

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow **RSI**
 Deliverability

Test Date:
4/13/11

API No. 15
181-20528-00 - 00

Company Rosewood Resources, Inc.		Lease Milliken		Well Number 21-18	
County Sherman	Location NENW/4	Section 18	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodand		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 6/7/08		Plug Back Total Depth 1264'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1264'	Perforations 1044'	To 1074'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production DryGas		Pump Unit or Traveling Plunger? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1280'		Pressure Taps Flange		Gas Gravity - G _s .6	
				(Meter Run) (Prover) Size 2"	
Pressure Buildup:	Shut in 4-12	20 11 at 5:00	(AM) <input checked="" type="checkbox"/> (PM)	Taken 4-13	20 11 at 5:20 (AM) <input checked="" type="checkbox"/> (PM)
Well on Line:	Started 4-13	20 11 at 5:20	(AM) <input checked="" type="checkbox"/> (PM)	Taken 4-14	20 11 at 6:00 (AM) <input checked="" type="checkbox"/> (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						23	37.4				
Flow						24	38.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						78		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_s)² = 0.207
(P_d)² =

(P _c) ² =	(P _w) ² =	P _d = %	(P _c - 14.4) + 14.4 =	
(P _c) ² - (P _s) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _s ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_s^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope
				n x LOG
				Antilog
				Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of December, 20 11

Witness (if any)

For Commission

[Signature]
For Company **RECEIVED**

Checked by

APR 24 2012

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Milliken 21-18 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/28/11

Signature: 
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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KCC WICHITA

W2582
 Milliken 21-18
 North Goodland
 Goodland
 None
 April-11

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
4/1/2011	24	37	78	0	
4/2/2011	24	37	78	0	
4/3/2011	24	37	78	0	
4/4/2011	24	37	78	0	
4/5/2011	24	37	78	0	0 bp
4/6/2011	24	37	78	0	
4/7/2011	24	37	78	0	
4/8/2011	24	37	78	0	
4/9/2011	24	37	77	0	
4/10/2011	24	37	77	0	
4/11/2011	23	36	78	0	
4/12/2011	23	36	77	0	0 bp, shut in for test
4/13/2011	23	36	0	24	opened up
4/14/2011	27	40	73	0	
4/15/2011	25	38	83	0	
4/16/2011	25	38	81	0	
4/17/2011	24	37	79	0	
4/18/2011	24	37	78	0	
4/19/2011	24	37	78	0	
4/20/2011	24	37	79	0	
4/21/2011	24	37	79	0	
4/22/2011	24	37	78	0	
4/23/2011	24	37	77	0	
4/24/2011	24	37	78	0	
4/25/2011	24	37	78	0	
4/26/2011	24	37	78	0	0 bp
4/27/2011	24	37	78	0	
4/28/2011	24	37	78	0	
4/29/2011	24	37	77	0	
4/30/2011	24	37	77	0	
5/1/2011	0	0	0	0	

Total

2262

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 KCC WICHITA

W2582
 Milliken 21-18
 North Goodland
 Goodland
 None
 May-11

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
5/1/2011	23	36	77	0	
5/2/2011	23	36	77	0	
5/3/2011	23	36	77	0	
5/4/2011	23	36	76	0	
5/5/2011	23	36	76	0	
5/6/2011	23	36	76	0	
5/7/2011	23	36	76	0	
5/8/2011	23	36	76	0	
5/9/2011	23	36	75	0	
5/10/2011	24	37	68	4 bp	
5/11/2011	24	37	75	0	
5/12/2011	24	37	76	0	
5/13/2011	23	36	77	0	
5/14/2011	23	36	76	0	
5/15/2011	23	36	76	0	
5/16/2011	23	36	76	0	
5/17/2011	23	36	76	0	
5/18/2011	23	36	76	0	
5/19/2011	23	36	76	0	
5/20/2011	23	36	76	0	
5/21/2011	23	36	76	0	
5/22/2011	23	36	75	0	
5/23/2011	23	36	75	0	
5/24/2011	23	36	75	0	
5/25/2011	23	36	76	0	
5/26/2011	23	36	76	0	
5/27/2011	23	36	76	0	
5/28/2011	23	36	75	0	
5/29/2011	23	36	75	0	
5/30/2011	23	36	75	0	
5/31/2011	23	36	74	1	

Total

2342

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W2582
 Milliken 21-18
 North Goodland
 Goodland
 None
 June-11

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
6/1/2011	23	36	75	0	
6/2/2011	24	37	72	3.5	
6/3/2011	23	36	75	0	
6/4/2011	23	36	75	0	
6/5/2011	23	36	75	0	
6/6/2011	24	37	66	7	
6/7/2011	24	37	73	0	
6/8/2011	24	37	74	0	
6/9/2011	24	37	75	0	
6/10/2011	24	37	76	0	
6/11/2011	24	37	75	0	
6/12/2011	24	37	75	0	
6/13/2011	24	37	75	0	
6/14/2011	24	37	75	0 bp	
6/15/2011	24	37	75	0	
6/16/2011	24	37	75	0	
6/17/2011	24	37	75	0	
6/18/2011	23	36	75	0	
6/19/2011	23	36	75	0	
6/20/2011	23	36	75	0	
6/21/2011	23	36	75	2	
6/22/2011	24	37	73	2	
6/23/2011	23	36	75	0	
6/24/2011	23	36	74	0	
6/25/2011	24	37	74	0	
6/26/2011	24	37	74	0	
6/27/2011	24	37	73	0	
6/28/2011	23	36	75	0	
6/29/2011	23	36	74	0	
6/30/2011	24	37	73	0	
7/1/2011	0	0	0	0	

Total

2226

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