

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/3/14
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2:
City: Garden City State: Ks. Zip: 67846
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5184
Name: Shields Drilling Co. Inc.
Wellsite Geologist: Duane Stecklein
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
30/12 4/7/12 4/27/12
1st Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-26269 -6000
Spot Description:
W/2 SW SE NE Sec. 29 Twp. 12 S. R. 20 East West
2,310 Feet from North / South Line of Section
1,000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Augustine Well #: #1-29
Field Name: District 57
Producing Formation: Marmaton
Elevation: Ground: 2176 Kelly Bushing: 2181
Total Depth: 3940' Plug Back Total Depth: 3850'
Amount of Surface Pipe Set and Cemented at: 256' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1597 Feet
If Alternate II completion, cement circulated from: 1597 feet depth to: Surface w/ 120 sx cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)
Chloride content: 15,000 ppm Fluid volume: 40 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. Permit #:
County: MAY 03 2012 Permit #:

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RECEIVED

KCC

MAY 03 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I, the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature] Foreman Date: 5/2/12

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 5/3/12 - 5/3/14
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 5-18-12