



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389

Name: Noble Petroleum, Inc.

Address 1: 3101 N ROCK RD STE 125

Address 2:

City: WICHITA State: KS Zip: 67226 + 1300

Contact Person: Jay Ablah

Phone: (316) 636-2222

CONTRACTOR: License # 32701

Name: C & G Drilling, Inc.

Wellsite Geologist: None

Purchaser:

Designate Type of Completion:

- New Well [] Re-Entry [] Workover [x]
Oil [] WSW [] SWD [] SIOW []
Gas [] D&A [] ENHR [x] SIGW []
OG [] GSW [] Temp. Abd. []
CM (Coal Bed Methane) []
Cathodic [] Other (Core, Expl., etc.): []

If Workover/Re-entry: Old Well Info as follows:

Operator: Noble Petroleum, Inc

Well Name: Klaassen 7

Original Comp. Date: 12/21/2009 Original Total Depth: 2648

- [] Deepening [] Re-perf. [x] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW

[] Plug Back: Plug Back Total Depth

[] Commingled Permit #: []

[] Dual Completion Permit #: []

[] SWD Permit #: []

[x] ENHR Permit #: E-31,171

[] GSW Permit #: []

5/16/2012 5/16/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-015-23847-00-01

Spot Description:

N2 S2 N2 SE Sec. 27 Twp. 24 S. R. 4 [x] East [] West

1865 Feet from [] North / [x] South Line of Section

1320 Feet from [x] East / [] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- [] NE [] NW [x] SE [] SW

County: Butler

Lease Name: Klaassen Well #: 7

Field Name: Plum Grove South

Producing Formation: Mississippi

Elevation: Ground: 1380 Kelly Bushing: 1386

Total Depth: 2648 Plug Back Total Depth: 2627

Amount of Surface Pipe Set and Cemented at: 210 Feet

Multiple Stage Cementing Collar Used? [] Yes [x] No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [] Letter of Confidentiality Received Date:
[] Confidential Release Date:
[] Wireline Log Received
[] Geologist Report Received
[x] UIC Distribution
ALT [x] I [] II [] III Approved by: Deanna Garrison Date: 05/24/2012



1082381

Operator Name: Noble Petroleum, Inc. Lease Name: Klaassen Well #: 7
 Sec. 27 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	2563 -1177
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: 2.375 Set At: 2531 Packer At: 2531 Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other *(Specify)*

PRODUCTION INTERVAL:

2563-2572