Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34455	API No. 15 - 175-21106 -000						
Name: Glori Holdings Inc.							
Address 1: 4315 South Drive	Spot Description:SE_NE_SW_Sec22_Twp33_S. R34East ✓ West						
Address 2:							
City: Houston State: TX Zip: 77053 +							
Contact Person: Robert Button	Peet nom East / W West Line of Section						
	Footages Calculated from Nearest Outside Section Corner:						
Phone: (713) 237-8880	NE LINW LISE LISW						
CONTRACTOR: License #	County: Seward Etzold Unii 3-7						
Name:	Lease Name: Etzold Unti Well #: 3-7						
Wellsite Geologist:	Field Name: Shuck						
Purchaser:	Producing Formation: Ogalalla						
Designate Type of Completion:	Elevation: Ground: 2906' Kelly Bushing:						
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: 6460' Plug Back Total Depth: 450'						
☐ Oil ☑ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 1630' Feet						
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No						
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet						
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:						
Cathodic Other (Core, Expl., etc.):	feet depth to:sx cmt.						
If Workover/Re-entry: Old Well Info as follows:	•						
Operator: Merit Energy	Pulling Fluid Management Plan						
Well Name: Etzold Unit 3-7	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Original Comp. Date: 9/26/1989 Original Total Depth: 6460	Chlorida contents non Shiidushuna hili						
☐ Deepening	Chloride content: ppm Fluid volume: bbls						
☐ Conv. to GSW	Dewatering method used:						
Plug Back: BP @ 450' Plug Back Total Depth	Location of fluid disposal if hauled offsite:						
Commingled Permit #:	Operator Name:						
Dual Completion Permit #:							
SWD Permit #:	Lease Name: License #:						
ENHR Permit #:	County: Permit #: RECE/VED						
GSW Permit#:	Additional Permit #.						
Spud Date or Date Reached TD Completion Date or	MAY 2 3 2012						
Recompletion Date Recompletion Date	KCO.						
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentil report shall be attached with this form. ALL CEMENTING TICKETS MUST						
AFFIRANIT	KCC Office Use ONLY						
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and rules are considered in the statutes.	egu-						
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received						
and the statements berein are complete and correct to the best of my knowledg	e. Date: Confidential Release Date:						
L / M. VV /	☐ Wireline Log Received						
Signature / / / / / / / / / / / / / / / / / / /	— Geologist Report Received						
Title: // Consultant Date: 5/21/2012	2 UIC Distribution WO ALT WI III Approved by: DC Date: 5/24/17						

Side Two

Operator Name: <u>Glo</u>	<u>ri Holdings Inc.</u>			Leas	e Name: _	Etzold Ur	ทน		_ Well #: <u>3-7</u>			
Sec. 22 Twp.33	s. R. <u>34</u>	East	✓ West	Cour	nty: <u>Sewa</u>	ard						
ime tool open and clo ecovery, and flow rate	ow important tops and used, flowing and shures if gas to surface te uttach final geological	in press	ures, whether s with final chart(shut-in pr	essure rea	ched static	level, hy	drostatic pres	sures, bottom h	ole temp	erature, fluid	
Drill Stem Tests Taken					og Fori	mation (Top), Depth a	nd Datum	n 🔲 Sample			
Samples Sent to Geological Survey Yes No			Nam	0			Тор		Datum			
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Y	es 🗹 No es 🔲 No									
ist All E. Logs Run:												
 _				RECORI	-	_					<u> </u>	
Purpose of String	Size Hole Drilled	Size Hole Size Casing		t-conductor, surface, into Weight Lbs. / Ft.		г	Setting Tyr Depth Cer		# Sacks Used	Type and Percent Additives		
Surface		8-5/8"	· · · · · · · · · · · · · · · · · · ·			1630'			875			
Production	roduction 5-1/2"				6374'			200				
	<u> </u>		ADDITIONAL	CEMEN	TING / POL	EEZE DEC						
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom				ks Used	JEEZE REC	ORD	Type and	and Percent Additives			
Shots Per Foot			RD - Bridge Plug Each Interval Per		e .	Aci		e, Shot, Cemer and Kind of M	nt Squeeze Record	,	Depth	
	360'-410'				2500 gal 15%							
2 spf	6262'-6280' Below plug				2250 gal							
TUBING RECORD:	Size:	Set At:		Packe	r At:	Liner Run:	: .	Yes 🗍 No	· · · · · · · · · · · · · · · · · · ·			
Date of First, Resumed	Production, SWD or EN	IR.	Producing Met	hod:	ping	Gas Lift	Othe	er (Explain)				
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wate	BL	Bbls.		Gas-Oil Ratio		Gravity	
			METHOD	THOD OF COMPLETION: Perf. Dually Comp. Commingled				PRODUCTION INTERVAL:				
			` -	(Submit ACO-5) (Submit ACO-4)					RECEIVE			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202