

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033/3658
Name .. Murfin Drilling Co/M. L. Stone
Address 250 N. Water, Suite 300
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Jack Goss
Phone 316-267-3241

Contractor: License # 6033
Name .. Murfin Drilling Company

Wellsite Geologist

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)
If ~~Old~~ old well info as follows:
Operator ..
Well Name ..
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-7-88 1-13-88 1-14-88
Spud Date Date Reached TD Completion Date
4460'
Total Depth PBTD
8-5/8" @ 389'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..
AT II ORA

API NO. 15-135-23,209-00-00
County Ness
SE NE SW 3 17S 22W ~~East~~ West
..... Sec..... Twp..... Rge.....

1420 Ft North from Southeast Corner of Section
2980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

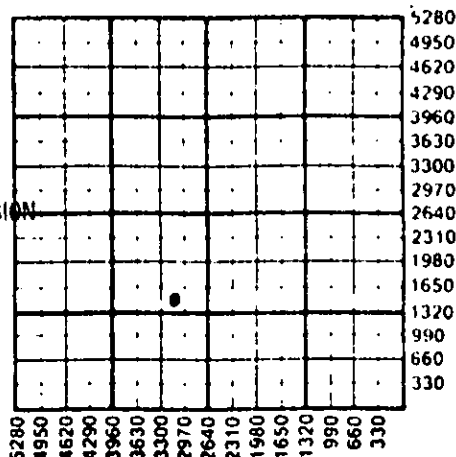
Lease Name Horner Well # 1

Field Name

Producing Formation

Elevation: Ground 2384 KB 2389

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 17 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Hauled.
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Lelia M. Stone*
Title *Administrative Mgr* Date *3/28/88*

scribed and sworn to before me this *21st* day of *March*
Green A. Kriebler
Notary Public
ate Commission Expires *5-25-92*

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
6-17-88

Sec 3, Twp 17, Rge 22W

SIDE TWO

Operator Name Murfin Drilling Co/ M. L. Stone Lease Name Horner Well # 1

Sec. 3 Twp. 17S Rge. 22 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Heebner - Shale, black silty, calcareous w some limestone, white to lt. gray
 Toronto - limestone, lt. gray to brownish gray + white, partly chalky, silty + shaly with interbeds of shale
 Lansing-KC - limestone, white to lt. brownish gray, tight w shale, brown red
 Warsaw - L.S. white to lt. gray - fine to medium grained - chalky w trace very faint light oil stain + very weak yellow floor, very faint slow cut + faint residue, looks wet, some chert + shale, grading to dolomite, brown to gray, vuggy in part with lt gray to white chert

Heebner 3794
 Toronto 3815
 Lansing-KC 3836
~~Amable~~
 Warsaw 4412
 TD 4460

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		389'	60-40 Poz	215	2% gel, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

TUBING RECORD Size Set At Pecker at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled