

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Dane G. Hansen Trust

API NO. 15-101-20,642-00-00

ADDRESS P. O. Box 187 Logan, Kansas 67646

COUNTY Lane

FIELD Broughton No. Ext.

**CONTACT PERSON Dane G. Bales PHONE 913-689-4816

PROD. FORMATION Mississippi

LEASE Evel 'B' 1

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Box 2256 Wichita, Kansas 67201

WELL LOCATION NW SW NW

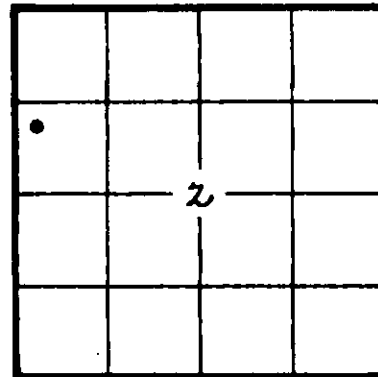
1650 Ft. from North Line and

330 Ft. from West Line of

the NW/4 SEC. 2 TWP. 16S RGE. 27W

DRILLING Galloway Drilling Co., Inc. CONTRACTOR 340 Broadway Plaza Building ADDRESS 105 S. Broadway Wichita, Kansas 67202

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4422 PBTD

SPUD DATE 3/10/82 DATE COMPLETED 3/19/82

ELEV: GR 2534 DF 2536 KB 2539

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 317' DV Tool Used? None

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

Dane G. Bales OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager (FOR)(OF) The Dane G. Hansen Trust

OPERATOR OF THE Evel 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

STATE OF KANSAS HAS BEEN COMPLETED AS OF THE 1st DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION Wichita, Kansas

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF April, 19 82.

BETTY JANE BITTEL Phillips County, Ks. My Appt Exp. July 17, 1984

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: July 17, 1984.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3975-95. 15-45-15-45. Rec. SIP's 770/566. FP's 34-34/34-34.	5' Mud.		Anhydrite	1972
DST #2 - 4030-44. 15-45-15-45. Rec. SIP's 979/1089. FP's 68-68/68-68.	10' O Spk'd Mud.		Heebner	3772
DST #3 - 4055-84. 15-45-15-45. Rec. SIP's 1166/1155. FP's 45-45/45-45.	5' O Spk'd Mud.		Toronto	3792
DST #4 - 4095-4134. 15-45-15-45. Rec. SIP's 1133/1078. FP's 56-56/56-56.	5' Mud.		Lansing	3811
DST #5 - 4297-4338. 15-45-15-45. Rec. Mud. SIP's 56/45. FP's 34-34/34-34.	5' Sl. O Spk'd		Muncie Cr.	3965
DST #6 - 4373-4422. 15-45-90-45. Rec. SIP's 1243/1188. FP's 45-45/45-56.	170' Cl GSy O.		Stark Sh.	4059
			Hushpuckney	4093
			BKC	4120
			Marmaton	4143
			Pawnee	4249
			Ft. Scott	4309
			Cherokee	4335
			B/Cher Lm	4371
			Mississippi	4396
			RTD	4422
			LTD	4421

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	323'	Common	225	3% cc + 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4400	Common	150	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	4415	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Ga. Mud (MCA)	Open Hole
2000 Ga. 15% Dem.	Open Hole

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/1/82	swb.	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25	X	0	
	bbls.		MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations Open Hole	