

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23822-0000  
County Ness  
SE - SW - SE Sec. 3 Twp. 17S Rge. 22 X <sup>E</sup> <sub>W</sub>

Operator: License # 4629

330 Feet from SYX (circle one) Line of Section

Name: Brito Oil Company, Inc.

1650 Feet from EW (circle one) Line of Section

Address 120 S. Market, #300

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Weirman Well # 1-3

Purchaser: NA

Field Name WC

Operator Contact Person: Raul F. Brito

Producing Formation NA

Phone (316) 263-8787

Elevation: Ground 2400 xs 2407

Contractor: Name: Blue Goose Drilling, Inc.

Total Depth 4490 PBTD NA

License: 5104

Amount of Surface Pipe Set and Cemented at 242.53 Feet

Wellsite Geologist: Raul F. Brito

Multiple Stage Cementing Collar Used?        Yes        No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set        Feet

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A JZ 2-7-95  
(Date must be collected from the Reserve Pit)

Operator:       

Chloride content 4,000 ppm Fluid volume 850 bbls

Well Name:       

Dewatering method used Evaporation

Comp. Date        Old Total Depth       

Location of fluid disposal if hauled offsite:       

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No.         
 Dual Completion  Docket No.         
 Other (SWD or Inj?)  Docket No.       

Operator Name        **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Lease Name        License No.       

7/11/94 7/19/94 7/19/94

Quarter        Sec. SEP 12 Twp. 17S Rng. 22 E/W

Spud Date        Date Reached TD        Completion Date       

County        Docket No.         
**CONSERVATION DIVISION**  
**WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 9-12-94

Subscribed and sworn to before me this 12 day of September 19 94

Notary Public Betty M. Abbott

Date Commission BETTY M. ABBOTT 1-22-95



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 XCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Pi

Operator Name Brito Oil Company, Inc.

Lease Name Weirman Well # 1-3

Sec. 3 Twp. 17S Rge. 22

County Ness

East  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
ANHY 1703 (+703)		
B/ANHY 1738 (+668)		
HEEB 3809 (-1403)		
LKC 3851 (-1445)		
BKC 4124 (-1718)		
PAW 4221 (-1815)		
FT SC 4318 (-1912)		
CHER SH 4330 (-1924)		
MISS 4424 (-2018)		

List All E.Logs Run: **DUAL INDUCTION  
COMPENSATED DENSITY  
RADIATION GUARD**

DST#1 4332-52 30-30 out, Rec. 3' Drlg Mud, FP 19-19, SIP 314

DST#2 4393-4435 30-30 out, Rec. 5' Drlg Mud, FP 19-19, SIP 986

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	242.53'	60/40 poz	150 sx	2%gel; 3%cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-135-23822-00-00

Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

6190

Home Office P. O. Box 31

Russell, Kansas 67665

Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3	17S	22W	3:30 P.M.	5:30 P.M.	5 P.M.	5:30
Well No. 1-3		Location Brunell 1835 1/2 W		County Ness		State Ks.

Surface	T.D. 244
20"	Depth 242
	Depth
	Depth
Csg. 15'	Shoe Joint
	Minimum
	Displace 14.5

Owner Some

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brite Oil Co. Inc.

Street 120 S. Market Suite 300

City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_

X [Signature]

**EQUIPMENT**

No.	Cementer	Name
	Helper	<u>Mike</u>
No.	Cementer	Name
	Helper	
	Driver	<u>Bill</u>
	Driver	

**CEMENT**

Amount Ordered 150. 60 2 1/2 G.C. 3% C.C.

Consisting of

Common	90	5.75	517.50
Poz. Mix	60	3.00	180.00
Gel.	3	9.00	27.00
Chloride	5	25.00	125.00
Quickset			

Pump Charge	430.00
Mileage	40.50
5" TWP	42.00
<del>Subtotal</del>	
Total	512.50

Handling	150	1.00	150.00
Mileage	18		108.00
Floating Equipment			
Total			1107.50

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 KANSAS CORPORATION COMMISSION  
 SEP 12 1994  
 CONSERVATION DIVISION  
 WICHITA KS

TOTAL \$ 1620.00  
 Disc - 324.00

\$ 1296.00

Thank you  
 [Signature]

Russell, KS  
5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6610

New

AL

Date	7-19-94	Sec.	3	Twp.	17	Range	22	Called Out	8:00 AM	On Location	10:30 AM	Job Start	12:30 PM	Finish	2:45 PM
Lease	Weisman	Well No.	1-3	Location				Brownell, 4 1/2 S. E. 1/4	Ness		County	Ness	State	KS	

Contractor	Blue Goose Ddg.
Type Job	Rotary Plug
Hole Size	7 7/8"
Csg.	T.D. 4490'
Tbg. Size	Depth
Drill Pipe	4 1/2"
Tool	Depth 1740'
Cement Left in Csg.	Shoe Joint
Press Max.	RECEIVED Minimum
Meas Line	KANSAS CORPORATION COMMISSION Displace

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Brito Oil Co. INC.
Street	120 S. Market Suite 300
City	Wichita
State	KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<del>XXXXXXXXXX</del>

Perf.	SEP 12 1994		
EQUIPMENT CONSERVATION DIVISION WICHITA, KS			
#	No.	Cementer	Tip
Pumptrk	120	Helper	Dinner
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Bob
Bulktrk	101	Driver	

CEMENT			
Amount Ordered	185 SKS	60/40 (62.5%), 1/4 flo seal/sk	
Consisting of	Common	111	5.75 = 638.25
	Poz. Mix	74	3.00 = 222.00
	Gel.	10	9.00 = 90.00
	Chloride		
	Quickset		
	Flo Seal - 4/6"	1.10	50.60
	Handling	185	1.00 = 185.00
	Mileage	18	7.40 = 133.20
	Total		\$ 1319.05

DEPTH of Job		
Reference:	Pumptrk Charge	430.00
18	Pumptrk Mileage	40.50
	Subtotal	
	Total	\$ 470.50

Floating Equipment	TOTAL \$ 1789.55
	Disc - 357.91
	\$ 1431.64

Remarks:  
 Mixed - 50 SKS at 1740'  
 70 SKS at 870'  
 40 SKS at 270'  
 10 SKS at 40'  
 15 SKS in RetHole

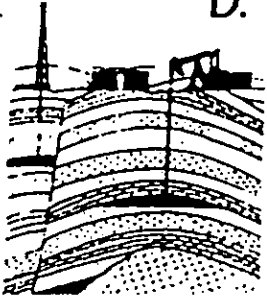
Thanks By Tom Jackson

15-135-23822-00-00

# D. W. BOLYARD and ASSOCIATES

*Petroleum Consultants*

SUITE 1425 FIRST WESTERN PLAZA  
303 WEST COLFAX  
DENVER, COLORADO 80204  
TELEPHONE (303) 534-3585



## GEOLOGIC WELL REPORT

M. L. Stone No. 1 Horner  
150 Feet South of Center SE $\frac{1}{4}$  NE $\frac{1}{4}$  SW $\frac{1}{4}$   
Section 3, Township 17 South, Range 22 West

Ness County, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

JUN 17 1988

CONSERVATION DIVISION  
Wichita, Kansas

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SUMMARY

OPERATOR: M. L. Stone

WELL NAME: No. 1 Horner

LOCATION: 150' South of Center SE $\frac{1}{4}$  NE $\frac{1}{4}$  SW $\frac{1}{4}$  Section 3,  
Twp. 17S., Rge. 22W.  
Ness County, Kansas

ELEVATION: 2389 ft. K.B.; 2384 ft. Ground

CONTRACTOR: Murfin Drilling Co. (Rig #16)

SPUD: January 7, 1988

SURFACE CASING: 381 ft. of 8-5/8" csg. set at 389' with  
215 sacks cement

MUD: Water and native mud to 3238'; starch and  
chemicals below 3238'.

MUD GAS DETECTION: Hotwire & chromatograph - no log prepared

GEOLOGIST: Dudley W. Bolyard

OIL & GAS SHOWS: 2451-53 ft. - 10 unit gas increase: dull fluor.,  
no stn., odor, or cut.  
4340-47 ft. - 49 unit gas increase: No stn, odor,  
fluor. or cut.  
4412-20 ft. - 0 unit gas increase: trace faint  
stain, weak fluor. and cut.

DRILL STEM TESTS: None

CORES: None

ELECTRICAL LOGS: Welex Guard-Sidewall Neutron and Compensated  
Density-Neutron Logs

TOTAL DEPTH: 4,460' (Driller)  
4,464' (Welex)

COMPLETION: Plugged and Abandoned w/195 sacks cement  
January 14, 1988.

CHRONOLOGICAL HISTORY

January 7, 1988 Spud 12:01 A.M., drilled surface hole, set surface casing.

January 8, 1988 Drilling @ 1050' w/bit #2. Wait on cement 13½ hrs. Down 3-¾ hrs. working on pump.

January 9, 1988 Drilling @ 2205' w/bit #3. Down 2 hrs. Working on elevators

January 10, 1988 Drilling @ 3030' w/native mud. Down 1 hr. working on pump and elevators. WOB=38,000 lbs.; RPM = 90; PP = 800.

January 11-13, 1988 Drilled to T.D. = 4460' with starch-chemical mud. Hole completed 4:15 P.M. January 13. WOB = 40,000 lbs; RPM = 85-90; PP = 900.

January 14, 1988 Ran Welex electrical logs; plugged and abandoned.

BIT RECORD

<u>No.</u>	<u>Size</u>	<u>Mfr</u>	<u>Type</u>	<u>Rerun/New</u>	<u>Out</u>	<u>Feet</u>	<u>Hrs.</u>
1	12-1/4"	HTC	J-1	RR	389	389	4
2	7-7/8"	HTC	R-1	N	1690	1301	13-1/2
3	7-7/8"	HTC	ATJ-22	N	4460	2770	102-3/4

MUD PROPERTIES

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>W. L.</u>	<u>pH</u>	<u>Cl</u>
3730	Starch	9.9	35	8.0	6.4	55,000
4118	Starch	10.1	39	10.8	6.4	55,000
4366	Starch	9.8	41	14.0	6.4	60,000
4460	Starch	9.9	48	11.0	6.4	60,000



DRILL STEM TESTS and CORES

None

<u>Formation</u>	<u>Driller</u>	<u>Gamma-Guard Log</u>	<u>Datum</u>	<u>High(+) or Low(-) to Grunenerwald #1 Well</u>
PERMIAN				
Stone Corral	1694	1694	+ 695	- 14
B/Stone Corral	1728	1728	+ 661	- 14
B/Salt	2336	--	+ 53	- 15
PENNSYLVANIAN				
Tarkio Ls.	3333	--	- 944	- 14
Topeka Ls.	3504	3504	-1115	- 16
Heebner Sh.	3794	3794	-1405	- 10
Toronto Ls.	3815	3815	-1426	- 9
Lansing-Kansas City	3835	3836	-1447	- 11
" "G" zone	3902	3899	-1510	- 10
" "I" zone	4005	4005	-1616	- 11
Pleasanton	4120	4120	-1731	- 12
Pawnee Ls.	4193	4193	-1804	- 10
Labette Sh.	4291	4291	-1902	- 6
Ft. Scott Ls.	4301	4303	-1914	- 8
Cherokee	4316	4316	-1927	- 7
MISSISSIPPIAN				
Warsaw Fm.	4410	4412	-2023	- 11

## LITHOLOGIC DESCRIPTION

Samples start at 1480'. Samples were circulated at 4355', 4405', 4431', and 4460' (T.D.). The following descriptions are lagged for uphole travel time and adjusted to the electrical log.

### PERMIAN

- 1430 - 1620 Shale, red to orange red and grayish red, silty; with streaks of siltstone and sandstone, light gray to orange red, very fine-grained, partly calcareous.
- 1620 - 1650 Shale, as above, silty, sandy, partly dolomitic; with a trace of anhydrite.
- 1650 - 1694 Sand (loose), brown ferruginous stain; medium-to coarse-grained, rounded to subrounded, frosted; with shale, as above; and a trace of gypsum, white, soft.

### STONE CORRAL ANHYDRITE

- 1694 - 1728 Anhydrite, light gray, soft to hard and dense; with dolomite, light to medium gray, very fine-to medium crystalline, tight.

### LOWER LEONARDIAN AND WOLFCAMPIAN ROCKS

- 1728 - 1960 Shale, dark brownish red to orange red and grayish green, silty, slightly anhydritic in part; with few interbeds of sandstone, light gray, very fine-grained, slightly dolomitic, fair to low porosity, no shows.
- 1960 - 2155 Shale, as above, and light brownish gray; with abundant anhydrite and some dolomite, gray, medium crystalline to dense, no shows.

### HUTCHINSON SALT

- 2155 - 2336 Interval believed to consist of salt. Samples consist mainly of shale and anhydrite.

### UNDIFFERENTIATED LOWER PERMIAN ROCKS

- 2336 - 2410 Anhydrite and shale, red- brownish red, gray, greenish gray, and yellowish brown.
- 2410 - 2450 Anhydrite and shale, as above, with some very dark gray, dolomitic shale; and minor dolomite.
- 2450 - 2465 Limestone, brownish gray, dolomitic, medium-grained calcarenite with low pin-point porosity, hard, dull yellow fluorescence, no cut or stain, 10 unit mud gas increase at 2451-2453' consisting of C<sub>1</sub>, C<sub>2</sub> and C<sub>3</sub>.

Lithologic Description (Continued)

- 2465 - 2545 Limestone, white to light gray, dolomitic, very fine-grained, with abundant interconnected porosity, dull yellow fluorescence, no stain or cut; and dolomite, gray to light gray, fine- to medium-crystalline, abundant vuggy to pin-point porosity, no show; and anhydrite.
- 2545 - 2655 Shale, red and very dark gray, traces black; with interbeds of limestone and dolomite, partly very porous.
- 2655 - 2812 Shale, red, maroon, lavender, yellowish brown, light to dark gray, traces black; with interbeds of dolomite and limestone having some fair to good intergranular porosity; and anhydrite; no shows.
- 2812 - 2945 Shale, varicolored as above; with interbeds of limestone and dolomite and a little anhydrite; some black shale and dark gray to black chert at top of interval; varicolored shale increases downward; no shows.
- 2945 - 3142 Limestone, white, very fine- to medium-crystalline, partly porous; with shale, very dark gray (trace black) and varicolored; no shows.
- 3142 - 3302 Dolomite, tan, very finely crystalline, sucrosic, anhydritic; limestone, light gray, fine- to medium-crystalline, dense; trace black chert at 3170-3200'; with abundant varicolored shale containing siderite pellets and ferruginous nodules; no shows.
- 3302 - 3333 Shale, very dark gray, fissile to splintery.

PENNSYLVANIAN - VIRGILIAN

TARKIO LIMESTONE

- 3333 - 3368 Limestone, light to medium gray and reddish brown, fine- to medium very coarse-grained calcarenite, partly chalky, low porosity; no show.
- 3368 - 3378 Shale, very dark gray.
- 3378 - 3487 Limestone, light to medium gray (minor dark gray) and tan, medium crystalline to dense, partly fossil fragmental and calcarenite, some pin-point and vuggy porosity near base, mostly tight; with interbeds of shale, very dark gray, minor brown; no shows.
- 3487 - 3504 Shale, very dark gray.

Lithologic Description (Continued)

TOPEKA LIMESTONE

- 3504 - 3591 Limestone, light gray to white, calcarenite to microcrystalline, partly chalky, fossiliferous, traces to fair pin-point and vuggy porosity; with interbeds of shale, very dark gray; no shows.
- 3591 - 3636 Limestone, as above, with coralline porosity at 3620-3635'; with shale, as above; no shows.
- 3636 - 3641 Limestone, as above, chalky; and shale, dark reddish brown and very dark gray.
- 3641 - 3654 Shale, very dark gray to black; with limestone, as above.
- 3654 - 3706 Limestone, very light gray to white, microcrystalline to dense, chalky, shaly, traces coarse fossil fragmental, low porosity to tight; with interbeds of shale, very dark gray to black; no shows.
- 3706 - 3709 Shale, black.
- 3709 - 3780 Limestone, as above; with shale, dark to very dark gray, traces black; no shows.
- 3780 - 3794 Limestone, light to medium gray, chalky, some calcarenite, fossiliferous; with some shale, very dark gray; no shows.

HEEBNER SHALE

- 3794 - 3815 Shale, black, silty, calcareous; with limestone, white to light gray, chalky, very argillaceous; no shows.

TORONTO LIMESTONE

- 3815 - 3831 Limestone, light gray to light brownish gray and white, partly chalky, partly argillaceous, partly silty, some calcarenite, shaly, no visual porosity; with interbeds of shale, dark brownish red, calcareous, and very dark gray to black; no shows.
- 3831 - 3837 Shale, black to very dark gray.

MISSOURIAN  
LANSING-KANSAS CITY GROUP

- 3837 - 3856 Limestone, white to light brownish gray, microcrystalline to dense, some medium gray calcarenite with few small vugs and pin-point porosity, mostly tight; with shale, brown and brownish red, dolomitic; no shows.

Lithologic Description (Continued)

- 3856 - 3866 Shale, very dark gray and dark red; with limestone, as above, very chalky, trace vuggy porosity with red clay infill; no shows.
- 3866 - 3896 Limestone, white to light gray, microcrystalline to dense, very chalky, trace vuggy porosity, mostly tight; with shale, dark gray to black, red, and brown; no shows.
- 3896 - 3899 Shale, black.

"G" Zone of LANSING-KANSAS CITY

- 3899 - 3920 Limestone, as above, some very coarse-grained calcarenite, few ooids, low porosity to tight, no shows.
- 3920 - 3933 Limestone, white to light gray- microcrystalline to dense, very chalky; no shows.
- 3933 - 3937 Shale, dark gray.
- 3937 - 3962 Limestone, as above, with traces of vuggy and pin-point porosity; no shows.
- 3962 - 3981 Limestone, as above, shaly, fossil fragments, stylolites; with thin interbeds of shale, very dark gray to black.
- 3981 - 3988 Shale, red, dark brown, greenish gray, and dark gray to black.
- 3988 - 4005 Limestone, light gray to white, microcrystalline to dense, chalky, rare calcarenite, tight; with shale, very dark gray to black, no shows.

"I" Zone of LANSING-KANSAS CITY

- 4005 - 4037 Limestone, light gray to white with some dark grayish brown to dark gray, microcrystalline to dense, partly chalky, trace calcarenite, rare small vugs, mostly tight; with interbedded shale, very dark gray to black, with dark greenish gray and brownish to grayish red at top of interval; no shows.
- 4037 - 4048 Limestone, light gray, very high oomoldic porosity, no oil stain, weak yellow fluorescence, trace faint cut.
- 4048 - 4060 Limestone, like 4005-4037, tight; with shale, very dark gray to dark greenish gray and red; no shows.
- 4060 - 4072 Limestone, light gray to light brownish gray, microcrystalline, with oomoldic to vuggy porosity, no show.
- 4072 - 4086 Limestone, as above, shaly, tight; no show.
- 4086 - 4090 Shale, as above.

Lithologic Description (Continued)

- 4090 - 4111 Limestone, light gray, microcrystalline to dense; with shale, red and dark brownish gray to very dark gray; no shows.
- 4111 - 4120 Shale, dark gray to black.
- 4120 - 4134 Limestone, light gray, dense to microcrystalline, very chalky, with some pin-point, vuggy and oomoldic porosity; and abundant shale, red and grayish brown; no shows.
- 4134 - 4152 Shale, very dark gray, some black, and reddish brown to brownish red.
- 4152 - 4176 Shale, red, grayish to brownish red, maroon, and greenish to olive gray; with interbedded limestone, light gray to white, microcrystalline to coarse-grained calcarenite, chalky, few vugs, stylolites, infiltrated by red clay.
- 4176 - 4192 Shale, as above and very dark gray; trace of siltstone, grayish green, with some fine to coarse, rounded, frosted sand; trace of conglomerate, grayish brown, very small pebbles, dark, rounded, very argillaceous; trace of black and white chert.

DESMOINESIAN-MARMATON  
PAWNEE LIMESTONE

- 4192 - 4207 Limestone, light to medium gray, microcrystalline to dense, partly chalky; with tan to brown and orange chert; and shale, red, greenish gray, dark gray and dark brownish gray, silty, conglomeratic with very small pebbles; no shows.
- 4207 - 4268 Limestone, as above, very chalky; with abundant chert, tan, brown orange, gray and white; and laminations or interbeds of shale, greenish gray to dark gray and dark brownish red, silty; no shows.
- 4268 - 4276 Limestone, as above, cherty; with shale, very dark gray, dolomitic, silty, increasing downward; no shows.
- 4276 - 4291 Shale, very dark gray, calcareous to dolomitic, silty; with interbeds of limestone, as above.

LABETTE SHALE

- 4291 - 4300 Shale, very dark gray to black, partly carbonaceous.

FT. SCOTT LIMESTONE

- 4300 - 4316 Limestone, light gray to brownish gray, very fine-grained calcarenite to microcrystalline, chalky, low porosity to tight; with shale, very dark gray to black; no shows.

Lithologic Description (Continued)

CHEROKEE

- 4316 - 4340 Clay, red; with traces of sandstone, light gray to white and medium gray and greenish gray, fine-to coarse-grained, with few very coarse, rounded frosted grains, partly calcareous, partly very argillaceous, tight; no shows.
- 4340 - 4349 Limestone, light to medium gray and brownish gray, coarse-grained to dense, partly chalky, fossiliferous, tight; with a trace of sandstone, light gray, medium- to coarse-grained, subrounded, very calcareous, tight, no stain or fluorescence or cut; 49 unit mud gas kick 4340-47'.
- 4349 - 4366 Limestone, as above; with interbedded shale, red and varicolored; no shows.
- 4366 - 4376 Shale, varicolored.
- 4376 - 4384 Limestone, as above and brown, dense; with trace sandstone, light gray, medium-grained, subrounded, very calcareous, tight; no shows.
- 4384 - 4402 Shale, varicolored, partly sandy; with minor limestone.
- 4402 - 4412 Shale and clay, varicolored as above; with sandstone, light to dark gray, fine- to coarse-grained, conglomeratic, subrounded to subangular, abundant black dead (solid) oil saturation with no fluorescence but good cut.

MISSISSIPPIAN  
WARSAW FORMATION

- 4412 - 4420 Limestone, white to light gray, fine- to medium-grained, and microcrystalline, partly chalky, probably fractured, with trace very faint light oil stain and very weak yellow fluorescence, very faint slow cut and faint residue, looks wet; and abundant white chert.
- 4420 - 4424 Chert, white, probably fractured, no show.
- 4424 - 4427 Shale, varicolored, resembling Cherokee beds.
- 4427 - 4431 Chert and limestone, as above.
- 4431 - 4460 Dolomite, brown to gray, very finely crystalline, sucrosic, partly glauconitic, vuggy in part, with light gray to white chert.

COMPLETION

The well was plugged for abandonment on January 14, 1988. Cement plugs were placed as follows:

<u>Depth (ft.)</u>	<u>No. of Sacks</u>
Rathole	15
40'	10
410'	40
850'	80
1730'	50
	<hr/>
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The operation, which was performed by Allied Cementers, was pursuant to instructions by Dan Goodrow, an official of the State of Kansas; and was completed 11:15 A.M. Cement consisted of 60/40 Pozmix with 6% gel.