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MAR 04 2011

KCC WICHITA

Kansas Corporation Commission
One Point Stabilized Open Flow or Deliverability Test

Form G 2
 (Rev. 7/03)

Type Test:

- Open Flow
- Deliverability

Test Date: **01/18/2011** API No. **15129218410000**

Company OXY USA Inc		Lease GREEN 4-J29-32-39			Well Number	
County Morton	Location	Section 29	TWP 32S	RNG (E/W) 39W	Acres Attributed 640	
Field KINSLER		Reservoir Morrow		Gas Gathering Connection Anadarko		
Completion Date 08/01/2008		Plug Back Total Depth 6,190'		Packer Set at 5,783'		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 5759.000"	Set at 6,299'	Perforations 5,864'	To 5,882'	
Tubing Size 2 3/8"	Weight 4.7#	Internal Diameter 1.995"	Set at 5,828'	Perforations	To	
Type Completion (Describe) single		Type Fluid Production WATER		Pump Unit or Traveling Plunger?		Yes / No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide 0.309%		% Nitrogen 2.216%		Gas Gravity Gg 0.617
Vertical Depth (H) 5,873'		Pressure Taps Flange		(Meter Run) (Prover) Size 3.068"		
Pressure Buildup: Shut in 01/14 20 11 at 9:00 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM Taken 01/17 20 11 at 9:00 <input type="checkbox"/> AM <input type="checkbox"/> PM						
Well on Line: Started 01/17 20 11 at 9:00 <input checked="" type="checkbox"/> AM <input checked="" type="checkbox"/> PM Taken 01/18 20 11 at 9:00 <input checked="" type="checkbox"/> AM <input checked="" type="checkbox"/> PM						

OBSERVED SURFACE DATA Duration of Shut in **72** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut In						0.0	0.0	400.5	414.9	72	0
Flow	1.875	88.5	1.5	77	75	0.0	0.0	211.3	225.7	24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _v) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G _m
18.7500	102.9	12.42	1.2731	0.9840	1.0077	294		0.611

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = **172.1** ; (P_w)² = **50.9** ; P_a = _____ % (P_c 14.4) + 14.4 = _____ ; (P_w)² = **0.207**
 (P_a)² = **0**


(P _c) ² (P _a) ² or (P _c) ² (P _d) ²	(P _c) ² (P _w) ²	Choose Formula 1 or 2: 1. P _c 2 P _a 2 2. P _c 2 P _d 2 divided by: P _c 2 P _w 2	LOG of formula 1. or 2. and divide by:	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
171.9	121.2	1.4178	0.1516	0.7560	0.1146	1.3020	383

Open Flow **383** Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the **2** day of **March**, 2011.

 Witness

 For Commission

OXY USA INC
 For Company

Tom Acton - OXY USA Inc.
 Checked by _____



Tom Acton
Mid-Continent Business Unit

OXY USA Inc.
P. O. Box 27570 Houston, Texas 77227-7570

Phone 713.215.7623
Fax 713.350.4873

March 3, 2011

Jim Hemmen
Finney State Office Building
130 South Market Street, Room 2078
Wichita, Kansas 67202-3802

**RE: Green 4 J29-32-39
15-129-21841-0000
Section 29, Township 32S South, Range 39 West
Morton County, Kansas**

Dear Mr. Hemmen:

Enclosed you will find the revised 2010 Open Flow Test for the aforementioned well that was mentioned in your March 2, email. All problems with the original test have been fixed. This well did produce over the 250 Mcf/Day in 2010. Therefore, I failed to submit the proper test. Here is the corrected one for this well. If you have questions, need additional information or would like to discuss the contents of this packet, please feel free to contact me.

Regards,

Tom Acton
Gas Flow Coordinator
Mid-Continent Business Unit
Occidental Oil & Gas

Enclosures: 2010 Form G-2

Cc: Well Test File

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