

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32593
Name: dan haffner
Address 1: rr2 box49
Address 2: _____
City: hoxie State: ks Zip: 67740 + _____
Contact Person: dan haffner
Phone: (785) 657-1299
CONTRACTOR: License # 33350
Name: southwind drilling
Wellsite Geologist: bruce ard
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9-21-11	9-27-11	9/28/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23777-00-00
Spot Description: _____
sw se ne ne Sec. 27 Twp. 9 S. R. 25 East West
1,160 Feet from North / South Line of Section
500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: graham
Lease Name: spies Well #: 1-27
Field Name: emor north
Producing Formation: _____
Elevation: Ground: 2590 Kelly Bushing: 2597
Total Depth: 4170 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 33000 ppm Fluid volume: 1000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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MAY 22 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dan Haffner
Title: _____ Date: 5-28-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 6/12/12

Operator Name: dan haffner Lease Name: spies Well #: 1-27
 Sec. 27 Twp. 9 S. R. 25 East West County: graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12/1/2	8/5/8	20	235	com	165	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4170	com	214	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED MAY 22 2012 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbts.	Gas Mcf	Water Bbts. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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County: _____ Permit #: _____

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Signature: _____
Title: _____ Date: _____

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
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ALT: I II III Approved by: Dlg Date: _____

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		KCC WICHITA	

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REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

DATE	SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					COUNTY	STATE
LEASE			WELL #			

CONTRACTOR		OWNER			
TYPE OF JOB					
HOLE SIZE	T.D.	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON		@	
DISPLACEMENT	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL		@	
PERFS		CHLORIDE		@	172
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLNG		@	
		MILEAGE		@	
					TOTAL

REMARKS	SERVICE		
	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	
	EXTRA FOOTAGE	@	
	MILEAGE	@	
	MANIFOLD	@	
		@	
			TOTAL

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KCC WICHITA

CHARGE TO:	
STREET	STATE
CITY	ZIP

PLUG & FLOAT EQUIPMENT	
	@

To: Schippers Oil Field Service LLC

Schippers Oilfield Services LLC

Invoice

RR 1 Box 90D
Hoxie, KS 67740

Date 9/20/2011
Invoice # 531

Phone # 785-675-8974 sosllc@ruraltel.net
Fax # 785-675-9938

Bill To
Dan Haffner RR 2 Hoxie KS 677401

Ship To

P.O. # Spies 1-27
Terms Net 30

Ship Date 9/20/2011
Due Date 10/20/2011
Other

Item	Description	Qty	Price	Amount
cement	common	165	15.50	2,557.50T
gel		3	26.00	78.00T
chloride	calc	5	52.00	260.00T
handling of mater...	per sack	173	2.15	371.95
mileage and labor	one way	30	17.30	519.00
pump truck charge	pumping job		950.00	950.00
pump truck mileage	to and from location 30 miles	60	6.50	390.00
light vehicle mile...	to and from location 30 miles	60	2.00	120.00

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KCC WICHITA

Subtotal \$5,246.45
Sales Tax (5.55%) \$160.70
Total \$5,407.15
Payments/Credits \$0.00
Balance Due \$5,407.15

Schippers Oilfield Services LLC

10% Discount

4866.43



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (817) 546-7282
 Fax: (817) 246-3361

INVOICE

Invoice Number: 128714

Invoice Date: Sep 28, 2011

Page: 1

Bill To:
Dan Haffner RR 2, Box 49 Hoxie, KS 67740

Customer ID	Well Name# or Customer P.O.	Payment Terms	
		Net 30 Days	
Haff	Spies #1-27	Service Date	Due Date
Job Location	Camp Location	Sep 28, 2011	10/28/11
KS2-03	Oakley		

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	16.25	1,998.75
82.00	MAT	Pozmix	8.50	697.00
7.00	MAT	Gel	21.25	148.75
50.00	MAT	Flo Seal	2.70	135.00
214.00	SER	Handling	2.25	481.50
60.00	SER	Mileage 214 sx @.11 per sk per mi	23.54	1,412.40
1.00	SER	Plug to Abandon	1,250.00	1,250.00
120.00	SER	Pump Truck Mileage	7.00	840.00
120.00	SER	Light Vehicle Mileage	4.00	480.00
1.00	EQP	8.5/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Chris Helpingstine		

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1517.08

ONLY IF PAID ON OR BEFORE
 Oct 23, 2011

Subtotal	7,535.40
Sales Tax	568.92
Total Invoice Amount	8,104.32
Payment/Credit Applied	
TOTAL	8,104.32

KCC WICHITA

PAID 6597.24