

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,549-00-00
County Ness
SE SE NE Sec. 36 Twp. 16 Rge. 25 X East West
2970 330 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

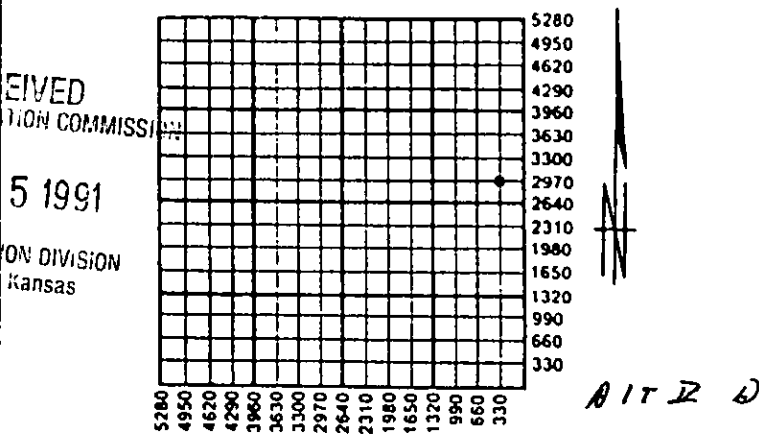
Operator: License # 5215
Name: Lee Phillips Oil Company
Address 125 N. Market Suite 1532
City/State/Zip Wichita, Kansas 67202

Lease Name Breit Well # 1
Field Name Dubbs
Producing Formation _____
Elevation: Ground 2510 KB 2518
Total Depth 4582 PBTD _____

Purchaser: _____
Operator Contact Person: Lee E. Phillips III
Phone (316) 264-6392

Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Mikeal Maune

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
2-16-91 2-24-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee E. Phillips III
Title Owner Date 3-14-91
Subscribed and sworn to before me this 14 day of March,
19 91.
Notary Public Alice M. Oaks
Date Commission Expires May 10, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Lee Phillips Oil Company Lease Name Breit Well # 1
 Sec. 36 Twp. 16 Rge. 25 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

see attached

Name	Formation Description	
	Top	Bottom
Anhydrite	1870 +	648
Heebner	3861 -	1343
Toronto	3880 -	1362
Lansing	3900 -	1382
BKC	4201 -	1683
Pawnee	4377 -	1859
Ft. Scott	4403 -	1885
Cherokee	4428 -	1910
BCL	4474 -	1956
Sandstone	4490 -	1972
Conglomerate	4506 -	1988
Mississippi	4520 -	2002
LTD	4582 -	2064

CASING RECORD New D&A Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8"	23#	350	60/40 poz	225	2%gel 3%cc

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) Dry & Abandoned Production Interval

15-135-23547-00-00

ORIGINAL

BREIT #1 SE SE NE Section 36-16S-25W, NESS COUNTY, KS

DST #1 - 4384 - 4426

15 30 45 90

1st open WB 1/2"

2nd Open WB to fair blo 4"

Rec. 210' GIP 30' SOCM (5% G, 15% oil 80% mud)

IFP 33 - 33

ISIP 188#

IFP 33 - 55#

FSIP 1129#

IH 2166#

FH 2122# BHT 121° F

DST #2 from 4468 to 4505

30 30 30 30

1st open WB 12/1"

2nd open VWB died in 15"

Rec. 2' FO 5' SOCM (10% oil 90% mud)

IFP 33 - 33#

FFP 44 - 44#

ISIP 422 FSIP 255#

IH 2233# FH 2211 BHT 122° F

DST #3 - 4469 to 4425

30 60 30 60

1st open WB to FB 5"

2nd open WB 2"

Rec. 250' Watery mud, w/few spts oil

IFP 55 - 77# FFP 111 - 122#

ISIP 1074# FSIP 997#

IH 2177# FH 2155# BHT 123° F

RECEIVED
STATE CORPORATION COMMISSION

MAR 15 1991

CONSERVATION DIVISION
WASHTON, D.C.

ORIGINAL

MALLARD JV, INC.
P. O. BOX 1009
McPHERSON, KS 67460

D R I L L E R S L O G

OPERATOR: Lee Phillips Oil Company 125 N. Market, Suite 1532 Wichita, KS 67202	WELL: Breit #1 API #: 15-135-23,549-00-00
COMMENCED: February 16, 1991	LOCATION: SE SE NE
COMPLETED: February 25, 1991	330 FT. FSL, 330 FT FEL
TOTAL DEPTH: 4580 FT.	SEC. 36 TWP. 16 RGE. 25 W
ELEVATION: 2510 FT. GL, 2518 FT. KB	COUNTY: Ness

STATUS: D & A - Mississippi Formation

Size Hole Drilled: 12-1/4" x 350'
 Surface Casing: 8-5/8" x 23# x 341.09' - 8 jts.
 Set At: 350.69'
 Cement: 225 sacks 60/40 Pozmix, 60/40 Pozmix, 2% gel, 3% cc
 P.D.: 2:45 a.m. 2/17/91

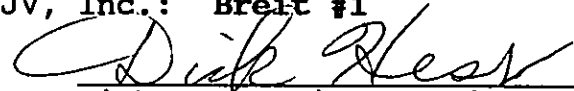
Size Hole Drilled: 7-7/8" x 4580'
 Plugged Hole With: 50 sacks @ 1871'
 80 sacks @ 1100'
 50 sacks @ 380'
 10 sacks @ 40'
 15 sacks rathole
 10 sacks mousehole
 215 sacks total - 60/40 Pozmix, 6% gel
 P.D.: 1:45 p.m. 2/24/91

RECEIVED
 STATE OF KANSAS COMMISSIONER
 MAR 15 1991
 OIL AND GAS DIVISION
 WICHITA, KANSAS

Drill Stem Tests: 3 Electric Log: Yes

CERTIFICATE

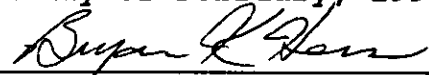
Dick Hess, Vice-President of Mallard JV, Inc., hereby certifies that this is a true and correct copy of the log of the following well, as reflected by the files of Mallard JV, Inc.: Breit #1


 Dick Hess, Vice-President

STATE OF KANSAS)
COUNTY OF McPHERSON) ss.

Subscribed and sworn to before me this 28th day of February, 1991.




 Bryan K. Hess, Notary Public

ORIGINAL

15-135-23549-00-00

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
080482	02/16/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
BREIT 1		NESS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
NESS CITY		MALLARD DRLG.		CEMENT SURFACE CASING		02/16/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
685300	JOHN CARGILL			COMPANY TRUCK	10607	

LEE PHILLIPS OIL CO
125 N. MARKET #1532
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	21	MI	2.35	49.35
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	21	MI	.40	8.40
		1	UNT		
001-016	CEMENTING CASING	350	FT	480.00	480.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8	5/8 IN	90.00	90.00
		1	EA		
40	CENTRALIZER 8-5/8" MODEL S-4	1	EA	53.00	53.00 *
807.93059					
66	FASGRIP LIMIT CLAMP 8 5/8"	2	EA	13.75	27.50 *
807.64056					
504-308	STANDARD CEMENT	135	SK	5.45	735.75 *
506-105	POZMIX A	90	SK	3.00	270.00 *
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C *
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.25	157.50 *
500-207	BULK SERVICE CHARGE	237	CFT	1.10	260.70 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	212.415	TMI	.75	159.31 *
500-307	MILEAGE SURCHARGE-CEMENT MAT.	212.415	TMI	.10	21.24
INVOICE SUBTOTAL					2,312.75
DISCOUNT-(BID)					416.27-
INVOICE BID AMOUNT					1,896.48
*-KANSAS STATE SALES TAX					57.99
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,954.47

RECEIVED
STATE COMPTROLLER
MAR 15 1991

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LEGAL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

AND
TICKET CONTINUATION

FOR INVOICE AND
TICKET NO.

280-182

13-135-23549-00-00

DATE 2-16-91	CUSTOMER ORDER NO.	WELL NO. AND FARM #1 Breit	COUNTY Ness	STATE Kansas
CHARGE TO Lee Phillips Oil Co.		OWNER Same	CONTRACTOR Mallard Drlg.	No. B 904023
MAILING ADDRESS		DELIVERED FROM Hays, Ks.	LOCATION CODE 25525	PREPARED BY Becker
CITY & STATE		DELIVERED TO S/W Ransom, Ks.	TRUCK NO. 0530	RECEIVED BY <i>Don Lemman</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-308	516.00261	1	B	Standard Cement	135				5.45	735	75	
506-105	516.00286	1	B	Pozmix 'A'	90				3.00	270	00	
506-121	516.00259	1	B	4sk Halliburton Gel @2%							n/c	
509-406	890.50812	1	B	Calcium Chloride Blended	6				26.25	157	50	
<p>THIS IS NOT AN INVOICE</p> <p>RECEIVED STATE OF KANSAS MAR 15 1991</p>												
		Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES					
		SERVICE CHARGE ON MATERIALS RETURNED							CU. FEET			
500-207		1	B	SERVICE CHARGE			237		1.10	260	70	
500-306 500-307		1	B	Mileage Charge	20,230	21	212.455		.75 .10	159 21	31 24	
No. B904023		CARRY FORWARD TO INVOICE					SUB-TOTAL		1,604 50			

ORIGINAL

15-BS-23549-00-00

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
080506	02/24/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
BREIT 1		NESS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
NESS CITY		MALLARD		PLUG TO ABANDON		02/24/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
685300	CLARK HESS			COMPANY TRUCK	11017	

LEE PHILLIPS OIL CO
125 N. MARKET #1532
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

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PRICING AREA - MID CONTINENT					
000-117	MILEAGE	21	MI	2.35	49.35
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	21	MI	.40	8.40
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	129	SK	5.45	703.05
506-105	POZMIX A	86	SK	3.00	258.00
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	13.75	96.25
500-207	BULK SERVICE CHARGE	229	CFT	1.10	251.90
500-306	MILEAGE CMTG MAT DEL OR RETURN	205.695	TMI	.75	154.27
500-307	MILEAGE SURCHARGE-CEMENT MAT.	205.695	TMI	.10	20.57
INVOICE SUBTOTAL					2,001.79
DISCOUNT - (BID)					360.29-
INVOICE BID AMOUNT					1,641.50
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$1,641.50

STATE OF OKLAHOMA
MAR 15 1991

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

