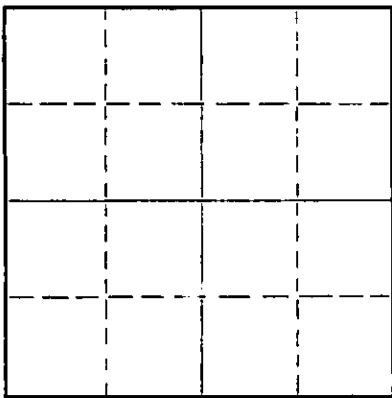


WELL PLUGGING RECORD

15051-04734-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Ellis County, Sec. 3 Twp. 11S Rge. 18 (W)
Location as "NE/CNW¹/₄SW¹/₄" or footage from lines 330' N & 330' E of center
Lease Owner Continental Oil Company
Lease Name Warren Mtge. Inv. Co. Well No. 8
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed August 14, 1949
Application for plugging filed August 17, 1949
Application for plugging approved August 18, 1949
Plugging commenced August 15, 1949
Plugging completed August 15, 1949
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Great Bend, Kansas
Producing formation Arbuckle Depth to top 3622' Bottom 3648' Total Depth of Well 3648' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3622'	3648'	10 3/4"	211' 5"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud to 214'; set plug at 214' and cemented with 20 sacks cement; filled hole with heavy mud to 20' and capped with 15 sacks cement. Plugged and abandoned 8-15-49.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn
Address R. F. D. #4
Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*
R. F. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 19th day of September 1949.

My commission expires October 21, 1952

FLD-aea
State Corp. Comm. LPC File

PLUGGING
FILE SEC 3 T 11 R 180
BOOK PAGE 110 LINE 35

Notary Public.

LOCATED: 330'N and 330'E of the center of Section 3, T11S, R18W, Ellis
County, Kansas.

FORMATION LOG

0	70	Lime and rock
70	231	Rock and shale
231	631	Shale and shells
631	860	Shale and sand
860	1030	Sand
1030	1372	Shale
1372	1410	Lime
1410	1541	Broken lime
1541	1905	Shale and shells
1905	1945	Shale and shells
1945	2015	Lime
2015	2187	Broken lime
2187	3045	Broken lime
3045	3571	Lime
3571	3602	Chert
3602	3607	Conglomerate
3607	3648	Lime
3648	T.D.	

PLUGGING
FILE SEC 3 T 11 R 18W
BOOK PAGE 110 LINE 35

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 6893

1 Dist. W. C. KAUBAS Field Burnett Lease Barren Co. Okla. Well No. 8
 2 Co. 1115 State Kaibab Contractor W. C. KAUBAS T.D. 1048 P.D. ft
 3 Landing Flange Elev. 2061 ft. Depth Measured From DF Height of Measuring Point from Landing Flange 2 ft
 4 Date: Spudded 7-28-49 Drilling Completed 8-14-49 Tested 8-15-49 Rig Released

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	40	8-V			LH LW	214'	211'5"	None	211'5"			

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
Howco	Portland	200		1		15	24	0	214'	Surface casing
Dump	Portland	20					-	214'	-	plugging
Dump	Portland	15					-	15'	-	plugging

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 PACKER: Set at None ft. Make _____ (ALSO SEE SKETCH) (ON REVERSE SIDE)

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA. O. G. & W., GIVING FLUID CONTACTS. D. S. T., ETC.
Arbuckle	3622'	3648'				Dry

REMARKS: Drilled to a depth of 3611'; took drill stem test from 3622' to 3625', tool opened 1 hour; recovered 8' of mud; took drill stem test from 3625' to 3629', tool opened 1 hour; packer did not hold; recovered 300' mud; cored from 3629' to 3632', recovering 3' lime, stained and with heavy sulphur odor; took drill stem test from 3629' to 3632', tool opened 1 hour; recovered 13' mud; took drill stem test from 3632' to 3636' recovering 30' of mud in 1 hour; took drill stem test from 3636' to 3648' recovering 145' of salt water in 1 hour; filled hole with heavy mud to 214'; set plug at 214' and cemented with 20 sacks; filled hole with heavy mud to 20' and capped with 15 sacks; plugged and abandoned 8-15-49.

Material left in hole cleared on A.F. 68934.

55 Estimate Total Cost \$ 36,942.00 Conoco Interest 100 % Operated by Continental Oil Company
 56 Potential _____ b/d-Mcf/d @ _____ %TP and %CP on _____ Hr. Test Meas. Est. Allowable Dry b/d
 57 Other Production or Well Test Results _____

58 Signed [Signature] District Superintendent
 59 Signed _____ Division Superintendent
 60 Signed _____ Region Manager
 61 Signed [Signature] District Engineer
 62 Prepared by _____ Date 9-19-49
 DISTRIBUTED TO: Mgr. P. & D. LTC Acct'g LHL
 Region State Corp. Comm. District FLD
 Others _____