

WELL PLUGGING RECORD

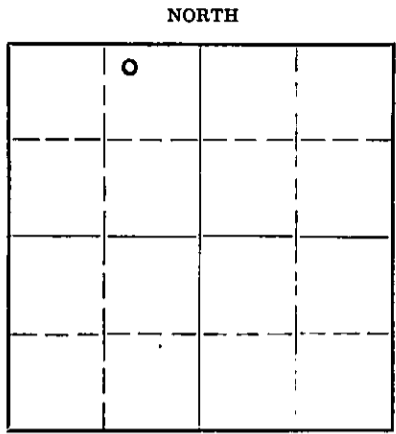
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Ellis County. Sec. 36 Twp. 11 Rge. 17 ~~A~~ W (IV)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... NW NE NW  
Lease Owner... Anderson-Prichard Oil Corporation  
Lease Name... Samuelson Well No. 2  
Office Address... Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole)... Dry hole



Locate well correctly on above  
Section Plat

Date well completed... October 2, 1943  
Application for plugging filed... October 2, 1943  
Application for plugging approved... October 2, 1943  
Plugging commenced... October 2, 1943  
Plugging completed... October 2, 1943

Reason for abandonment of well or producing formation... Dry hole  
If a producing well is abandoned, date of last production... -- 19...  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced?... Yes

Name of Conservation Agent who supervised plugging of this well... C. T. Alexander  
Producing formation... Depth to top... Bottom... Total Depth of Well... 3684 Feet

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Filled holes with mud to 275 feet.  
Bridged hole at 275 with Halliburton  
bridging plug. Spotted 15 sacks  
cement on top of plug. Filled with  
mud to 26 feet. Set Halliburton  
bridging plug at 26 feet with 10  
sacks cement on top of bridge.

36 11 12W  
9.3 27

10-13-46

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Anderson-Prichard Oil Corporation  
Address 1000 Apco Tower, Oklahoma City, Oklahoma

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
Weston Payne (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) Weston Payne  
1000 Apco Tower, Okla. City, Okla.  
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of October, 19 43  
R. P. Shiering  
Notary Public

My commission expires Oct. 2, 1945

WELL NO. **2** LEASE **SARVULSEN** COMPANY **Anderson-Frithard Oil Corp. & Gulf Oil Corporation A.F.E. Free**

DATE—DRILLING BEGAN **9-24-43** WELL COMPLETED **10-5-43** FIRST PRODUCTION **--**

SAND RECORD **Conglomerate** **3572'** - **3684'** TOTAL DEPTH **3684'**

INITIAL PRODUCTION **DRY HOLE -- Plugged October 5, 1943**

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	BACKS CEMENT	LB. CAL. CHLO.	PULLED	LEFT IN
<b>13-3/8"</b>					<b>87'</b>		<b>Cemented</b>		<b>87'</b>

S- **36** T- **118** R- **17W**


ELEVATION— **2087' DP**

**PLUGGING**  
FILE **26-11-17W**  
BOOK PAGE **93** FILE **27**

- 0 - 40' Caliche
- 40' Shale & shells
- 80' Shale
- 120' Shale and shells
- 165' Shale & shells & sand
- 215' Shale & shells
- 270' Shale & anhydrite
- 325' Anhydrite
- 370' Shale & anhydrite
- 420' Shale and shells
- 465' Shale
- 515' Shale and salt
- 570' Shale
- 625' Shale and lime
- 670' Lime
- 715' Shale and lime
- 760' Lime
- 805' Shale and lime
- 850' Shale
- 895' Lime
- 940' Lime & Pyrite
- 985' Lime
- 1030' Cherty conglomerate
- 1075' Shale and lime
- 1120' Lime
- 1165' Lime and chert (Total Depth)

JV