

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-19210-00-00  
Spot: SWNWNW Sec/Twnshp/Rge: 36-10S-21W  
4290 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: C.V. LEWIS Well #: 2  
County: GRAHAM Total Vertical Depth: 3787 feet

Operator License No.: 5552  
Op Name: GORE OIL COMPANY  
Address: 202 S ST FRANCIS PO BOX 2757  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3730		100 SX
SURF	8.625	220		125 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/11/2012 9:30 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: LENNY DINKEL Company: SWIFT SERVICES, INC. Phone: (785) 259-1928

Proposed Plugging Method: Ordered 425 sx 60/40 pozmix 4% gel cement w/500 # hulls.  
Squeeze jobs: 667'-699' w/150 sx, 969'-1120', 2758' - 2779' w/200 sx, 2640'-2672' and 1479'-1541 w/160 sx.  
Production perforations: 3475'-3478', 3520'-3522', 3510'-3512', 3626'-3630', 3610'-3614', 3592'-3596'.  
Polymer and LKC non-productive. Decided to plug and abandon.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 05/11/2012 12:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 3450'. Swift Services pumped 100 sx cement w/200 # hulls. Pulled tubing to 2200'. Pumped 100 sx cement w/300 # hulls. Pulled to 950' and pumped 150 sx. Circulated cement. Pulled tubing out of hole.  
Hooked to 5 1/2" casing and squeezed 60 sx cement. Maximum 450 psi. Shut in pressure 250 psi.  
Hooked up to backside. Pumped 15 sx cement. Maximum 300 psi. Shut in pressure 300 psi.

Perfs:

Top	Bot	Thru	Comments
3626	3630		
3610	3614		
3592	3596		
3520	3522		
3510	3512		
3475	3478		

Remarks: SWIFT SERVICES

Plugged through: TBG

District: 04

Signed Richard Williams  
(TECHNICIAN) CM

5/29/12  
RECEIVED  
MAY 16 2012 Form CP-2/3  
KCC WICHITA

MAY 13 2012