

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

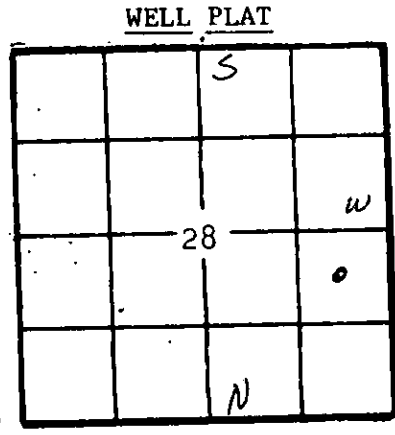
C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6216 EXPIRATION DATE 6-84
OPERATOR EDWARD P. LEIKER API NO. 15-135-22,497-00-00
ADDRESS Box 17, Munjor Route Hays, KS 67601 COUNTY Ness FIELD Happy Hollow
\*\* CONTACT PERSON Edward P. Leiker PHONE (913) 625-5310 PROD. FORMATION Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Pavlu.
ADDRESS \_\_\_\_\_ WELL NO. #1-A
DRILLING CONTRACTOR DUNNE-GARDNER PETROLEUM, INC. WELL LOCATION 1260 FNL, 330 FWL
ADDRESS Suite 250, 200 W. Douglas 330 Ft. from west Line and 1260 Ft. from north Line of the NW (Qtr.) SEC28 TWP17S RGE22 (W).

PLUGGING CONTRACTOR Dunne-Gardner Pet. Inc.
ADDRESS Suite # 250, 200 W. Douglas Wichita, KS 67202



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_
NGPA \_\_\_\_\_

TOTAL DEPTH 4,300 PBTD \_\_\_\_\_
SPUD DATE 12/30/83 DATE COMPLETED 1/8/84
ELEV: GR 2264 DF \_\_\_\_\_ KB 2273
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_
Amount of surface pipe set and cemented 256' DV Tool Used? no
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edward P. Leiker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edward Leiker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of January, 1984.

NOTARY PUBLIC - State of Kansas
SUSAN LEIKER
My Appt. Exp. 1-20-88

Susan Leiker (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-20-88

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED this FEB 24 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR EDWARD P. LEIKER LEASE NAME PAVLU SEC 28 TWP 17S RGE 22 (W) WELL NO 1-A

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>Sand and clay 0 648</p> <p>Lime and shale 648 1360</p> <p>Sand, clay &amp; shale 1360 1543</p> <p>Anhydrite 1543 1580</p> <p>Sand and shale 1580 1685</p> <p>Shale and lime 1685 2422</p> <p>Clay and shale 2422 2675</p> <p>Shale and lime 2675 4300</p> <p>Rotary total depth 4300</p> <p>DST - No. 1 - Mis-Run</p> <p>DST - No. 2 -</p> <p>Tool open 30 min. Weak to dead. Shut in 15 min. Open 2nd time. No blow.</p> <p>FISP 153</p> <p>FEFP 153</p> <p>ISIP 868</p> <p>Recovered 75 ft mud. NSO</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	256'	common	175	3%cc, 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	OR Gas MCF	Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations