



KANSAS CORPORATION COMMISSION 1082001
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
01/30/2012 02/06/2012 02/06/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25340-00-00
Spot Description: _____
NE SW NW NE Sec. 6 Twp. 19 S. R. 21 East West
880 Feet from North / South Line of Section
2090 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: V Strecker Well #: 4-6
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2181 Kelly Bushing: 2187
Total Depth: 4297 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior, Inc
Lease Name: Strecker License #: 4058
Quarter SW Sec. 06 Twp. 19 S. R. 21 East West
County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garbow Date: 05/21/2012



1082001

Operator Name: American Warrior, Inc. Lease Name: V Strecker Well #: 4-6
 Sec. 6 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Attached Top Attached Datum Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Common	150	3% CC/ 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Comming'ed <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	V Strecker 4-6
Doc ID	1082001

Tops

Anhydrite	1421	766
Heebner	3655	-1468
Lansing	3701	-1514
Base Kansas City	4026	-1839
Pawnee	4105	-1918
Ft. Scott	4184	-1997
Cherokee	4202	-2015
Mississippian	4272	-2085
TD	4297	-2110



ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

CEMENTING LOG

STAGE NO. _____

Date 2-1-12 District Oakley Ticket No. 36174
 Company American Warrior Rig Petroleum 1
 Lease V-510000 Well No. 4-6
 County Nevada State NV
 Location 6-19-21 Field _____
Bozine 25, 12, 2 NW 4 W, Santa

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 1/2 Type UCA Weight 23 1/4 Collar _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sls Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type Conn 39.00
29 gal Excess _____
 Amt. 150 Sls Yield 1.34 ft³/sk Density 15.02 PPG _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sls Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls _____

Casing Depth: Top KB Bottom 223.98

Pump Trucks Used 431- Dorian
 Bulk Equip. 396/300 Done

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. 222 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. _____
 Open Hole: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Water Amt. 1234 Bbls Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____ CEMENTER LaRou

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Rumped Per Time Period	
						start water
						start cement (150sf)
						stop cement
					30	wash up pump & lines down casing
					10.34	Displace with water.
						cement did circulate

ALLIED CEMENTING CO., LLC. 036174

PERMIT NO. BOX 31
 WESSLER, KANSAS 67665

SERVICE POINT
Dakley, KS

LOT <i>12</i>	SEC <i>6</i>	TWP <i>19</i>	RANGE <i>21</i>	CALLED OUT	ON LOCATION <i>1:00pm</i>	JOB START <i>1:00pm</i>	JOB FINISH <i>1:30pm</i>
LEASE <i>U-stroke</i>	WELL <i>4-6</i>	LOCATION <i>Bazine 25 1/2, 2 1/4</i>	COUNTY <i>D-55</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one) <input checked="" type="checkbox"/> OLD							

CONTRACTOR *Peterson #1*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4"* TD *227'*
 CASING SIZE *2 1/2"* DEPTH *223.95'*
 DRILL PIPE DEPTH
 TOOL JOINT DEPTH
 PRES. MAX. MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG *154'*
 PERFS.
 DISPLACEMENT *12.94*

OWNER *Same*
 CEMENT AMOUNT ORDERED *15 sacks @ 39.00 = 585.00*
 COMMON *1.50 SK @ 242.50 = 363.75*
 POZMIX
 GEL *3 SK @ 21.25 = 63.75*
 CHLORIDE *5 SK @ 58.20 = 291.00*
 ASC

EQUIPMENT
 PUMP TRUCK CEMENTER *Labane*
 # *431* HELPER *Darrian*
 BULK TRUCK DRIVER *Dave*
 BULK TRUCK DRIVER

HANDLING *15 SK @ 2.25 = 33.75*
 MILEAGE *17.5 hours @ 27.00 = 472.50*
 TOTAL *342.50*

REMARKS:
max 150 SK down casing
Diaphragm with water
cement did circulate

Thank you

CHARGE TO: *American Warrior*
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB *223.95'*
 PUMP TRUCK CHARGE *11.25*
 EXTRA FOOTAGE
 MILEAGE *16.2 @ 7.00 = 113.40*
 MANIFOLD *5 @ 3.25 = 16.25*
L.O. Mileage @ 4.00 = 128.00
 TOTAL *182.00*

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish operator and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *John Smith*
 SIGNATURE *[Signature]*

PLUG & FLOAT EQUIPMENT
 TOTAL

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 042427

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>2-6-12</u>	SEC. <u>6</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
W. Streets	WELLS <u>4-6</u>	LOCATION <u>Bazooka Ks. To DARD. South to KSRD. IE.</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)				North, West, South info			

CONTRACTOR American Warrior/Patmark #1 OWNER American Warrior

TYPE OF JOB Rotary Plug

WELL ID 4265 CEMENT AMOUNT ORDERED 225 SACK

CASING SIZE 2 3/8 DEPTH 337 60/40 4% gel 25 flt

PIPE SIZE 2 1/2 DEPTH 1150

PIPE SIZE 1 1/2 DEPTH

FREE MAXIMUM MINIMUM COMMON 125 sacks

MEAS. LINE SHOE JOINT POZMIX 90 sacks

CEMENT LEFT IN CSG. All GEL 8 sacks

PERFS CHLORIDE

DISPLACEMENT fresh water / Rig mud ASC 56 lbs

EQUIPMENT

PUMP TRUCK CEMENTER Bob R. Shaw K # 398 HELPER Vince P

BULK TRUCK # 482 DRIVER Kerin W

BULK TRUCK DRIVER

HANDLING MILEAGE 7.15

REMARKS:

TOTAL

2 3/8" casing 1150 ft ran 5 ahead, mixed 7.98 bbls
10' spaced - 10' bbls 2.6 80 ft ran 5 ahead, mixed
7.98 bbls displaced 5 bbls 3rd plug 260ft mixed
7.98 bbls displaced 1/2 bbl 4th plug 60ft
mixed 3.19 bbls. Rot Hole mixed 4.78 bbls
rigged around and left location

SERVICE

DEPTH OF JOB 1150

PUMP TRUCK CHARGE

EXTRA FOOTAGE

MILEAGE

MANIFOLD

TOTAL

CHARGE TO American Warrior

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

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TOTAL

SALES TAX (if Any)

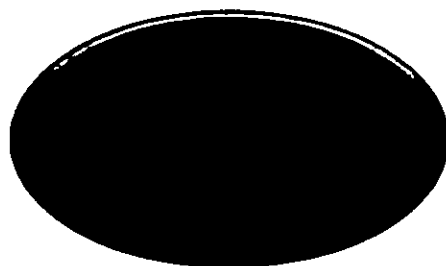
TOTAL CHARGES

PRINTED NAME X John Smith DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

Geological Report

American Warrior, Inc.
V. Strecker #4-6
880' FNL & 2090' FEL
Sec.6 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
V. Strecker #4-6
880' FNL & 2090' FEL
Sec. 6 T19s R21w
Ness County, Kansas
API # 15-135-25340-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: January 30, 2012

Completion Date: February 6, 2012

Elevation: 2181' Ground Level
2187' Kelly Bushing

Directions: Bazine KS, South on DD Rd. to 110 Rd. East 1 mi.
to EE Rd. North to Curve, ½ mi. West, North into
location.

Casing: 223' 8 5/8" surface casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: Rig was 32 ft. short of board. Error in tally was
made after tripping out of and into the hole to work
on mud pump.

Formation Tops

Formation	American Warrior, Inc. V. Strecker #4-6 Sec. 6 T19s R21w 880' FNL & 2090' FEL
Anhydrite	1421', +766
Base	1453', +734
Heebner	3655', -1468
Lansing	3701', -1514
BKc	4026', -1839
Pawnee	4105', -1918
Fort Scott	4184', -1997
Cherokee	4202', -2015
Mississippian	4272', -2085
Osage	4292', -2105
RTD	4297', -2110

Sample Zone Descriptions

Mississippian Osage (4292', -2105'): **Covered in DST #1**
 Dolo - Δ - Fine sucrosic crystalline dolomite with poor to fair vuggy porosity, very heavy tripolitic chert, weathered with good vuggy porosity, light oil stain in porosity, slight show of free oil, dull to fair yellow cut fluorescents, good odor, 25 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc.
 "Jeff Brown"

DST #1 **Mississippian Osage**
 Interval (4289' - 4297') Anchor Length 8'

IHP	- 2129 #	
IFP	- 45" - Built to 10 ½ in.	24-93 #
ISI	- 45" - W.S.B.	1272 #
FFP	- 45" - Built to 10 ¼ in.	96-138 #
FSI	- 45" - Built to ¾ in.	1266 #
FHP	- 2091 #	
BHT	- 120°F	

Recovery: 73' GIP
 20' CGO
 63' SOCMW 5% Oil, 55% Water
 182' MW w/ oil scum

Structural Comparison

Formation	American Warrior, Inc.	American Warrior, Inc.		Abercrombie Drilling Inc.	
	V. Strecker #4-6 Sec. 6 T19s R21w 880' FNL & 2090' FEL	V. Strecker #2-6 Sec. 6 T19s R21w 1050' FNL & 1970' FEL		Strecker B #1 Sec. 6 T19s R21w C NW NE	
Anhydrite	1421', +766	1416', +772	(-6)	1424', +759	(+7)
Base	1453', +734	NA	NA	1454', +729	(+5)
Heebner	3655', -1468	3650', -1462	(-6)	3652', -1469	(+1)
Lansing	3701', -1514	3696', -1508	(-6)	3698', -1515	(+1)
BKc	4026', -1839	NA	NA	NA	NA
Pawnee	4105', -1918	4101', -1913	(-5)	NA	NA
Fort Scott	4184', -1997	4179', -1991	(-6)	4184', -2001	(+4)
Cherokee	4202', -2015	4196', -2008	(-7)	4200', -2017	(+2)
Mississippian	4272', -2085	4276', -2088	(+3)	NA	NA
Osage	4292', -2105	4293', -2105	FL	4290', -2107	(+2)

Summary

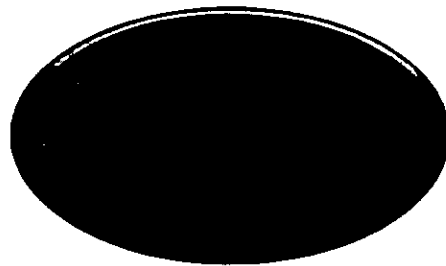
The location for the V. Strecker #4-6 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered non-commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to plug and abandon the V. Strecker #4-6 well.

Respectfully Submitted,

Jason T. Alm
Hard Rock Consulting, Inc.

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V. Strecker #4-6
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