

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 6/4/84

RECEIVED
STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM 'MAR 03 1989
(File One Copy)

API NUMBER 15-135-23,040-00-01 (of this ^{CONSERVATION DIVISION} ~~well~~ _{Wichita, Kansas} completion date.)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR RAMCO Energy Corporation OPERATORS LICENSE NO. 3536

ADDRESS 127 Lee Street, P. O. Box 99, Belpre, OH 45714 PHONE # (614) 423-9591

LEASE (FARM) Pfaff (OWWO) WELL NO. 1 WELL LOCATION NW NW SE COUNTY Ness

SEC. 6 TWP. 17S RGE. 22 ~~BYXX(W)~~ TOTAL DEPTH 1004' PLUG BACK ID _____

Check One:

OIL WELL _____ GAS WELL _____ D & A XX SWD or INJ WELL _____ DOCKET NO. _____

Old Well SURFACE CASING SIZE 8 5/8" SET AT 243' CEMENTED WITH _____ SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD XX POOR _____ CASING LEAK _____ JUNK IN BOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug at 990'-80 sx. 2nd plug at 280'-50 sx. 3rd plug at 40' SB-10 sx. Rathole-15 sx. All cement 60/40 pozmix, 6% gel.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACC-1 FILED? No
(If not, explain) Sent to operator for completion

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN at 8:30 a.m. on 2-15-89

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Wilmer Dreiling PHONE # (913) 726-4850

ADDRESS 408 Jefferson, Ellis, KS 67637

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. 5422

ADDRESS 150 N. Main, Suite 801, Wichita, KS 67202 PHONE # (316) 262-1841

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Jack K. Wharton
(Operator or Agent)

DATE 2-27-89

135-23,040-80-01

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 month 10 day 89 year

90' East
NW.. NW. SE. Sec ..6. Twp ..17. S, Rg ..22. X West

OPERATOR: License # 3536
Name: RAMCO Energy Corporation
Address: 127 Lee Street, P. O. Box 99
City/State/Zip: Belpre, OH 45714
Contact Person: Dave Gocke
Phone: (614) 423-9591

2310 feet from South line of Section
2220 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Ness
Lease Name: Pfaff (OWWO) Well #: 1
Field Name: Weeks Extension
Is this a Prorated Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2359 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 900'
Surface Pipe by Alternate: N/A 1 X 2
Length of Surface Pipe ~~set~~ set: 250' 243'
Length of Conductor pipe required: None
Projected Total Depth: 4450'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
well farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... X Pool Ext. ... Air Rotary
X OWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWO: old well information as follows:
Operator: Hinkle Oil & Gas and Allen Drilg., Inc.
Well Name: Pfaff #1
Comp. Date: 7-29-86 Old Total Depth 4400'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Move in 2-14-89

AFFIDAVIT

245' act. 2 reg. Head

The undersigned:

PUSHER Wilmer Drilling
TD 1004 FORMATION _____
SURFACE PIPE 8 5/8 @ 203
ANHYDRITE NA ELEVATION 41235'
STARTING TIME & DATE 2:00 pm 2-15-89
COMPLETION TIME & DATE 4:30 pm 2-15-89
1st PLUG @ 990 FT. W/ 80 SX
2nd PLUG @ 280 FT. W/ 30 SX
3rd PLUG @ 40 FT. W/ 10 SX
4th PLUG @ _____ FT. W/ _____ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ _____ SX

CEMENT COMPANY Hu. Lubrich
TECHNICIAN 60140 p02 09

RECEIVED
OPERATION COMMISSION
FEB 17 1989
CONSERVATION DIVISION
Wichita, Kansas

5280	330
4950	330
4620	330
4290	330
3960	330
3630	330
3300	330
2970	330
2640	330
2310	330
1980	330
1650	330
1320	330
990	330
660	330
330	330

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.