

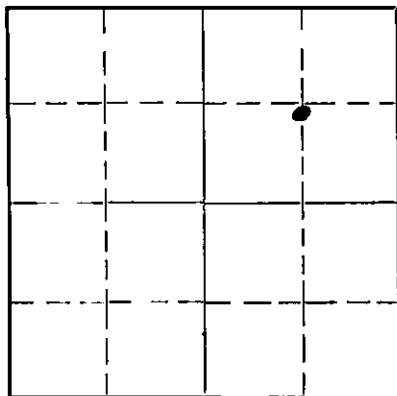
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Ellis County. Sec 36 Twp 11 Rge. (E) 17 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1280 N. 1320 W. of S.E. corner.  
Lease Owner Cities Service Oil Company  
Lease Name Samuelson Well No. 2  
Office Address Bartlesville, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed November 1 st. 1938  
Application for plugging filed November 1 st. 1938  
Application for plugging approved November 1 st. 1938  
Plugging Commenced November 1 st. 11-15-38 1938  
Plugging Completed November 2 nd. 1938  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production 193  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?  
Yes

Name of Conservation Agent who supervised plugging of this well Ed Shoil  
Producing formation Arbuckle Depth to top 3471 Bottom 3500 Total Depth of Well 5500 Feet.  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Water	3471	3500	12 1/2 8 5/8	97' 1118'	None None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with rotary mud to 1117'. Set wood plug @ 1117' and ran 15' of cement, filled with rotary mud to 22', set wood plug @ 22' and filled to surface with cement.

36 11 1710  
41 11 15

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Cities Service Oil Co.  
Address Attention Mr. R. C. Hauber, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Ellis, ss.  
J. A. Clavonley (employee of owner) or (conservator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Cities Service Oil Co. Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 7 day of November, 1938

My commission expires \_\_\_\_\_  
[Signature] Notary Public.

# WELL RECORD

Company..... Citizen Service Oil Company No. 2 Farm..... Ameslona  
 Location..... 1200' N., 1800' W., N/4 Cor. Sec. 24 T. 11 R. 17-W  
 Elevation..... 1900 County..... Kills State..... Kansas  
 Date Started: Oct. 18, 1900  
 Date Completed..... Nov. 1, 1900 Initial Production..... D. & A.


**T. D. 2900'**

**CASINO RECORD:**  
 18" CD 100' W" cut at 98' W" w/ 100 cr.  
 8-3/8" con. at 1117' w/ 400 cr.

**FORMATION RECORD:**

shale & shales	40
lime shales & shale	108
shale & shales	200
shale & streaks of sand	200
broken lime, shale & sand	207
sand, shale, shales	208
shale, shales & red bed	1000
red bed	1108
lime	1141
Anhydrite	1148
shale	1156
red bed	1248
red bed, shale & shales	1410
shale & shales	1790
shale & lime	1970
broken lime	2008
lime & shale	2008
lime	2198
broken lime	2218
shale	2280
shale & lime	2340
lime	2348
shale & lime	2378
shale	2418
lime	2428
broken lime & shale	2448
shale & lime	2500
shale	2540
lime	2588
shale	2590
lime	2628
shale	2601
lime	2648
broken lime	2728
shale	2788
lime	2824
lime & shale	2828
shale	2900
lime	2918
conglomerate	2918
Simpson	2924

lime, chert & shale (core)	2428
conglomerate	2428
shale	2471
lime	2478
lime (cored)	2481
lime	2500 T. D.
Top Anhydrite	1108
Top cherty cong.	2418
Top Simpson cong.	2418
Top Arbuckle	2471
Penetration	29
Total Depth	2900

Core 2424-28 (1' recovery),  
 Simpson dol. show dead oil,  
 chert, green and red shale.

Core 2473-21 (2' recovery),  
 slightly shaly and cherty,  
 medium to coarsely crystalline,  
 gray to brown dol., small water

Hyfs: 1080' O. K.  
 1800' O. K.  
 2000' O. K.  
 2800' O. K.

36-11-17W  
 41 LINE 15