (-1832)    |       |
|   |     |        | MISS 4466 (-1871)    |       |
|   |     |        | DOLO 4478 (-1883)    |       |
|   |     |        | LTD 4537 (-1942)     |       |
| DST #1 3995-4060 (140' & 160' Zn)<br>30-30-30-30, Wk Blow/died. Rec. 40' Mud w/oil<br>spts. IFP 75-69#, ISIP 1138#, FFP 112-77#,<br>FSIP 933#.  |     |        |                      |       |
| DST #2 4054-4100 (180' Zn) 30-30-30-30,<br>Rec. 45' Mud w/spts oil, IFP 19-28#,<br>ISIP 1249#, FFP 38-47#, FSIP 580#.   |     |        |                      |       |
| DST #3 4086-4121 (200' Zn) 30-60-45-75,<br>FrB incr to StrgB, Rec. 520' TF, 5' SOCM,<br>615' MSW. IFP 47-137#, ISIP 794#, FFP 169-244#,<br>FSIP 775#.   |     |        |                      |       |
| DST #4 4326-4380 (FT SC Zn) 30-30-30-30,<br>Mis-Run (float left in drill collar) Rec.<br>5' Mud. Pressure data invalid.   |     |        |                      |       |
| DST #5 4326-4380 (FT SC Zn) 30-30-30-30,<br>IF - VWKB/died 10" FF - no blow. Rec. 2' Cln<br>oil 38.10 grv. 20' SOCM (27% O, 98% M), 62' Mud<br>w/scum of oil. IFP 39-56#, ISIP 584#,<br>FFP 75-75#, FSIP 580# |     |        |                      |       |
| DST #6 4388-4480 (CHER & MISS Zn) 30-30-30-30,<br>VWKB, Rec. 20' Mud, NS. IFP 75-75#, ISIP 673#,<br>FFP 94-75#, FSIP 506#.  |     |        |                      |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks  | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| SURFACE           | 12 1/4"           | 8 5/8"                    | 24#            | 365'          | 60/40 poz   | 275 sx | 2% gel, 3% cc              |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |
|      |               |               |
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|  |   |           |
|--|---|-----------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity   |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls.   | Gas bbls. |
|  | MCF   | CFPB      |
| Disposition of gas (vented, used on lease or sold) | Perforations  |           |