

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-135-22,510-00-00

ADDRESS P.O. Box 947 COUNTY Ness

Pratt, KS 67124 FIELD WC

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Moore

ADDRESS _____ WELL NO. 1-32

WELL LOCATION C NW NE

DRILLING Wheatstate Oilfield Services 660 Ft. from North Line and

CONTRACTOR _____ 1980 Ft. from East Line of

ADDRESS P.O. Box 329 the NE (Qtr.) SEC 32 TWP 17 RGE 22 (W).

Pratt, KS 67124

PLUGGING Same as Drilling Contractor

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4371 PBD N/A

SPUD DATE 5-3-84 DATE COMPLETED 5-11-84

ELEV: GR 2252 DF 2259 KB 2261

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 383 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, DPY, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May

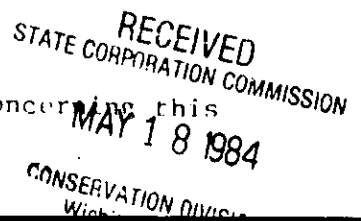
19 84.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

** The person who can be reached by phone regarding any questions concerning this information.



15.135-22510-00-00

ACO-1 Well History

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Moore SEC 32 TWP 17 RGE 22 (W) XOEXX

WELL NO 1-32

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			LOG TOPS	
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1523 (+738)
			Heebner	3675 (-1414)
			Lansing	3719 (-1458)
			B/KC	4003 (-1742)
			Pawnee	4105 (-1844)
			Ft. Scott	4203 (-1942)
			Cherokee	4219 (-1958)
			Miss.	4344 (-2083)
			L.T.D.	4365 (-2104)

RELEASED
JUN 10 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	383	Lite Common	75 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	