## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavir
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

## WELL PLUGGING RECORD

212 No. Market Wichita, Kansas	Finney		Co	unty. Sec. 19	Twn 215	?==	31 ,.
NORTH	Location as "?	NE/CW/A72/A7	or tootage.	from lines	E NE	'80 (E).	()
	Lease Owner A	Anadarko Pr DAVIS "	E	···	<del></del>		
l i i	Office Address	P. O. Bo	x 351,	Liberal, Ka	nsas 6790	1 Well No	_1
<del>     </del>		Well (completed					
1 ! ! ! .	Date well con					11-9	19 74
		plugging filed_				12-19	19 <u>75</u>
		r plugging appro-				12-23	10/2
	Plugging comr	menced				5-6	19 / 0
	Plugging comp	oleted				5-6	1976
	neason for aba	indonment of wel	l or produc	ing formation	Dry Ho	<u>le</u>	
	If a producing	well is abanda			<del></del>		
<u> </u>	Was permissio	well is abandon	the Cons	last production_			19
Locate well correctly on above Section Plat	menced?	on obtained from Yes	CHO CONSC	TATOOL INIVISION	or its agents t	elore plugging	Maj CO
lame of Conservation Agent who su	pervised plugging of th	is well	Clarence	e Thomas			
roducing formation		Depth to top	Bott	om	Total Depth	of Well 491	5 Fe
how depth and thickness of all wat	ter, oil and gas formatio	ns.				OI VV CIL	r (
OIL, CAS OR WATER RECO	RDS						
FORMATION	CONTENT					CASING RE	COND
	CONTENT	FROM	70	SIZE	PUT IN	PULLED	DUT
		· - · · · · · ·		4-1/2"	2926'	1027'	
	,	<del></del>		10-3/4	307	0'	
						<del></del>	
		•			<del> </del>	<del></del>	
			_		<del> </del>		
					· · · · · · · · · · · · · · · · · · ·		
Describe in detail the manner	<u>l</u>	<u> </u>			T		
			<del></del>				
							<u></u>
						·	
				5-25-	76	<del>, () ( ) ( )</del>	
ne of Plugging Contractor Sa	irgent s casing	Pulling Se	rvice				~ <del>~~~</del>
	20 South Lincolr	i, Liberai,	Kansas	6/901			<del></del>
TR OF Kansas	COUN	TTY OF S	eward		••		
IStanley R. Sh	oemaker	(ел	ployee et	owner) or (EVER)	, 59. Party to team to a A	af sharkara	
heing her did sworth on oath,	cave. That I have been				therein contai	or the above-d	escribe
the Court of the	SOAS TIME I UNA EDO						
170 E	t the same are true and	correct. So bel	mo God.		A PROJECT CONTEST	ned and the 10:	g of th
		roomoca oo ac	me God.	No.	1		g of th
e mount		Signature)	lanlag	Shoen	rale		s of th
5		Signature) Stanl	ex B	Shoemaker,	Division (	Office Mana	s of the
STAND SHORE TO befo		Signature) Stanl	lanlag	Shoemaker,	Division (	Office Mana	s of the
· · · · · · · · · · · · · · · · · · ·	re me this 20th	Signature)  Stanl P. 0.	er B. S	Shoemaker,	Division (	Office Mana	s of the
My Commission E		Signature)  Stanl P. 0.	er B. S	Shoemaker,	Division (	Office Mana	s of the
	re me this 20th	Signature)  Stanl P. 0.	er B. S	Shoemaker,	Division (ddrew) Libe	Office Mana	ager 5/901

		O				$\cup$			
KANSAS DRILL	ERS LOG						s. 19 1	r. 21S <sub>R.</sub> 31 🕏	
API No. 15 —_	055	_ 20	,158 000	<del>)</del>			Loc19	80' FNL & 660	<u> </u>
_	County	N	, 158 <b>()</b> ()					Finney	
Operator							County	640 Acres	—
Anadarko P	roduction	Compan	У					N N	
P. O. Box	351, Liber	ral, Ka	nsas 67	901			160	60	
Well No.	Lease Name								
1		Davis	"E"	· <u>-</u> · · · ·					
Footage Location									
	(N) 38XIIne	· · · · · · ·		from (E) (92)	line		- <del> -</del>  -	┢╌┝╌┞╌╏╌┥╼┨	
Principal Contractor	Tna	Ge	ologist				<u> </u>		
Gabbert-Jos Spud Date	les, Inc.	Tat	tal Depth	P.B.T.D.			<u> </u>	cate well correctly	
10-22-74		'	4915'		2926 <b>'</b>		Elev.: Gr	2910.9	
	Will be p	11100000			2920			•	_
	on approva						DF	КВ	<b>=</b>
<u> </u>			CASING	RECORD					
Report of all stri	ngs set — surface,								_
Purpose of string	Size hole drilled	Size casing se (in O.D.)	et Weight lbs/ft.	Satting depth	Type ce	ment	Sacks	Type and percent additives	_
Surface	12-1/4"	10-3/	'4 <u>30</u> #	307 <b>'</b>	Commo	n	300	3% CC	
Production	7-7/8"	4-1/2	10.5#	2926'	Pozmi	x	200	.5% CFR-2	_
									_
	+	<del> </del>	<del>                                     </del>	V				<u> </u>	_
	LINED RECO	P.D.					ATION RE		_
	LINER RECORD				PERF				
Top, ft.	Bottom, ft.	Socks	cement	Shots	per ft.	Si	ze & type	Depth interval	
	TUBING REC	ORD		2 S	PF			2712-18'	
Sixe	Setting depth	Packer	r set at						<del>-</del>
	1	ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE REC	ORD			_
	Amo	unt and kind o	f material used					Depth interval treated	_
Acidized w	/1500 gall	lons Mo	d 202.	Fraced	w/5000	gall	ons	2712-18'	<u> </u>
3% geled a	•	•				- <del>-</del>			_
3,0 30204 4		<u> </u>	- Dallas			<del></del>	1		_
			INITIAL PR	ODUCTION			<u>.                                    </u>		_
Date of first production		Produci	ing method (flow	ing, pumping, g	gas lift, etc.)		· · · · · · · · · · · · · · · · · · ·	<u> </u>	_
DATE OF BROWN	Oil		Gas		Water	<del></del> .	····	Gas-oil ratio	
PER 24 HOURS		6	obls.		MCF.		hhls	CFP	'В
Disposition of gas (vent	d, used on lease or					cing interv			_
			Gas obls.		MCF	cing interv	bbis.	Gas-oil ratio	_ 'B'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Anadarko Production Company Well No. Lease Name Dry Hole 1 Davis "E" s 19 T 21SR 31XX WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH Clay-Sand-Shale 0 312 Sand-Shale 312 344 Shale-Sand 344 1394 Shale-Gyp-Anhy 1394 1906 Shale-Anhy 1906 2174 Shale-Shell 2174 2517 Lime-Shale 2517 4584 Lime 4584 4669 Lime-Shale 4669 4915 Total Depth 4915 USE ADDITIONAL SHEETS, IF NECESSAR TO COMPLETE WELL RECORD. **Date Received** Shoemaker " Divis/i on Office Supervisor December 18, 1975