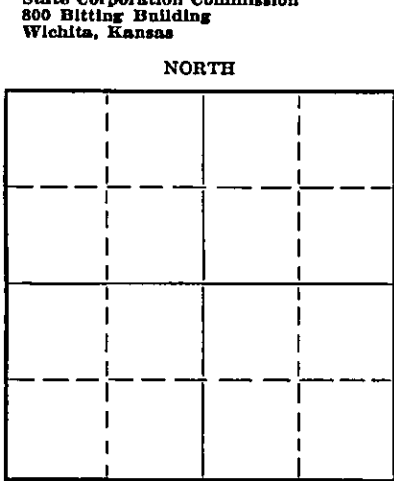


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Ellis County. Sec. 3 Twp. 11S Rge. (E) 18W
Location as "NE/CNW4SW4" or footage from lines 990' N & 990' E of S/4 corner
Lease Owner Continental Oil Company
Lease Name Warren Mgt. Inv. Co. Well No. 12
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed March 23, 1951
Application for plugging filed March 26, 1951
Application for plugging approved March 28, 1951
Plugging commenced March 26, 1951
Plugging completed March 26, 1951
Reason for abandonment of well or producing formation Dry
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty, Hays, Kansas
Producing formation Arbuckle Depth to top 3638' Bottom 3668' Total Depth of Well 3668' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3638'	3668'	10 3/4"	215'3"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Drilled to a depth of 3668'; no show of oil was encountered; filled hole with heavy mud to 210'; set plug at 210' and cemented with 20 sacks; filled hole with heavy mud to 35' and capped with 10 sacks cement. Plugged and abandoned 3/26/51.

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APR - 5 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to E. L. Dunn
Address R. F. D. #4
Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
E. L. Dunn (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

FLD-AEA
State Corp. Comm. File
ECW
(Signature) E. L. Dunn
R. F. D. #4, Lyons, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of April, 1951
J. E. Fitzgerald
Notary Public.

My commission expires Dec. 30, 1953
23-5091-a 8-50-10M

PLUGGING
FILE SEC 3 T 11 R 18W
BOOK PAGE 69 LINE 32

*State Log
P. 11-10-1951*

15051-04735-0000

WELL LOG

CONTINENTAL OIL COMPANY

Described as your WARREN MORTGAGE
#12 Well, located in Ellis County,
Kansas

FORMATION	FROM	TO
Rock	0	120
Blue shale & shells	120	225
Shale & sand & Red Bed	225	670
Shale, Shells and sand	670	1065
Red Bed & shale	1065	1145
Shale	1145	1320
Red Bed	1320	1358
Anhydrite	1358	1390
Shale & shells	1390	1495
Shale	1495	1670
Shale & shells	1670	1825
Shale & shells	1825	2010
Shale & Lime	2010	2435
Shale & shells	2435	2458
Lime & Shale	2458	2655
Lime & shale	2655	2940
Broken Lime & shale	2940	3025
Lime & shale	3025	3060
Lime	3060	3169
Lime & shale	3169	3213
Lime	3213	3521
Lime & shale	3521	3588
Conglomerate	3588	3603
Lime & shale	3603	3646
Lime	3646	3671
Total Depth	3671	

RECEIVED
APPROPRIATE COMMISSION
MAY 27 1951
PAYSON DIVISION
Oklahoma City, Okla.

PLUGGING
FILE SEC. 3-T-11-R186
BOOK PAGE 69 LINE 32

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. **5 45 0128**

1 Dist. **West Kansas** Field **Barnett W** Lease **Garren Bl. & Inv. Co.** Well No. **12**
 2 Co. **Kille** State **Kan.** Contractor **W. J. ...** T.D. **1951** P.D. _____ ft.
 3 ~~Wagoner~~ Elev. **2096'** ft. Depth Measured From **DT** ~~PL 1000'~~ **2'** ft.
 4 Date: Spudded **1/20/51** Drilling Completed **1/23/51** ~~1/26/51~~ Rig Released _____

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. S. MLS.	DEPTH SET FT.	MEASUREMENTS INC.			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	40	8-V		NEW	LN	225'	215'3"	None	215'3"		10	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
None	Portland	150		1		15	-	0	225'	Surface casing
Dump	Portland	20		-		-	-	-	210'	Plugging
Dump	Portland	10		-		-	-	-	35'	Plugging

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number **None** Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size **None** Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make **None** Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM, Other Remarks _____
 34 GAS ANCHOR _____
 35 OTHER LIFT EQUIPMENT **None**
 36 _____
 37 PACKER: Set at **None** ft. Make _____

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Lensing Arbuckle	3291' 3638'	3668'				Dry Dry

REMARKS: **Drilled to a depth of 3053'; lost and regained circulation; deepened to 3600'; ran drill stem test from 3581' to 3600'; tool opened 1 hour; recovered 430' salt water; deepened to 3675'; circulated for samples; deepened to 3668'; no show of oil was encountered; filled hole with heavy mud to 210'; set plug at 210' and cemented with 20 sacks; filled hole with heavy mud to 35' and capped with 10 sacks cement. Plugged and abandoned 1/26/51.**

Material left in the hole cleared on MT 112438

Located: 990'E and 990'E of 1/4 corner of Sec. 3, T11S, R18W, Ellis County, Kansas.

56 Estimate Total Cost \$ **36,717.00** Conoco Interest **100** % Operated by **Continental Oil Company**
 57 Potential **Dry** b/d-Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable **Dry** b/d
 58 Other Production or Well Test Results _____

60 Signed **[Signature]** District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed **[Signature]** District Engineer
 64 Prepared by **[Signature]** Date **1/23/51**

DISTRIBUTED TO
 Mgr. P. & D. **ENR** Acc'tg. **KML**
 Region **LPG** District **BCW**
 Others **File**
State Corp. Comm.