

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31171
Name: Continental Operating Co.
Address 1: 1 Houston Center, 1221 McKinney, Ste 3700
Address 2: _____
City: Houston State: Tx Zip: 77010 + _____
Contact Person: Greg Mitschke
Phone: (713) 209-1110
CONTRACTOR: License # 32128
Name: Western Well Service
Wellsite Geologist: none
Purchaser: Plains Marketing L. P.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: American Energies
Well Name: Casey #1
Original Comp. Date: 10-21-1962 Original Total Depth: 3200
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10-21-2012</u>	<u>1-30-2012</u>	<u>2-25-2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-21828-00-01
Spot Description: _____
N2_N2_SW Sec. 33 Twp. 9 S. R. 19 East West
2,310 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Casey Well #: 2
Field Name: Lynd
Producing Formation: Arbuckle (disposal)
Elevation: Ground: 2203' Kelly Bushing: 2208'
Total Depth: 3859 Plug Back Total Depth: 3859
Amount of Surface Pipe Set and Cemented at: 204' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1601' Feet
If Alternate II completion, cement circulated from: 204'
feet depth to: surface w/ 135 sx _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: fresh water ppm Fluid volume: 180 bbls
Dewatering method used: removed with water truck
Location of fluid disposal if hauled offsite:
Operator Name: Continental Operating Co
Lease Name: Stamper "C" License #: 31171
Quarter _____ Sec. 32 Twp. 8 S. R. 17 East West
County: Rooks Permit #: E26,843-0003

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Ralph W. Bunnagard
Title: Prod. Supt. Date: 5-21-12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 5/24/12
RECEIVED

**MAY 23 2012
KCC WICHITA**

Operator Name: Continental Operating Co. Lease Name: Casey Well #: 2
 Sec. 33 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
Cement Bond, Gamma Ray, Neutron, CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	N/A	204'	60/40 poz,	135	2% gel, 3% cc
Production	7 7/8	5 1/2	15.50	3858'	top: ASC	175	gilsonite
					bottom: 60/40	250	8% gel, 1/4 FLO-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole		1500 gal 20%	3858'

TUBING RECORD: Size: <u>2 7/8 sealtite</u>		Set At: <u>3843'</u>	Packer At: <u>3843'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 MAY 23 2012
 KCC WICHITA



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130027
Invoice Date: Jan 31, 2012
Page: 1

Bill To:
Continental Operating Co.
P. O. Box 52
Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Cont	Casey #2 OWWO	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jan 31, 2012	3/1/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
100.00	MAT	Pozmix	8.50	850.00
17.00	MAT	Gel	21.25	361.25
62.00	MAT	Flo Seal	2.70	167.40
270.00	SER	Handling	2.25	607.50
53.00	SER	Mileage 270 sx @ .11 per sk per mi	29.70	1,574.10
1.00	SER	Production String - Top Stage	1,925.00	1,925.00
53.00	SER	Pump Truck Mileage	7.00	371.00
53.00	SER	Light Vehicle Mileage	4.00	212.00
1.00	CEMENTER	Bobby Smith		
1.00	OPER ASSIST	Tony Pfannenstiel		
1.00	EQUIP OPER	Ron Bennett		
1.00	OPER ASSIST	Chris Gibbons		
1.00	OPER ASSIST	Dane Retzlloff		

*Casey #2
RUPS 2-13-12
New Well cement casing*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2213.25

ONLY IF PAID ON OR BEFORE
Feb 25, 2012

Subtotal	8,505.75
Sales Tax	240.42
Total Invoice Amount	8,746.17
Payment/Credit Applied	
TOTAL	8,746.17

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KCC WICHITA

ALLIED CEMENTING CO LLC 035224

O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
RUSSELL

1-31-12	SEC 33	TWP 9 S	RANGE 19 W	CALLED OUT	ON LOCATION	JOB START 4 PM	JOB FINISH 5 PM
BY <u>E. CASEY</u> WELL <u>2</u> OWNER				LOCATION <u>ZURICH - 1" - 0.7" - 5" - EBN INTO</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR AMERICAN EAGLE #3 OWNER _____
 TYPE OF JOB S/S DIV
 HOLE SIZE 7 7/8 T.D. _____
 CASING SIZE 5 7/8 DEPTH 3857.95
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL div-tool S/S DEPTH 1601
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 0
 PERFS. _____
 DISPLACEMENT 38.1

CEMENT AMOUNT ORDERED 250^{SC} 69/80 8% GPC
1/4" FLO-SEAL PER/SK

COMMON 150 @ 16.25 2437.5
 POZMIX 100 @ 8.50 850.00
 GEL 17 @ 21.25 361.25
 CHLORIDE _____
 ASC _____
FLO-SEAL 62 @ 2.70 167.4

HANDLING 270 @ 2.25 607.5
 MILEAGE 53 x 270 x .11 1574.1
 TOTAL 5997.75

REMARKS:

div-tool @ 1601 FT

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1925.00
 EXTRA FOOTAGE _____
 MILEAGE H 53 @ 7.00 371.00
 MANIFOLD PLUS 1 @ 250.00 250.00
EDV M. 53 @ 4.00 212.00

CHARGE TO: CONTINENTAL (Operating)
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2508.00

PLUG & FLOAT EQUIPMENT

TOTAL 0

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 8505.75

PRINTED NAME GREGORY A. MITSCHKE DISCOUNT 20/50 IF PAID IN 30 DAYS

SIGNATURE [Signature]

RECEIVED
 MAY 23 2012
 KCC WICHITA

ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130053

Invoice Date: Jan 31, 2012

Page: 1

Bill To:
Continental Operating Co. P. O. Box 52 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Cont	Casey #2 OWWO	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jan 31, 2012	3/1/12

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	ASC	15.00	2,625.00
875.00	MAT	Gilsonite	0.89	778.75
195.00	SER	Handling	2.25	438.75
53.00	SER	Mileage 195 sx @ .11 per sk per mi	21.45	1,136.85
1.00	SER	Production String - Bottom Stage	2,225.00	2,225.00
1.00	EQP	5.5 D B Tool	2,605.00	2,605.00
1.00	EQP	5.5 Basket	236.00	236.00
8.00	EQP	5.5 Centralizer	34.00	272.00
1.00	EQP	5.5 AFU Float Shoe	381.00	381.00
1.00	CEMENTER	Bobby Smith		
1.00	OPER ASSIST	Tony Pfannenstiel		
1.00	EQUIP OPER	Ron Bennett		
2.00	OPER ASSIST	Chris Gibbons		
1.00	OPER ASSIST	Dane Retzlöff		

*Casey #2
RWS 2-13-12
New Well*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2480.75

ONLY IF PAID ON OR BEFORE
Feb 25, 2012

Subtotal	10,698.35
Sales Tax	434.56
Total Invoice Amount	11,132.91
Payment/Credit Applied	
TOTAL	11,132.91

RECEIVED
MAY 23 2012
KCC WICHITA

ALLIED CEMENTING CO. LLC. 035223

J. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
RUSSELL

1-31-12	SEC. 33	TWP. 9 S	RANGE 19 W	CALLED OUT	ON LOCATION	JOB START 12:01 PM	JOB FINISH 1 PM
WELL # 2	OWN	LOCATION ZURICH	1 ^W - 7 ^S - EBN			COUNTY ROCKS	STATE KS
D OR (NEW) (Circle one)				into			

CONTRACTOR American Eagle #3
 TYPE OF JOB 5/2 dv
 HOLE SIZE 7 1/2 T.D.
 CASING SIZE 5 1/2 DEPTH 3857.95
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL dv-TOL DEPTH 1601
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 42.15 FT
 PERFS.
 DISPLACEMENT 90.81 bbl

OWNER
 CEMENT AMOUNT ORDERED 175 sk ASC
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC 175 @ 15.00 2625.00
GILSONITE 875 @ 0.89 778.75
 HANDLING 195 @ 2.25 438.75
 MILEAGE 53 X 195 X .11 1136.85
 TOTAL 4979.35

EQUIPMENT

PUMP TRUCK CEMENTER Bob Smith
 # 409 HELPER TONY
 BULK TRUCK
 # 473 DRIVER RON + CHRIS
 BULK TRUCK
 # 347 DRIVER DANE (OAKLEY)

REMARKS:

dv-TOL SET AT 1601 FT
Pump cmt 175 sk
OPEN dv-TOL
RIG IS CIRCULATING

SERVICE

DEPTH OF JOB 3857.95
 PUMP TRUCK CHARGE 2225.00
 EXTRA FOOTAGE @
 MILEAGE H 53 @ 7.00 371.00
 MANIFOLD PLUG 1 @ 250.00 250.00
cdv - m. 53 @ 4.00 212.00

CHARGE TO: CONTINENTAL
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2808.00

PLUG & FLOAT EQUIPMENT

5/2
dv-TOL 1 @ 2605.00 2605.00
BASKET 1 @ 236.00 236.00
CENTRALIZER 8 @ 34.00 272.00
FLCA Shot AF 1 @ 381.00 381.00

TOTAL 3494.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 11281.35

PRINTED NAME HEBERT A. MITCHELL DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

RECEIVED
 MAY 23 2012
 KCC WICHITA