

**CONFIDENTIAL****WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9855  
 Name: Grand Mesa Operating Company  
 Address 1: 1700 N WATERFRONT PKWY BLDG 600  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67206 + 5514  
 Contact Person: Ronald N. Sinclair  
 Phone: ( 316 ) 265-3000  
 CONTRACTOR: License # 30606  
 Name: Murfin Drilling Co., Inc.  
 Wellsite Geologist: John Goldsmith  
 Purchaser: N/A

## Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

 Plug Back: \_\_\_\_\_ Plug Back Total Depth Commingled    Permit #: \_\_\_\_\_ Dual Completion    Permit #: \_\_\_\_\_ SWD    Permit #: \_\_\_\_\_ ENHR    Permit #: \_\_\_\_\_ GSW    Permit #: \_\_\_\_\_03/12/2012    03/23/2012    03/23/2012Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion DateAPI No. 15 - 15-171-20863-00-00Spot Description: 2650' FSL & 1413' FWLSW SW SE NW Sec. 4 Twp. 16 S. R. 32  East  West2650 Feet from  North /  South Line of Section1413 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE     NW     SE     SWCounty: ScottLease Name: HOEME Well #: 1-4Field Name: WildcatProducing Formation: NoneElevation: Ground: 2999 Kelly Bushing: 3004Total Depth: 4780 Plug Back Total Depth: 0Amount of Surface Pipe Set and Cemented at: 220 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 13500 ppm Fluid volume: 850 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 04/19/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 05/15/2012