

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040
Name: Bankoff Oil Company
Address 155 North Market - Suite 1050A
Wichita, KS 67202
City/State/Zip
Purchaser:
Operator Contact Person: Frank Mize
Phone (316) 262-2784
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Frank Mize
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

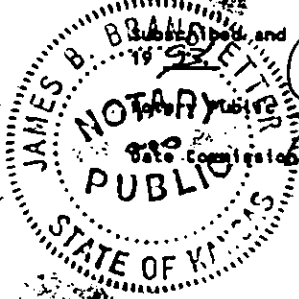
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SVD or Inj?) _____ Docket No. _____
01-22-93 01-29-93
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,729-00-00
County Ness
SE SW NE _____ Sec. 4 Twp. 17 Rng. 22 E
2970 Feet from (S)W (circle one) Line of Section
1650 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hair Well # A-1
Field Name _____
Producing Formation _____
Elevation: Ground 2404 KB 2413
Total Depth 4480 PSTD _____
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan 4-12-93
(Date must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 1140 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank Mize
Title Expansion MGR Date 4-6-93
Subscribed and sworn to before me this 6th day of APRIL
James D. Branstetter
Notary Public
Date Commission Expires 4-13-93



E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received
Distribution APR 7 1993
KCC _____ SVD/Rep _____ NGPA
KGS _____ Plus _____ Other _____
Wichita, Kansas

SIDE TWO

Operator Name Bankoff oil Company Lease Name Hair Well # A-1
 Sec. 4 Twp. 17 Rge. 22 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

see forms attached

List All E.Logs Run:

Dual Induction Density Neutron

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	213'	60/40 poz	155	6%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

15-135-23729-00-00

ORIGINAL

BANKOFF OIL COMPANY

TULSA
(918) 742-0450

P.O. DRAWER 700857
TULSA, OKLAHOMA 74170

WICHITA
(316) 262-2784

GEOLOGICAL REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY BANKOFF OIL COMPANY
 LEASE HAIR "A" #1
 FIELD WILDCAT
 LOCATION C SE SW NE
 SEC. 4 TWP. 17^S RNG. 22^W
 COUNTY NESS STATE KANSAS

ELEVATIONS
 K. B. 2413
 D. F. _____
 G. L. 2404
 Depths Measured From
 Log Drilling

CONTRACTOR DUKE DRILLING RIG #4
 SPUD 1-23-93 COMP. 1-29-93
 SAMPLES SAVED FROM 3750 TO RTD

CASING
 Surface 213' @ 1553'
 Production NONE

ELECTRIC LOGS
 DUAL INDUCTION - DENSITY
 NEUTRON W/BOTTOM GAMMA

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DATUM	A	B	C	D
ANHYDRITE	1711	1709	-704	+694	+696	+701	+695
HEERNER	3813	3816	-1403	-1912	-1389	-1918	-1905
LANSING	3858	3856	-1443	-1952	-1427	-1456	-1447
STARK SHALE	4076	4073	-1660	-1673	-1649	-1690	-1669
BKC	4128	4125	-1212	-1724	-1699	-1740	-1722
PAWNEE	4223	4221	-1808	-1828	-1798	-1836	-1818
FORT SCOT	4323	4321	-1908	-1922	-1893	-1932	-1915
CHEROKEE	4334	4332	-1919	-1935	-1909	-1948	-1922
"A SAND"	4337	4335	-1922	-1939	-1915	-1951	MSG
MISSISSIPPIAN	4422	4418	-2005	-2030	-2005	-2036	-2023

REFERENCE WELLS

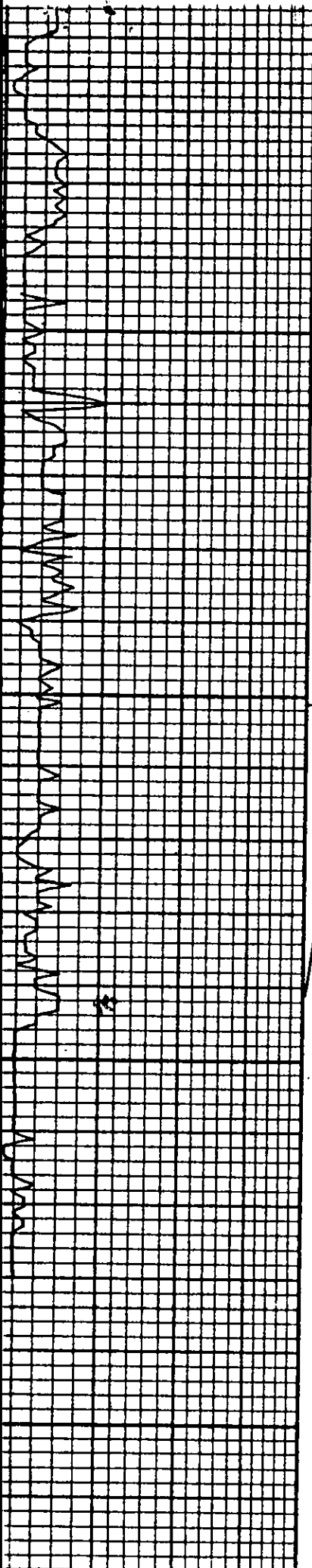
- A C NW SE SW 33-16^S-22^W CHIEF DRILLING #1-33 WEEKS
- B C NW NW NE 5-17^S-22^W A.S. RITCHIE #1 PETERS
- C C NW SE 9-17^S-22^W LEBEN DRILLING #1 HAIR
- D 1420' ESL 2980' FEL 3-17^S-22^W M.L. STONE #1 HORNER

RECEIVED
 STATE COMMISSION

APR 7 1993

CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL



#1
50
4400
#2 #3
50
4500

Sh: vari	
Sh: bla, fiss	
Sh: vari	vis 46 wt. 9.1 wl 10.4
Ls: off wh-bg, fgr, dens, sl chky, ns	Ft Scott 4323-1910
SS: f-vcrs gr, some cht pebbles, not much sand in spl, amb-clr	Cherokee Sh: 4334-1921
SS: vgr, fair cem, well srt, sub ang, vgsfo, fair odor	"A" Sand 4337-1922
Sh: red-grn-brn	DST#1: 4330-4344/15-22/out
	f-sb/15"
	Rec: 10'M, 60'WM, 120'MW
	FP 75-129 SIP 1379#
Ls: off wh-gr, dense	
Ls: wh-off wh, dense, sl dol	
Ls: wh-off wh, chky	
Sh: vari	
Ls: wh-off wh, sl chky, ns	
Sh: vari	DST#2: 4401-4441/60-30/out
Sh: bla, fiss	3/4" blo on first open
	no blo second open
	Rec 4'SOCM, 1'CO
Cong: cht, fresh, scatt spt stn, no vis Ø, some sand grains	FP 32-32# SIP 662/bldg
Dolo: gr-brn w/oil stn, fxln suc, sfo	Mississippian 4422-2009
Dolo: brn w/oil stn, f-mxln suc, sfo, str odor, gas bub p-f inter xln Ø	vis 47 wt 9.2 wl 11.2
Sh: reddish brn	Osage 4446-2033
Cht: fresh, wh w/ scatt spt stn, no vis Ø	DST#3: 4399-4450/60-30/out
Cht: fresh, wh, ns	wb on first open
	no blo on second open
Cht: as above	Rec: 50'SOCM
	FP 43-43#
	SIP 1050#/bldg
	BHT 119

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