

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31251

Name: Primexx Operating Corporation

Address 1: Two Energy Square

Address 2: 4849 Greenville Ave., Ste. 1600

City: Dallas State: TX Zip: 75206

Contact Person: Andrea Molinar

Phone: (214) 369-5909

CONTRACTOR: License # 33132

Name: Dan Darling Drilling

Wellsite Geologist: Travis Wilson

Purchaser: Conoco Phillips

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| 10/30/2011 | 11/06/2011 | 12/18/2011 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 077-21764-0000

Spot Description: _____

 NW NE SE Sec. 4 Twp. 35 S. R. 5 East West

2,025 Feet from North / South Line of Section

845 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Harper

Lease Name: Kolarik Well #: 4-1

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1269 Kelly Bushing: _____

Total Depth: 5355 Plug Back Total Depth: 5317

Amount of Surface Pipe Set and Cemented at: 228 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrea Molinar

Title: Regulatory Analyst Date: 5/30/2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 6/12/12

Operator Name: Primexx Operating Corporation Lease Name: Kolarik Well #: 4-1

Sec. 4 Twp. 35 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|---|---|-------|-----|-------|-------------|------|------|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: Array Induction Log Density Neutron Log</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>5355</td> <td>1269</td> </tr> </table> | Name | Top | Datum | Mississippi | 5355 | 1269 |
| Name | Top | Datum | | | | | |
| Mississippi | 5355 | 1269 | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 12 1/4 | 8 5/8 | 24# | 228' | Standard A | 300 | No Fill |
| Production Casing | 7 7/8 | 5 1/2 | 15.5# | 5354' | Class H | 200 | No Fill |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 SPF | 5044' - 5072' | 2,000 gallons 15%NeFe HCL 7 Bbls.2% KCL | 5012' |
| | | 272,320# 40/70 Ottawa Sand and 52,170# | |
| | | Resin Coated Sand | |
| | | | |

| | | | | |
|----------------|--------------------|----------------------|-------------------------|--|
| TUBING RECORD: | Size: <u>2 7/8</u> | Set At: <u>5108'</u> | Packer At: <u>4969'</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|----------------|--------------------|----------------------|-------------------------|--|

| | |
|---|---|
| Date of First, Resumed Production, SWD or ENHR. <u>1/08/2012</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|---|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 85 | 30 | 230 | 352.94 | 40 |

| | | |
|---|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: <u>5044-5072</u> |
|---|---|---|



ACCUdat
CEMENT REPORT

Superior Well Services
Corporate
1380 Rt 286 Suite 121
Indiana PA 15701
(724) 465-8904 (v)
(724) 465-8907 (f)

Title Page

Field Ticket
41-028577-00

Date
Sun, Nov 06, 2011

Service Center
Clinton (41)
Superior Well Services
22096 Hwy 73 West
Clinton OK 73601
580-323-0058
580-323-8629

Service Representative(s)
Shannon Klein

Job Type
Casing Cement Job - 5 1/2

Lease Project
M & M KOLARIK 4-1

Number / ID
4-1

Township County
WAKITA HARPER

State
OK

Physical Location
SEC.4-35S-5W

Country
USA

Customer
PRIMEXX (PRIM 2)

Mailing Address
4849 GREENVILLE AVE. STE.1600

DALLAS,TX 74119-4130
580-541-9124

Division / District

Customer Representative(s)
JERRY OGLE

PO/RFQ/AFE Code

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Cement Report**Client Information**

| | |
|------------------|--------------------------------|
| Client Reference | PRIM 2 |
| Client | PRIMEXX |
| Address | 4849 GREENVILLE AVE. STE. 1600 |
| City State Zip | DALLAS, TX 74119-4130 |
| Phone | 580-541-9124 |
| Representative | JERRY OGLE |

Lease/Project/Well Information

| | |
|-------------------|---------------------------|
| Job Type | Casing Cement Job - 5 1/2 |
| Lease or Project | M & M KOLARIK 4-1 |
| Lease Number | 4-1 |
| Physical Location | SEC.4-35S-5W |
| Township | WAKITA |
| County | HARPER |
| State | OK |
| Country | USA |

Service Center Information

| | |
|------------------|------------------------|
| Service Center | Clinton |
| Location Code | 41 |
| SWSI Entity | Superior Well Services |
| Location Address | 22096 Hwy 73 West |
| City State Zip | Clinton OK 73601 |
| Phone | 580-323-0058 |
| Fax | 580-323-8629 |

Pre-Job Information**Well Information**

| | |
|-----------------------------|-------|
| Casing Size | 5.5 |
| Casing Weight | 15.5 |
| Casing Connection | 8rd |
| Casing I.D. | |
| Hole Size | 7 7/8 |
| Calculated Annular Excess % | 25 |
| BHST | 138 |
| T.D. | 5355 |
| Casing Length | 5355 |
| Shoe Joint | 5313 |
| Float Collar | |
| Calculated T.O.C. | |
| Previous Casing Depth | |
| Previous Casing Size | |
| Previous Casing Weight | |

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Cement Report

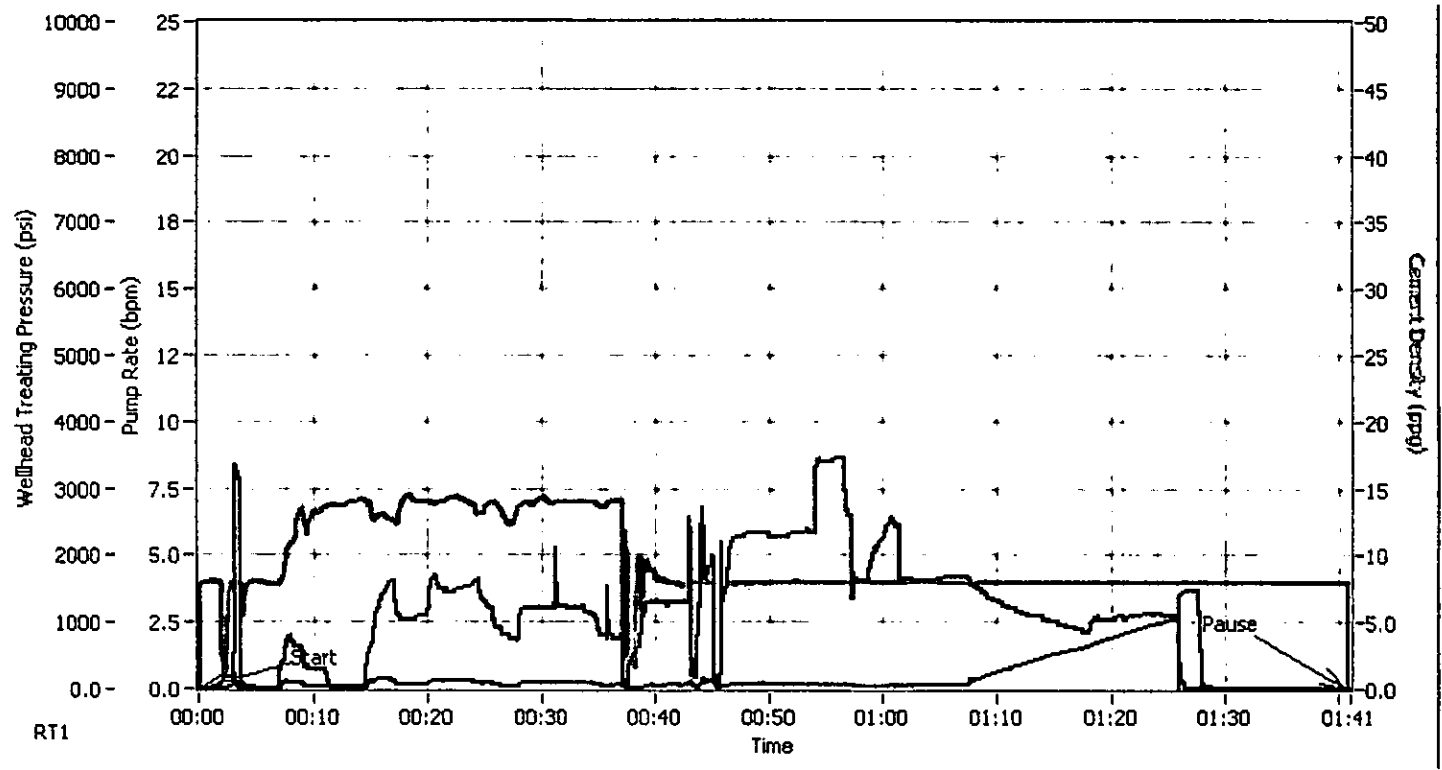
Drill Pipe Size
Drill Pipe Weight

Call-Out Information

| | |
|----------------------|-------------------------|
| Service Center(s) | CLINTON OKLAHOMA |
| Bulk Location(s) | CLINTON OKLAHOMA |
| Pumping Equipment | CEMENT PUMP # 3147-3259 |
| Auxilliary Equipment | 1 CEMENT BULK TRUCK |
| Time Called Out | 0530 |
| Time On Location | 1000 |
| Planned Time of Job | 1100 |
| Weather Conditions | COOL 65 |

[1] New Stage Production Casing

[1] New Stage Production Casing - Recorded Time Plot 1

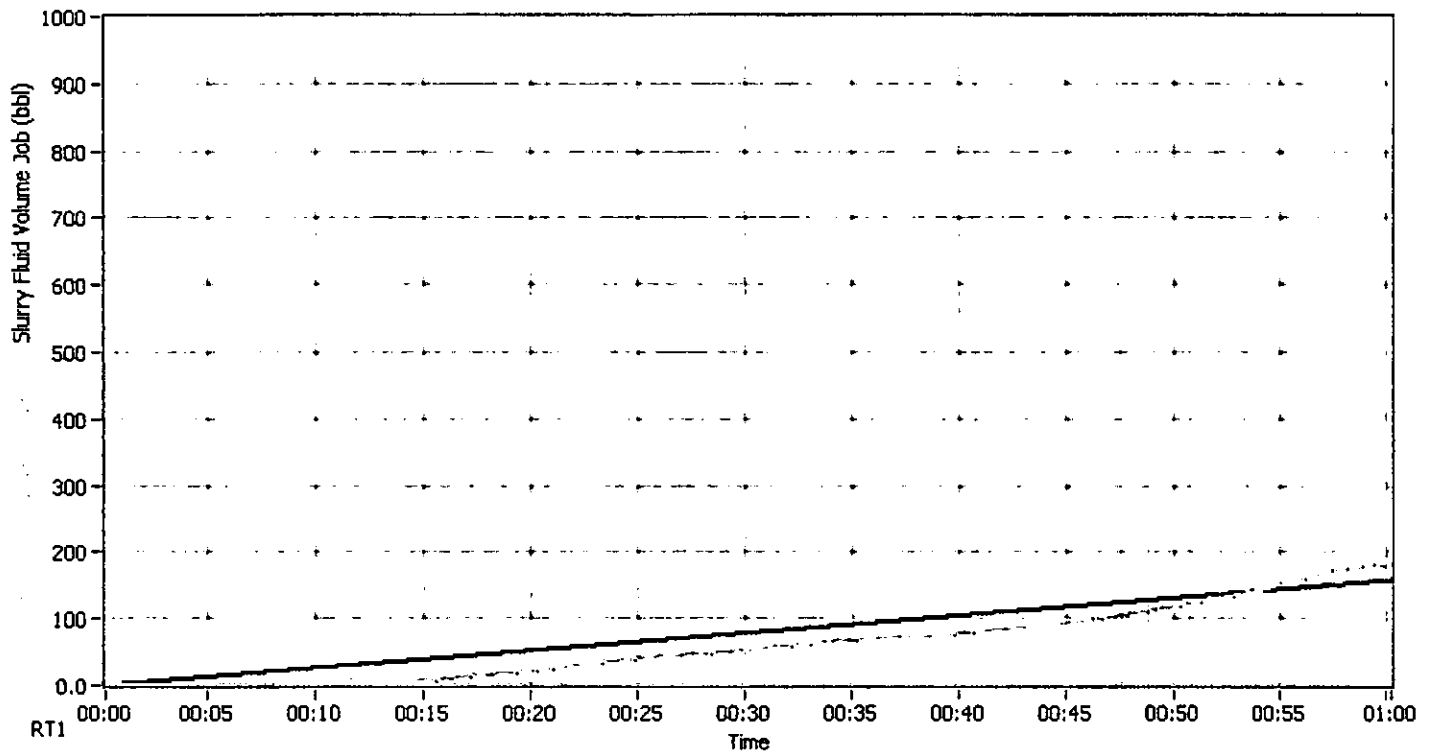


[1] New Stage Production Casing - Recorded Time Plot 1

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Cement Report

[1] New Stage Production Casing - Recorded Time Plot 2



[1] New Stage Production Casing - Recorded Time Plot 2

[1] New Stage Production Casing - Total(s)

| Time | Comment | SLRY VOL STG-bbls | SLRY VOL TOT-bbls |
|----------|---------|----------------------|----------------------|
| 18:00:00 | | | |
| 13:23:04 | | 264.3 | 264.5 |

[1] New Stage Production Casing - Job Log

| Time | Comment | DENSITY-ppg (2) | PUMP RATE- bpm | WHTP (2) |
|----------|---------|--------------------|-------------------|----------|
| 13:23:02 | End Job | 7.92 | 0.0 | 0 |

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[1] New Stage Production Casing - Key & Unit(s)

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| Name | Abbreviation | Units |
|----------------------------|-------------------|-------|
| Wellhead Treating Pressure | WHTP (2) | psi |
| Pump Rate | PUMP RATE-bpm | bpm |
| Pump 1 Rate | PUMP1f | bpm |
| Pump 2 Rate | PUMP2f | bpm |
| Cement Density | DENSITY-ppg (2) | ppg |
| Slurry Fluid Volume Stage | SLRY VOL STG-bbls | bbl |
| Slurry Fluid Volume Job | SLRY VOL TOT-bbls | bbl |
| Wellhead Treating Pressure | WHTP (2) | psi |

Cement Report

| Name | Abbreviation | Units |
|------------------|--------------|-------|
| DownHole Density | DHDENcmt (2) | ppg |

Post-Job Information

Post Job Summary

| | |
|-------------------------------|--|
| Pressure Test | 2200 |
| Initial Circulating Rate | 2.5 |
| Initial Circulating Pressure | 50 |
| Lead Slurry Sacks | 25 |
| Lead Slurry Volume | 12 |
| Tail Slurry Sacks | 200 |
| Tail Slurry Volume | 59 |
| Bottom Plug Displacement | n/A |
| Top Plug Displacement | 126 |
| Cmt Vol Circulated to Surface | |
| Average Displacement Rate | 5 |
| Final Circulating Rate | 2 |
| Final Circulating Pressure | 900 |
| Plug Bumped? | YES |
| Pressure When Plug Bumped | 1500 |
| Floats Hold? | YES 1/2 BB BACK |
| | weighed cement with pressurized mud scales |
| | THANK YOU SHANNON KLEIN AND CREW |

Disclaimer

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND SUPERIOR WELL SERVICES (SUPERIOR) CANNOT AND DOES NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS. SUPERIOR EXCLUDES AND DISCLAIMS ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, AMONG OTHERS, MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, EXCEPT FOR WARRANTY OF TITLE. SUPERIOR DOES NOT GUARANTEE OR WARRANT: (1) THAT ITS CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA SUPPLIED BY SUPERIOR IS ABSOLUTELY ACCURATE DUE TO THE NUMEROUS VARIABLES WITHIN A WELL; (2) OR THE EFFECTIVENESS OF THE PRODUCT OR THE RESULT OF ITS' USE. THE REMEDY OF THE CUSTOMER IN ANY CLAIM OR LITIGATION ARISING FROM THE SALE OR USE OF ITS PRODUCT IS EXPRESSLY LIMITED TO THE REPLACEMENT COST OF THE PRODUCT. SELLER SHALL NOT BE LIABLE TO CUSTOMER OR ANY OTHER PARTY FOR ANY OTHER DAMAGES, INCLUDING BUT NOT LIMITED TO, INCIDENTAL, CONSEQUENTIAL, PUNITIVE OR WHATEVER. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR CURRENT GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

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SUPERIOR WELL SERVICES

WEST-AUG-10a-SALES & SERVICE TICKET

TICKET

41- 00000

DATE

11/5/2011

PAGE

1

of

1

CHARGE TO

PRIMEXX OPERATING

LEASE NAME OR PROJECT

M&M KOLARIK #4-1

ADDRESS

GET FROM CUSTOMER

STATE

KS

COUNTY

HARPER

ADDRESS

GET FROM CUSTOMER

FIELD

SEC 4-35S-5W

WELL PERMIT NUMBER

OWNER

SERVICE ENGINEER

AFE / PURCHASE ORDER / CONTRACT / REFERENCE

GET FROM CUSTOMER

JOB TYPE

5 1/2 PRODUCTION

ON LOCATION

TIME

DATE

11/5/2011

TIME

DATE

COMPLETED

SIGNATURE

X

NAME (PLEASE PRINT)

JERRY OGLE

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

| LOC | ITEM REFERENCE | QTY | DESCRIPTION | DISC ACCT | UNIT PRICE | AMOUNT |
|-----|----------------|--------|---|----------------------|------------|-----------|
| - | 20-200-0001 | 300 | Mileage DOT Units - Cmt - per unit, per mile, one way | 68.00 | 7.60 | 2,280.00 |
| - | 20-200-0002 | 150 | Mileage non-DOT Units -Cmt - per unit, per job | 68.00 | 4.30 | 645.00 |
| - | 20-220-0055 | 1 | Depth Pumped 5,001' to 5,500' - first 4 hours, per unit | 68.00 | 4,410.00 | 4,410.00 |
| - | 20-299-0008 | 1 | AccuDat Recording System- each, per job | 68.00 | 1,230.00 | 1,230.00 |
| - | 20-299-0010 | 1 | High Energy Mix System (HEMS) - each, per job | 68.00 | 746.00 | 746.00 |
| - | 20-299-0007 | 1 | Plug Container HP or Double - each, per job | 68.00 | 710.00 | 710.00 |
| - | 50-760-0055 | 1 | Rubber Plug Top 5-1/2 - each | 68.00 | 223.00 | 223.00 |
| - | 20-299-0030 | 1 | Circulating Equipment - per set, per job | 68.00 | 2,220.00 | 2,220.00 |
| - | 20-200-0008 | 33,750 | Bulk Cement Delivery - per sack, per one way mile | 68.00 | 0.18 | 6,075.00 |
| - | 20-215-0001 | 225 | Bulk Blending Service - per sack | 68.00 | 3.20 | 720.00 |
| - | 25-305-2000 | 225 | Cement-Premium "H" - per sack | 68.00 | 45.75 | 10,293.75 |
| - | 25-300-0003 | 1,283 | Sodium Chloride-Salt (NaCl) - per pound | 68.00 | 1.07 | 1,372.81 |
| - | 25-315-0001 | 94 | Air Out - per pound | 68.00 | 13.60 | 1,278.40 |
| - | 25-335-0003 | 1,504 | Gilsonite - per pound | 68.00 | 1.50 | 2,256.00 |
| - | 25-300-0001 | 1,880 | Gypsum Cement 60 - per pound | 68.00 | 1.69 | 3,177.20 |
| - | 25-320-0200 | 113 | Super FL-200 - per pound | 68.00 | 26.10 | 2,949.30 |
| - | 25-345-0002 | 9 | Super CR-1 - per pound | 68.00 | 12.90 | 116.10 |
| - | 25-315-0020 | 5 | No Foam 2 - per gallon | 68.00 | 141.00 | 705.00 |
| - | 50-740-0055 | 1 | Guide Shoe 5-1/2 - each | 40.00 | 410.00 | 410.00 |
| - | 50-730-0055 | 1 | Float Collar 5-1/2 - each | 40.00 | 1,290.00 | 1,290.00 |
| - | 50-725-0557 | 15 | Centralizer 5-1/2 X 7-7/8 - each | 40.00 | 98.40 | 1,476.00 |
| - | 50-750-0001 | 2 | Thread Lock - each | 40.00 | 153.00 | 306.00 |
| - | 50-775-0055 | 1 | Stop Ring 5-1/2 - each | 40.00 | 77.30 | 77.30 |
| - | 20-220-1000 | - | Depth Add Hrs - Stand-by - per unit, per hour | - | 514.00 | - |
| | | | | Continuation Page \$ | | - |

CUSTOMER OR AGENT SIGNATURE / COMMENTS

X

Receipt: The customer or customer's agent acknowledges that the equipment, materials and services were received as listed on this field ticket.

| | | |
|--------------------------|-----------|------------------|
| Subtotal | \$ | 44,966.86 |
| Special Discount | 0.00% | \$ - |
| Line Item Discounts | | \$ (29,580.86) |
| Special Allowance | \$ - | \$ - |
| Subtotal | \$ | 15,386.00 |
| Fuel Surcharges | 2.50% | \$ 384.65 |
| AMOUNT DUE ==> | \$ | 15,770.65 |

Unless satisfactory credit terms have been established prior to services payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Well Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorneys' fees and collection costs. Superior Well Services, price book is incorporated herein by reference, which also contains all invoice payment terms.

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**FIELD TICKET**

(c) 2010 NABORS Corporate Services, Inc.

Job Header

SUPERIOR WELL SERVICES, INC Customer PRIMEXX OPERATING CORP Rig # S0159
 PO BOX 975682 Cust Address 4849 GREENVILLE AVE SUITE Date 11/06/2011
 DALLAS, TX 75397-5682 1600, TX, 75206, U.S.A. Day 1

Ticket # S0159000228577 Well/Lease 4-1/M&M KOLARIK
 Customer Rep JERRY OGLE

Details of Operations

Ticket From Time: 05:30 (HHMM) Ticket To Time: 18:00 (HHMM)

| From | To | Time | Code | Description |
|-------------------------------|-------|----------------|------|---|
| 05:30 | 06:30 | 1 hrs 00 mins | C.99 | CALL OUT |
| 06:30 | 07:00 | 0 hrs 30 mins | F.01 | Pre Trip Inspection |
| 07:00 | 07:15 | 0 hrs 15 mins | E.01 | Safety Meeting/JOURNEY MANAGEMENT |
| 07:15 | 10:30 | 3 hrs 15 mins | F.02 | Travel time TO LOCATION |
| 10:30 | 10:45 | 0 hrs 15 mins | E.01 | Safety Meeting/PRE RIG UP |
| 10:45 | 11:30 | 0 hrs 45 mins | A.04 | Rig / Equipment Up |
| 11:30 | 11:45 | 0 hrs 15 mins | E.01 | Safety Meeting/PRE JOB SAFETY MEETING |
| 11:45 | 11:50 | 0 hrs 05 mins | C.02 | Pressure Test TO 2200 PSI |
| 11:50 | 12:02 | 0 hrs 12 mins | C.07 | Cementing/START LEAD CEMENT 25 SKS CLASS H ,12.7 BB, 2 BPM,50 PSI |
| 12:02 | 12:20 | 0 hrs 18 mins | C.07 | Cementing / TAIL CEMENT 200 SKS CLASS H ,59.4 BB,4 BPM,100 PSI |
| 12:20 | 12:29 | 0 hrs 09 mins | C.99 | SHUT DOWN WASH PUMP AND LINES |
| 12:29 | 12:50 | 0 hrs 21 mins | C.99 | PUMP DISPLACEMENT FRESH WATER 126 BB, 5 BPM ,200 PSI |
| 12:50 | 13:07 | 0 hrs 17 mins | C.99 | SLOW RATE 3 BPM LAST 20 BB 800 PSI |
| 13:07 | 13:09 | 0 hrs 02 mins | C.99 | LAND PLUG 90 PSI -1450 PSI |
| 13:09 | 13:26 | 0 hrs 17 mins | E.01 | Safety Meeting/POST JOB |
| 13:26 | 14:00 | 0 hrs 34 mins | A.05 | Rig / Equipment Down |
| 14:00 | 14:15 | 0 hrs 15 mins | E.01 | Safety Meeting JOURNEY MANAGEMENT |
| 14:15 | 17:30 | 3 hrs 15 mins | F.01 | Pre Trip Inspection TO YARD |
| 17:30 | 18:00 | 0 hrs 30 mins | F.03 | Post Trip Inspection |
| Daily Estimated Hours: | | 12 hrs 30 mins | | |

| Type of Operation | From Time | To Time | Safety Meeting Meeting Topic | Notes |
|-------------------|-----------|---------|------------------------------|--|
| CEMENT | 07:00 | 07:15 | DRIVE-Driving | WENT WATCHING OUT FOR OTHER DRIVERS AND DEER |

Weather

Temp 70 Wind 5 Weather conditions: Normal

Ticket Services

| Service ID | Service Description | Billing Qty | UOM | Std. Price | Discount % | Amount | EDI1 | EDI2 | EDI3 |
|------------|---|-------------|---------------------------|------------|------------|---------|------|------|------|
| 202000001 | Mileage DOT Units - Cmt - per unit, per mile, one way | 300.00 | Per Unit Per One-Way Mile | 7.60 | 68.00 | 729.60 | | | |
| 202000002 | Mileage non-DOT Units - Cmt - per unit, per job | 150.00 | Per Unit Per One-Way Mile | 4.30 | 68.00 | 206.40 | | | |
| 202200055 | Depth Pumped 5,001' to 5,500' - first 4 hours, per | 1.00 | Each | 4410.00 | 68.00 | 1411.20 | | | |

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al



FIELD TICKET

(c) 2010 NABORS Corporate Services, Inc.

Job Header

SUPERIOR WELL SERVICES, INC
PO BOX 975682
DALLAS, TX 75397-5682

Customer PRIMEXX OPERATING CORP
Cust Address 4849 GREENVILLE AVE SUITE
1600, TX, 75206, U.S.A.

Rlg # S0159
Date 11/06/2011
Day 1

Ticket # S0159000228577 Well/Lease 4-1/M&M KOLARIK
Customer Rep JERRY OGLE

| unit | | | | | | | | | |
|-----------|--|----------|---------------------------|---------|-------|---------|--|--|--|
| 202990008 | AccuDat Recording System - each, per job | 1.00 | Each | 1230.00 | 68.00 | 393.60 | | | |
| 202990010 | High Energy Mix System (HEMS) - each, per job | 1.00 | Each | 746.00 | 68.00 | 238.72 | | | |
| 202990007 | Plug Container HP or Double - each, per job | 1.00 | Each | 710.00 | 68.00 | 227.20 | | | |
| 507600055 | Rubber Plug Top 5-1/2 - each | 1.00 | Each | 223.00 | 68.00 | 71.36 | | | |
| 202990030 | Circulating Equipment - per set, per job | 1.00 | Each | 2220.00 | 68.00 | 710.40 | | | |
| 202000008 | Bulk Cement Delivery - per sack, per one way mile | 33750.00 | Per Sack Per One-Way Mile | 0.18 | 68.00 | 1944.00 | | | |
| 202150001 | Bulk Blending Service - per sack | 225.00 | Sacks | 3.20 | 68.00 | 230.40 | | | |
| 253000003 | Sodium Chloride-Salt (NaCl) - per pound | 1283.00 | Pounds | 1.07 | 68.00 | 439.30 | | | |
| 253150001 | Air Out - per pound | 94.00 | Pounds | 13.60 | 68.00 | 409.09 | | | |
| 253350003 | Gilsonite - per pound | 1504.00 | Pounds | 1.50 | 68.00 | 721.92 | | | |
| 253000001 | Gypsum Cement 60 - per pound | 1880.00 | Pounds | 1.69 | 68.00 | 1016.70 | | | |
| 253200200 | Super FL-200 - per pound | 113.00 | Pounds | 26.10 | 68.00 | 943.78 | | | |
| 253450002 | Super CR-1 - per pound | 9.00 | Pounds | 12.90 | 68.00 | 37.15 | | | |
| 253150020 | No Foam 2 - per gallon | 5.00 | Gallons | 141.00 | 68.00 | 225.60 | | | |
| 202201000 | Depth Add Hrs - Stand-by - per unit, per hour | 0.00 | Per Unit Per Hour | 514.00 | 0.00 | 0.00 | | | |
| 202000020 | Delivery Additional Hours - Cmt - per unit, per hour | 0.00 | Hours | 196.00 | 0.00 | 0.00 | | | |
| 507400055 | Guide Shoe 5-1/2 - each | 1.00 | Each | 410.00 | 40.00 | 246.00 | | | |
| 507300055 | Float Collar 5-1/2 - each | 1.00 | Each | 1290.00 | 40.00 | 774.00 | | | |
| 507250557 | Centralizer 5-1/2 X 7-7/8 - each | 15.00 | Each | 98.40 | 40.00 | 885.60 | | | |
| 507500001 | Thread Lock - each | 2.00 | Each | 153.00 | 40.00 | 183.60 | | | |
| 507750055 | Stop Ring 5-1/2 - each | 1.00 | Each | 77.30 | 40.00 | 46.38 | | | |
| 253052000 | Cement-Premium "H" - per sack | 225.00 | Sacks-94 | 45.75 | 68.00 | 3294.00 | | | |
| 202009998 | FUEL SURCHARGE | 1.00 | Each | 384.65 | 0.00 | 384.65 | | | |

Daily Estimated Total: 15770.65

Comments

CUSTOMER REPRESENTATIVE REPRESENT AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS BETWEEN CUSTOMER AND NABORS (the "Company"). For standard terms and conditions (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATED RISKS RELATED TO THE SERVICES DESCRIBED ON THIS TICKET), please click here. Pricing and extensions, if shown on the ticket, are subject to verification and correction at time of invoicing.

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FIELD TICKET

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Job Header

| | | | |
|---|--|--|--|
| SUPERIOR WELL SERVICES, INC PO BOX 975682 DALLAS, TX 75397-5682 | Customer Cust Address | PRIMEXX OPERATING CORP 4849 GREENVILLE AVE SUITE 1600, TX, 75206, U.S.A. | Rig # S0159 Date 11/06/2011 Day 1 |
| Ticket # S0159000228577 | Well/Lease Customer Rep | 4-1/M&M KOLARIK JERRY OGLE | |

SHANNON KLEIN
11/6/2011 1:47:15 PM

SWS Representative

Jerry Ogle
11/6/2011 1:49:55 PM

Customer Representative

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**FIELD TICKET**

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Job Header

SUPERIOR WELL SERVICES, INC **Customer** PRIMEXX OPERATING CORP **Rig #** S0159
 PO BOX 975682 **Cust Address** 4849 GREENVILLE AVE SUITE **Date** 10/30/2011
 DALLAS, TX 75397-5682 1600, TX, 75206, U.S.A. **Day** 1

Ticket # 50159000238382 **Well/Lease** 4-1/M&M KOLARIK
Customer Rep JERRY OGLE

Details of Operations

Ticket From Time: 00:00 (HHMM) **Ticket To Time:** 08:00 (HHMM)

| From | To | Time | Code | Description |
|-------------------------------|-------|---------------|------|-------------------------------|
| 00:00 | 02:30 | 2 hrs 30 mins | F.02 | Travel time |
| 02:30 | 02:45 | 0 hrs 15 mins | P.01 | Safety Meeting/Pre-rig up |
| 02:45 | 03:15 | 0 hrs 30 mins | A.04 | Rig / Equipment Up |
| 03:15 | 03:20 | 0 hrs 05 mins | E.01 | Safety Meeting |
| 03:20 | 03:28 | 0 hrs 08 mins | C.02 | Pressure Test |
| 03:28 | 03:31 | 0 hrs 03 mins | C.06 | Pump Water Spacer |
| 03:31 | 03:55 | 0 hrs 24 mins | C.07 | Cementing/Squeezing |
| 03:55 | 03:58 | 0 hrs 03 mins | C.99 | SHUT DOWN DROP RIG |
| 03:58 | 03:59 | 0 hrs 01 mins | C.08 | Start Water Displacement |
| 03:59 | 04:03 | 0 hrs 04 mins | C.99 | Land Plug |
| 04:03 | 04:05 | 0 hrs 02 mins | C.99 | Release Pressure Check Floats |
| 04:05 | 04:15 | 0 hrs 10 mins | E.01 | Safety Meeting/Pre-rig down |
| 04:15 | 04:45 | 0 hrs 30 mins | A.05 | Rig / Equipment Down |
| 04:45 | 07:15 | 2 hrs 30 mins | F.02 | Travel time |
| 07:15 | 08:00 | 0 hrs 45 mins | F.03 | Post Trip Inspection |
| Daily Estimated Hours: | | 8 hrs 00 mins | | |

Type of Operation**Safety Meeting**

| From Time | To Time | Meeting Topic | Notes |
|-----------|---------|---------------|--|
| 03:25 | 03:40 | OTHER-Other | Pre job safety meeting with rig crew discussed job procedures and hazzards . |

Weather

Temp 40 **Wind** 10 **Weather conditions:** Normal

Ticket Services

| Service ID | Service Description | Billing Qty | UOM | Std. Price | Discount % | Amount | EDI1 | EDI2 | EDI3 |
|------------|---|-------------|------------------------------|------------|------------|--------|------|------|------|
| 202000001 | Mileage DOT Units - Cmt - per unit, per mile, one way | 300.00 | Per Unit Per One-Way Mile | 7.60 | 68.00 | 729.60 | | | |
| 202000002 | Mileage non-DOT Units - Cmt - per unit, per job | 150.00 | Per Unit Per One-Way Mile | 4.30 | 68.00 | 206.40 | | | |
| 202200003 | Depth Pumped 0' to 300' - first 4 hours, per unit | 1.00 | Each | 1350.00 | 68.00 | 432.00 | | | |
| 202990008 | AccuDat Recording System each, per job | 1.00 | Each | 1230.00 | 68.00 | 393.60 | | | |
| 202990010 | High Energy Mbx System (HEMS) - each, per job | 1.00 | Each | 746.00 | 68.00 | 238.72 | | | |
| 202990007 | Plug Container HP or Double each, per job | 1.00 | Each | 710.00 | 68.00 | 227.20 | | | |

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Job Header

SUPERIOR WELL SERVICES, INC
PO BOX 975682
DALLAS, TX 75397-5682

Customer PRIMEXX OPERATING CORP
Cust Address 4849 GREENVILLE AVE SUITE
1600, TX, 75206, U.S.A.
Well/Lease 4-1/M&M KOLARIK
Customer Rep JERRY OGLE

Rig # S0159
Date 10/30/2011
Day 1

Ticket # S0159000238382

| | | | | | | | | |
|-----------|--|----------|---------------------------|---------|-------|---------|--|--|
| 507600085 | Rubber Plug Top 8-5/8 - each | 1.00 | Each | 235.00 | 68.00 | 75.20 | | |
| 202990030 | Circulating Equipment - per set, per job | 1.00 | Each | 2220.00 | 68.00 | 710.40 | | |
| 202000008 | Bulk Cement Delivery - per sack, per one way mile | 45000.00 | Per Sack Per One-Way Mile | 0.18 | 68.00 | 2592.00 | | |
| 202150001 | Bulk Blending Service - per sack | 300.00 | Sacks | 3.20 | 68.00 | 307.20 | | |
| 253051000 | Cement-Standard - per sack | 300.00 | Sacks-94 | 38.89 | 68.00 | 3733.44 | | |
| 253000002 | Calcium Chloride (CaCl2) - per pound | 564.00 | Pounds | 1.89 | 68.00 | 341.11 | | |
| 253350001 | Super Flake - per pound | 75.00 | Pounds | 6.40 | 68.00 | 153.60 | | |
| 253150000 | No Foam 2 - per gallon | 5.00 | Gallons | 141.00 | 68.00 | 225.60 | | |
| 507360609 | Auto Fill Unit Float Equip - 6-5/8 to 9-5/8 - each | 1.00 | Each | 105.00 | 40.00 | 63.00 | | |
| 507400086 | Guide Shoe 8-5/8 - each | 1.00 | Each | 587.00 | 40.00 | 232.20 | | |
| 507250862 | Centralizer 8-5/8 X 12 - each | 3.00 | Each | 164.00 | 40.00 | 295.20 | | |
| 507450086 | Insert Float Valve 8-5/8 - each | 1.00 | Each | 387.00 | 40.00 | 232.20 | | |
| 507500001 | Thread Lock - each | 1.00 | Each | 153.00 | 40.00 | 91.80 | | |
| 202000020 | Deliv. Add. Hrs - Stand-by - per unit, per hour | 0.00 | Per Unit Per Hour | 514.00 | 0.00 | 0.00 | | |
| 202000020 | Delivery Additional Hours - Cmt - per unit, per hour | 0.00 | Hours | 196.00 | 0.00 | 0.00 | | |
| 202000998 | FUEL SURCHARGE | 1.00 | Each | 282.01 | 0.00 | 282.01 | | |

Daily Estimated Total: 11562.48

Comments

CUSTOMER REPRESENTATIVE REPRESENT AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS BETWEEN CUSTOMER AND NABORS (the "Company"). For standard terms and conditions (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATED RISKS RELATED TO THE SERVICES DESCRIBED ON THIS TICKET), please click here. Pricing and extensions, if shown on the ticket, are subject to verification and correction at time of invoicing.

James Hair
10/30/2011 4:57:27 AM

SWS Representative

Jerry Ogle
10/30/2011 5:08:21 AM

Customer Representative

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Cement Report

Client Information

| | |
|------------------|--------------------------|
| Client Reference | PR |
| Client | Primexx Operating |
| Address | 4849 Greenville Ave 1600 |
| City State Zip | Dallas TX. 75206 |
| Representative | Jerry Ogle |

Lease/Project/Well Information

| | |
|------------------|---------------------------|
| Job Type | Casing Cement Job - 8 5/8 |
| Lease or Project | M & M Kolarick |
| Lease Number | 4-1 |
| County | HARPER |
| State | KS |

Service Center Information

| | |
|------------------|------------------------|
| Service Center | Clinton |
| Location Code | 41 |
| SWSI Entity | Superior Well Services |
| Location Address | 22096 Hwy 73 West |
| City State Zip | Clinton OK 73601 |
| Phone | 580-323-0058 |

Pre-Job Information

Well Information

| | |
|-----------------------------|-------------|
| Casing Size | 8 5/8 |
| Casing Weight | 24 |
| Casing Connection | std 8 round |
| Casing I.D. | |
| Hole Size | 12 1/4 |
| Calculated Annular Excess % | 215 |
| BHST | 82 |
| T.D. | 228 |
| Casing Length | 228 |
| Shoe Joint | 40 |
| Float Collar | 188 |
| Calculated T.O.C. | |
| Previous Casing Depth | |
| Previous Casing Size | |
| Previous Casing Weight | |
| Drill Pipe Size | |
| Drill Pipe Weight | |

41-000008-02 / Sun, Oct 30, 2011

Page 1 of 5

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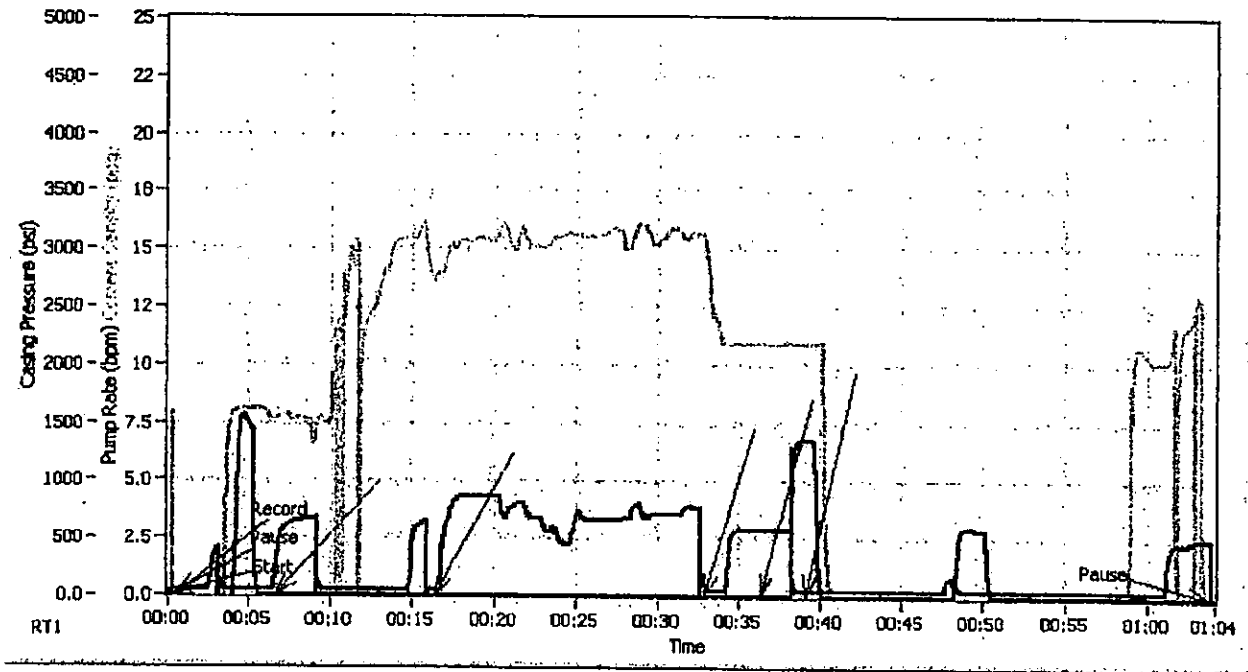
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Call-Out Information

| | |
|---------------------|------------|
| Service Center(s) | Clinton OK |
| Bulk Location(s) | Same |
| Pumping Equipment | 3002 |
| Auxiliary Equipment | 3891 |
| Time Called Out | 2000 |
| Time On Location | 0130 |
| Planned Time of Job | AM |
| Weather Conditions | 40 |

[1] New Stage

[1] New Stage - Recorded Time Plot 1

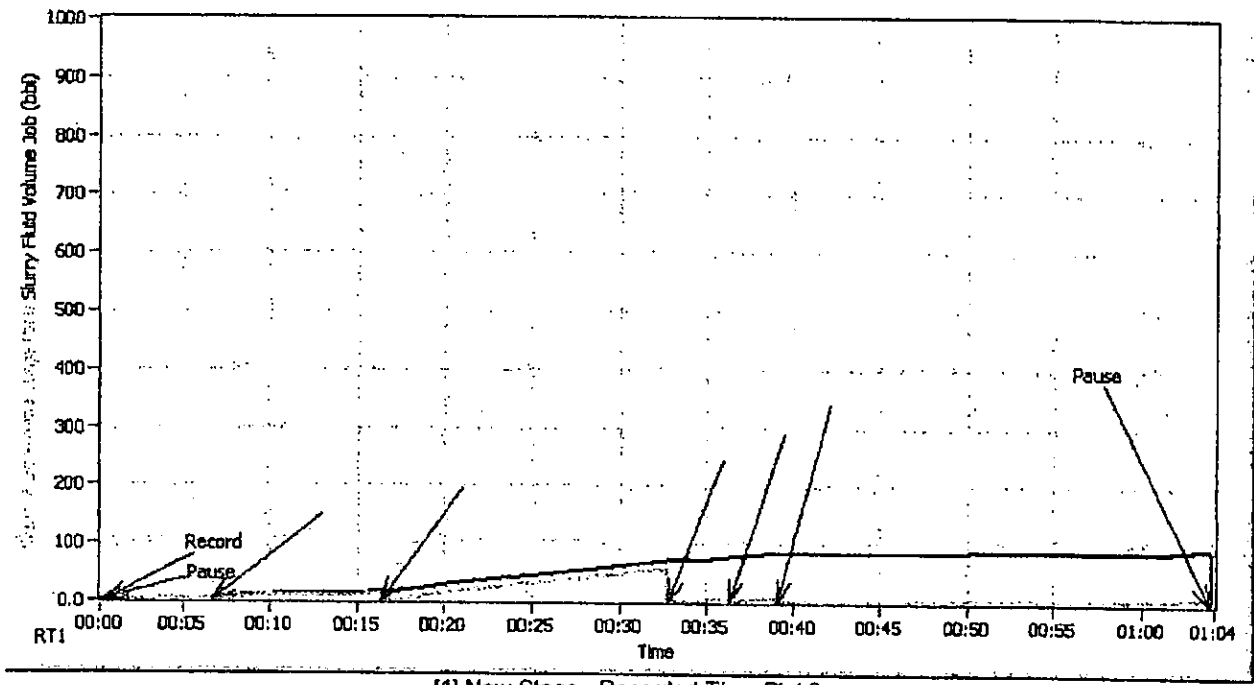


[1] New Stage - Recorded Time Plot 1



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[1] New Stage - Recorded Time Plot 2



[1] New Stage - Recorded Time Plot 2

[1] New Stage - Total(s)

| Time | Comment | SLRY VOL STG-bbls | SLRY VOL TOT-bbls |
|----------|-----------|----------------------|----------------------|
| 18:00:00 | | | |
| 03:30:48 | Pump H2O | 0.0 | 2.1 |
| 03:40:34 | Tail Mix | 11.9 | 14.0 |
| 03:57:00 | Shut Down | 56.4 | 70.5 |
| 04:00:32 | Displace | 0.0 | 76.5 |
| 04:03:14 | Land Plug | 5.8 | 82.3 |
| 04:28:20 | | 11.0 | 93.2 |

[1] New Stage - Job Log

| Time | Comment | DENSITY-ppg | PUMP RATE- bpm | SLRY VOL STG-bbls | SLRY VOL TOT-bbls | CASING-psi (2) |
|----------|------------|-------------|-------------------|----------------------|----------------------|-------------------|
| 03:17:36 | Test Lines | -0.01 | 0.2 | 0.0 | 0.0 | -59 |
| 03:20:36 | Test Lines | -0.31 | 0.2 | 0.0 | 0.0 | -59 |
| 03:23:36 | Test Lines | -0.31 | 0.2 | 0.0 | 0.0 | -59 |
| 03:26:36 | Test Lines | -0.31 | 0.2 | 0.4 | 0.4 | -59 |
| 03:29:36 | Test Lines | 8.07 | 0.2 | 1.8 | 1.8 | 225 |
| 03:30:48 | Pump H2O | 7.72 | 0.9 | 0.0 | 2.1 | 0 |
| 03:30:48 | | 7.71 | 1.0 | 0.0 | 2.1 | 0 |
| 03:32:37 | Pump H2O | 7.67 | 3.3 | 5.3 | 7.4 | 0 |
| 03:35:37 | Pump H2O | 14.26 | 0.2 | 8.2 | 10.3 | 0 |
| 03:38:37 | Pump H2O | 15.37 | 0.2 | 8.8 | 10.9 | 0 |
| 03:40:34 | Tail Mix | 13.67 | 0.2 | 11.9 | 14.0 | 0 |



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| Time | Comment | DENSITY-ppg | PUMP RATE- bpm | SLRY VOL STG-bbls | SLRY VOL TOT-bbls | CASING-psi (2) |
|----------|-----------|-------------|-------------------|----------------------|----------------------|-------------------|
| 03:40:35 | | 13.70 | 0.2 | 0.0 | 14.0 | 0 |
| 03:41:37 | Tail Mix | 15.16 | 3.9 | 2.0 | 16.0 | 0 |
| 03:44:37 | Tail Mix | 15.94 | 3.8 | 14.8 | 28.8 | 0 |
| 03:47:37 | Tail Mix | 15.20 | 2.8 | 25.4 | 39.5 | 0 |
| 03:50:38 | Tail Mix | 15.60 | 3.3 | 34.3 | 48.4 | 0 |
| 03:53:38 | Tail Mix | 15.73 | 3.4 | 44.7 | 58.8 | 0 |
| 03:56:38 | Tail Mix | 15.55 | 3.8 | 55.5 | 69.6 | 0 |
| 03:57:00 | Shut Down | 15.67 | 0.5 | 56.4 | 70.5 | 0 |
| 03:57:00 | | 15.67 | 0.5 | 56.4 | 70.5 | 0 |
| 03:59:38 | Shut Down | 10.92 | 2.9 | 3.4 | 73.9 | 0 |
| 04:00:32 | Displace | 10.92 | 2.9 | 0.0 | 76.5 | 0 |
| 04:00:32 | | 10.92 | 2.9 | 0.0 | 76.5 | 0 |
| 04:02:38 | Displace | 10.91 | 0.3 | 5.7 | 82.1 | 1235 |
| 04:03:14 | Land Plug | 10.91 | 0.2 | 5.8 | 82.3 | 1352 |
| 04:03:14 | | 10.91 | 0.2 | 0.0 | 82.3 | 1352 |
| 04:05:39 | Land Plug | -0.29 | 0.2 | 0.5 | 82.7 | 0 |
| 04:08:39 | Land Plug | -0.24 | 0.2 | 1.0 | 83.3 | 0 |
| 04:11:39 | Land Plug | -0.23 | 0.2 | 1.6 | 83.9 | 0 |
| 04:14:39 | Land Plug | -0.23 | 0.2 | 2.6 | 84.8 | 19 |
| 04:17:39 | Land Plug | -0.22 | 0.2 | 3.2 | 85.4 | 0 |
| 04:20:40 | Land Plug | -0.22 | 0.2 | 3.7 | 86.0 | 0 |
| 04:23:40 | Land Plug | 10.77 | 0.2 | 4.3 | 86.6 | 0 |
| 04:26:40 | Land Plug | 11.70 | 2.3 | 7.3 | 89.6 | 0 |
| 04:28:18 | End Job | -0.19 | 2.5 | 11.0 | 93.2 | 0 |

[1] New Stage - Key & Unit(s)

| Name | Abbreviation | Units |
|---------------------------|-------------------|-------|
| Casing Pressure | CASING-psi (2) | psi |
| Pump Rate | PUMP RATE-bpm | bpm |
| Pump 1 Rate | PUMP1f | bpm |
| Pump 2 Rate | PUMP2f | bpm |
| Cement Density | DENSITY-ppg | ppg |
| Slurry Fluid Volume Stage | SLRY VOL STG-bbls | bbl |
| Slurry Fluid Volume Job | SLRY VOL TOT-bbls | bbl |
| Pump 1 Pressure | PUMP1p | psi |

Post-Job Information

Post Job Summary

| | |
|-------------------------------|-------|
| Pressure Test | 3000 |
| Initial Circulating Rate | 3 |
| Initial Circulating Pressure | 100 |
| Lead Slurry Sacks | |
| Lead Slurry Volume | |
| Tail Slurry Sacks | 300 |
| Tail Slurry Volume | 64 |
| Bottom Plug Displacement | |
| Top Plug Displacement | 11.97 |
| Cmt Vol Circulated to Surface | 40 |
| Average Displacement Rate | 3 |




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| | |
|--|------|
| Final Circulating Rate | 3 |
| Final Circulating Pressure | 100 |
| Plug Bumped? | YES |
| Pressure When Plug Bumped | 1100 |
| Floats Hold? | yes |
| WEIGHED CEMENT WITH PRESSURIZED MUD SCALES | |
| THANK YOU Robert Hair & Crew | |

Disclaimer

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND SUPERIOR WELL SERVICES (SUPERIOR) CANNOT AND DOES NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS. SUPERIOR EXCLUDES AND DISCLAIMS ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, AMONG OTHERS, MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, EXCEPT FOR WARRANTY OF TITLE. SUPERIOR DOES NOT GUARANTEE OR WARRANT: (1) THAT ITS CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA SUPPLIED BY SUPERIOR IS ABSOLUTELY ACCURATE DUE TO THE NUMEROUS VARIABLES WITHIN A WELL; (2) OR THE EFFECTIVENESS OF THE PRODUCT OR THE RESULT OF ITS' USE. THE REMEDY OF THE CUSTOMER IN ANY CLAIM OR LITIGATION ARISING FROM THE SALE OR USE OF ITS PRODUCT IS EXPRESSLY LIMITED TO THE REPLACEMENT COST OF THE PRODUCT. SELLER SHALL NOT BE LIABLE TO CUSTOMER OR ANY OTHER PARTY FOR ANY OTHER DAMAGES, INCLUDING BUT NOT LIMITED TO, INCIDENTAL, CONSEQUENTIAL, PUNITIVE OR WHATEVER. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR CURRENT GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.



| | | | | | | |
|---|-----------------------|--|---|--|-------------------|---------------|
|  SUPERIOR WELL SERVICES WEST-AUG-10a-SALES & SERVICE TICKET | | TICKET 41- 00000 | | | | |
| | | DATE 10/28/2011 | | | | |
| | | PAGE 1 of 1 | | | | |
| CHARGE TO PRIMEXX | | LEASE NAME OR PROJECT M&M KOLARIK 4-1 | | | | |
| ADDRESS GET FROM CUSTOMER | | STATE OK | COUNTY ALFALFA | | | |
| ADDRESS GET FROM CUSTOMER | | FIELD SEC. 10-28N-12W | WELL PERMIT NUMBER | | | |
| OWNER | | SERVICE ENGINEER | | | | |
| AFE / PURCHASE ORDER / CONTRACT / REFERENCE GET FROM CUSTOMER | | JOB TYPE 8 5/8 SURFACE | ON LOCATION TIME DATE 10/28/2011 | | | |
| SIGNATURE X | | NAME (PLEASE PRINT) JERRY OGLE | COMPLETED TIME DATE | | | |
| <small>I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.</small> | | | | | | |
| LOC | ITEM REFERENCE | QTY | DESCRIPTION | DISC ACCT | UNIT PRICE | AMOUNT |
| - | 20-200-0001 | 300 | Mileage DOT Units - Cmt - per unit, per mile, one way | 68.00 | 7.60 | 2,280.00 |
| - | 20-200-0002 | 150 | Mileage non-DOT Units -Cmt - per unit, per job | 68.00 | 4.30 | 645.00 |
| - | 20-220-0003 | 1 | Depth Pumped 0' to 300' - first 4 hours, per unit | 68.00 | 1,350.00 | 1,350.00 |
| - | 20-299-0008 | 1 | AccuDat Recording System- each, per job | 68.00 | 1,230.00 | 1,230.00 |
| - | 20-299-0010 | 1 | High Energy Mix System (HEMS) - each, per job | 68.00 | 746.00 | 746.00 |
| - | 20-299-0007 | 1 | Plug Container HP or Double - each, per job | 68.00 | 710.00 | 710.00 |
| - | 50-760-0085 | 1 | Rubber Plug Top 8-5/8 - each | 68.00 | 235.00 | 235.00 |
| - | 20-299-0030 | 1 | Circulating Equipment - per set, per job | 68.00 | 2,220.00 | 2,220.00 |
| - | 20-200-0008 | 45,000 | Bulk Cement Delivery - per sack, per one way mile | 68.00 | 0.18 | 8,100.00 |
| - | 20-215-0001 | 300 | Bulk Blending Service - per sack | 68.00 | 3.20 | 960.00 |
| - | 25-305-1000 | 300 | Cement-Standard - per sack | 68.00 | 38.89 | 11,667.00 |
| - | 25-300-0002 | 564 | Calcium Chloride (CaCl2) - per pound | 68.00 | 1.89 | 1,065.96 |
| - | 25-335-0001 | 75 | Super Flake - per pound | 68.00 | 6.40 | 480.00 |
| - | 25-315-0020 | 5 | No Foam 2 - per gallon | 68.00 | 141.00 | 705.00 |
| - | | | | 68.00 | - | - |
| - | 50-736-0609 | 1 | Auto Fill Unit Float Equip - 6-5/8 to 8-5/8 - each | 40.00 | 105.00 | 105.00 |
| - | 50-740-0086 | 1 | Guide Shoe 8-5/8 - each | 40.00 | 387.00 | 387.00 |
| - | 50-725-0862 | 3 | Centralizer 8-5/8 X 12 - each | 40.00 | 164.00 | 492.00 |
| - | 50-745-0086 | 1 | Insert Float Valve 8-5/8 - each | 40.00 | 387.00 | 387.00 |
| - | 50-750-0001 | 1 | Thread Lock - each | 40.00 | 153.00 | 153.00 |
| - | 20-220-1000 | - | Depth Add Hrs - Stand-by - per unit, per hour | - | 514.00 | - |
| - | 20-200-0020 | - | Delivery Additional Hours - Cmt - per unit, per hour | - | 196.00 | - |
| - | | | | - | - | - |
| - | | | | - | - | - |
| | | | | Continuation Page \$ - | | |
| CUSTOMER OR AGENT SIGNATURE / COMMENTS X | | | | Subtotal \$ 33,917.86 Special Discount 0.00% \$ - Line Item Discounts \$ (22,637.49) Special Allowance \$ - | | |
| Receipt: The customer or customer's agent acknowledges that the equipment, materials and services were received as listed on this field ticket. | | | | Subtotal \$ 11,280.47 Fuel Surcharges 2.50% \$ 282.01 | | |
| | | | | AMOUNT DUE ==> \$ 11,562.48 | | |
| <small>Unless satisfactory credit terms have been established prior to services payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Well Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorneys' fees and collection costs. Superior Well Services, price book is incorporated herein by reference, which also contains all invoice payment terms.</small> | | | | | | |

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BREAK THROUGH

| | | | | | | | | | |
|--|---|--|---|--|--|-------------------|-------------------------|-------------------------|------------------------------------|
| COMPANY PRIMEXX OPERATING | | FACILITY CLINTON | | API Number GET FROM CUST. | DATE October 28, 2011 | | | | |
| CONTRACTOR DAN D DRILLING #1 | | TOWN | STATE KS | LEGAL DESCRIPTION | | | | | |
| LEASE / WELL NUMBER M&M KOLARIK 4-1 | | Ticket Number 41-000000 | COUNTY HARPER | MILEAGE ONE WAY 150 | | | | | |
| DIRECTIONS JCT OF HWY 64 & RED HILL RD- GO NORTH ON RED HILL ROAD TO STOP SIGN- CONTINUE NORTH 13 MILES TO T- AT THE T GO WEST 100 YARDS THEN GO NORTH 2 MILES- 1 MILE WEST- 1/4 MILE NORTH- WEST INTO | | | | | | | | | |
| Pumping Services | <input checked="" type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Longstring <input type="checkbox"/> Plug Back <input type="checkbox"/> Conductor <input type="checkbox"/> Liner <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other <input type="checkbox"/> H2S | | | | | | | | |
| | Casing Size/Weight 8 5/8 24# | Thread 8RD | Tong/DP Size | Thread | Plug. Cont. X | Swage X | Top Plug X | Bottom Plug | % Excess 215 |
| | Number and Type Units 1 - PUMP TRUCK, 1 - BULK TRUCK, | | | | | | BHST 82 | BHCT 82 | HOLE 12 1/4 |
| | Remarks HAVE A SAFE JOB! | | | | | | Depth-TMD 250 | Depth-TVD 250 | Mud Weight/Type 9.0# WBM |
| Cementing Materials | CEMENT | # of Sacks 300 | Type CLASS A | Additives 2% CALCIUM CHLORIDE, .25 LB/SK SUPER FLAKE | | | | | |
| | | Weight PPG 15.6 | Yield Ft ³ /Sk 1.19 | Water Gal/Sk 5.2 | 357 LF 63.58 BB1 37 M/W | | | | |
| | | # of Sacks | Type | Additives | | | | | |
| | | Weight PPG | Yield Ft ³ /Sk | Water Gal/Sk | | | | | |
| | | # of Sacks | Type | Additives | | | | | |
| | | Weight PPG | Yield Ft ³ /Sk | Water Gal/Sk | Disp 11.97 BB1 | | | | |
| | Spacer or Flush | Quantity | Type | REMARKS | | | | | |
| | Spacer or Flush | Quantity | Type | Additives | | | | | |
| | Other | Quantity 13 | Type FRESH WATER | Additives DISPLACEMENT (ALWAYS REFIGURE ON LOCATION) | | | | | |
| | Remarks/HSE | TAKE 8 5/8 PLUG CONTAINER + MANIFOLD + 8 RD BOWEL + TAKE TOP RUBBER PLUG + TAKE 10 GALS OF NO FOAM + CIRCULATING IRON, FLOAT EQUIPMENT, AND SWADGE ALREADY ON LOCATION(C NALLEY) + TALK TO CUSTOMER ABOUT PROCEDURES | | | | | | | |
| Sales Items | Casing Size 8 5/8 | Casing Weight | Thread 8RD | | | | | | |
| | Guide Shoe 1 | Float Shoe | Float Collar | Insert Float Valve 1 | | | | | |
| | Controlizers - Number 3 | Size | Type | | | | | | |
| | Well Cleaners - Number | Type | MSC (DV Tool) | MSC Plug Set | | | | | |
| | Limit Clamps | Weld-A 2 | Other 1 AUTO FILL TUBE AND BALL | | | | | | |
| Customer Rep. JERRY OGLE | | Phone Number 580-541-9124 | Fax | Time of Call W/C | | | | | |
| Call Taken By MIKE JAMES | | | | Time Ready W/C | | | | | |

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JUN 04 2012

KCC WICHITA

November 8, 2011

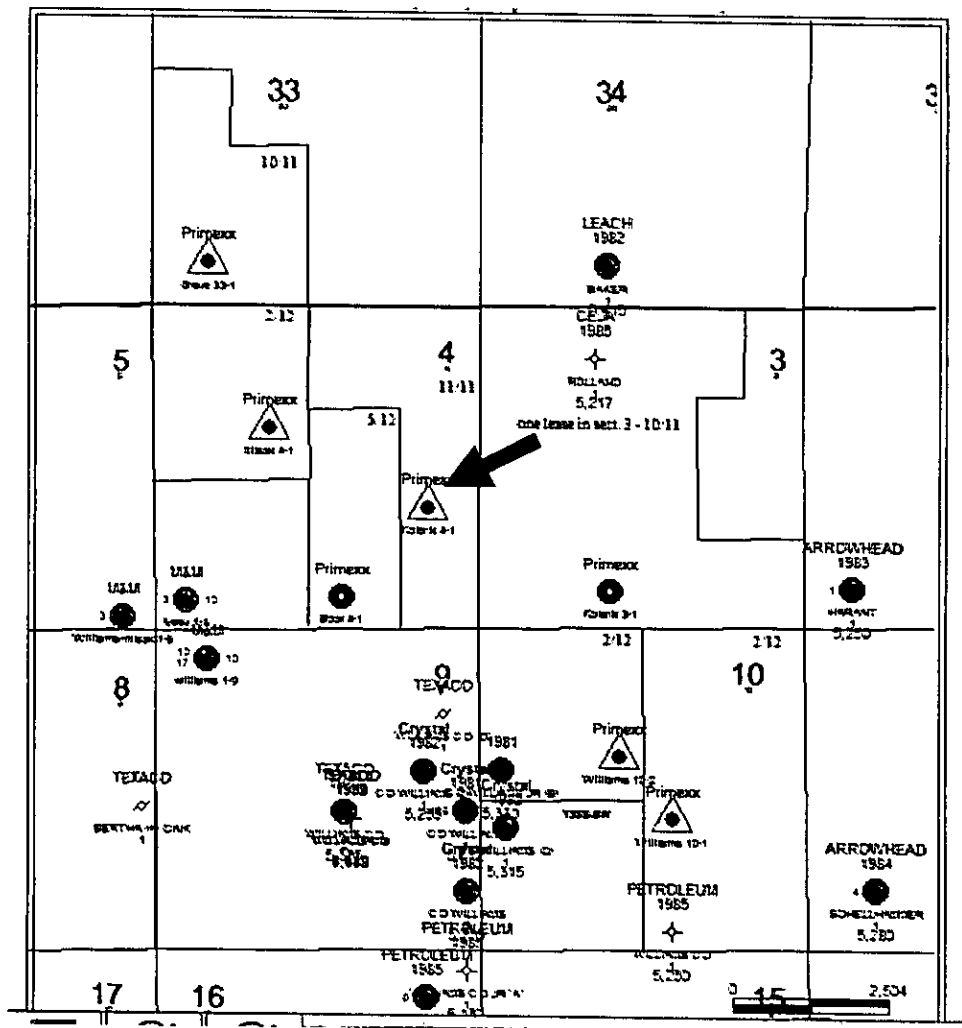
Geologic Assessment: **Primexx Kolarik 4-1**
Prospect Area: **M&M Prospect**
Location: NE SE 4-34s-5w, Harper County, KS

Summary:

The Kolarik 4-1 TD'd in the Wilcox sand on November 6, 2011 and was logged by Weatherford that day. This lease saving well found ~80ft of probably productive Osage reservoir, and further de-risks the northern part of the M&M Prospect.

Geological Recommendation:

The Geological Recommendation, with management concurrence, is to set pipe to TD and complete the Osage. Recommended perms of 5056-5062, 5066-5072, 5088-5094 have been limited to the upper half of the Osage zone of interest. The Kinderhook lime is not well-developed here, and therefore we do not have a good lower frac barrier. **To limit the risk of communicating with the wet Wilcox we should lower our frac rate significantly, perhaps to 30-40bpm.**



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Geological Tops for KGS: (KB 1284ft)

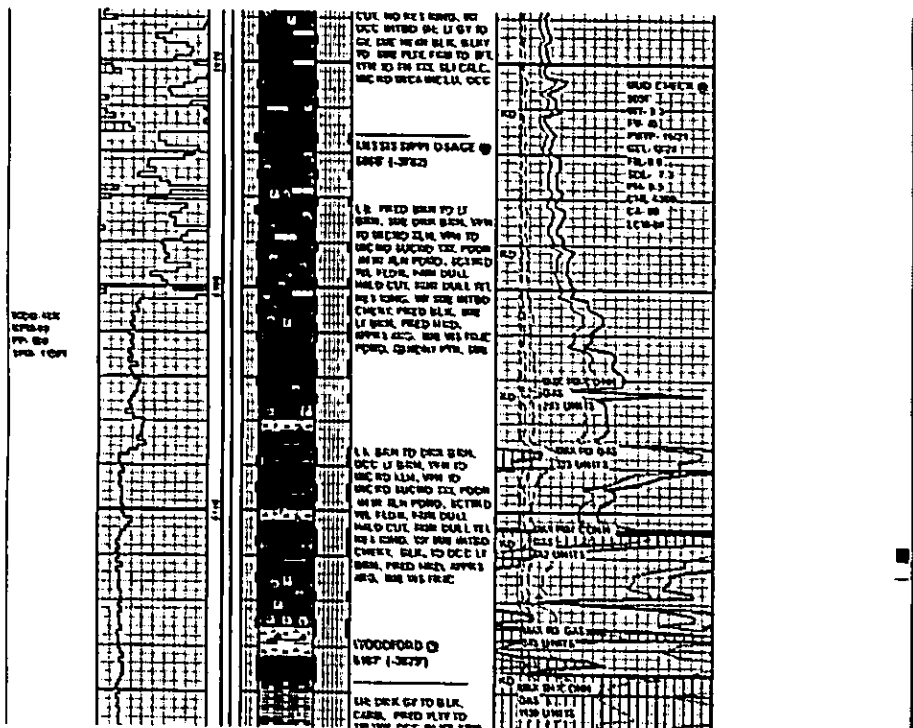
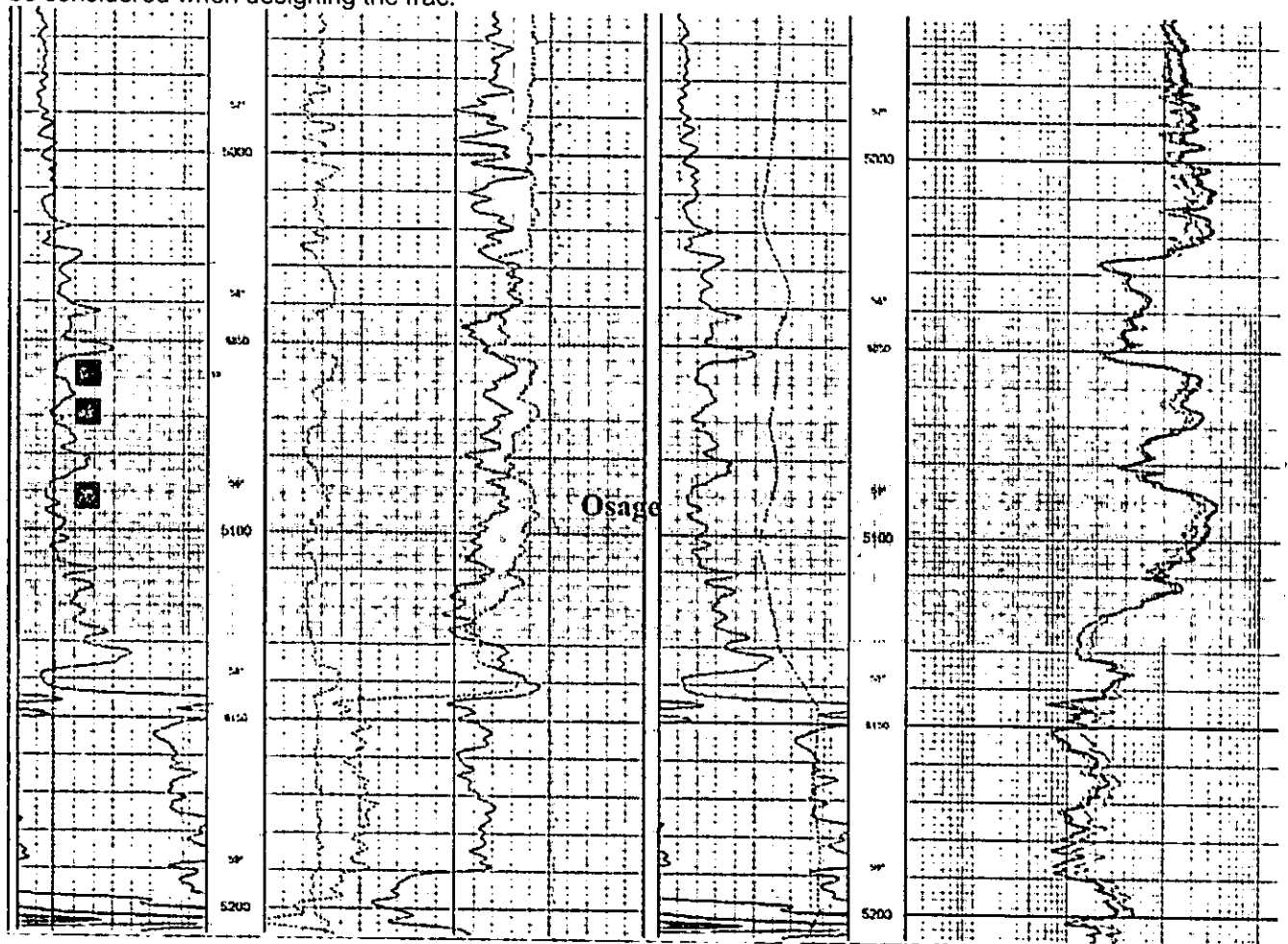
- Base Heeb Shale: 3290'
- Tonkawa Sand: 3698'
- Big Lime: 4218'
- Mississippi: 4714'
- Woodford: 5144'
- Base Woodford(Wilcox):5213'

The following zones of interest were encountered:

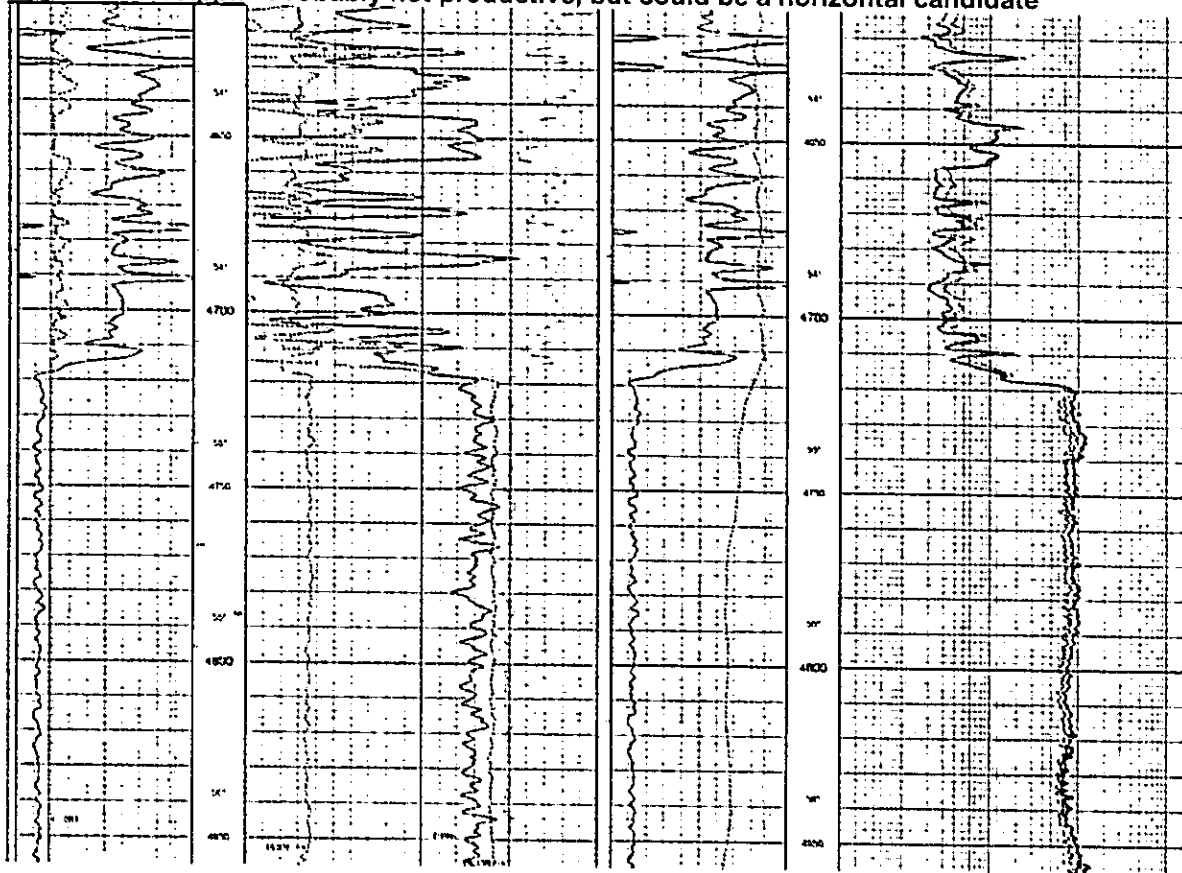
Mississippian Osage: (Suggested Perfs: 5056-5062, 5066-5072, 5088-5094) Probably productive, to test

~90ft of the Lyle Osage pay with gas-effected density porosity of 6-11%, very good resistivities mostly greater than 100 ohms, "dirty" gamma ray profile and cherty Pe curve profile, which is consistent with other good Osage wells in the trend. A small gas increase was measured throughout this zone. Samples showed the same black fractured dolomitic chert that we see in Lyle Osage wells.

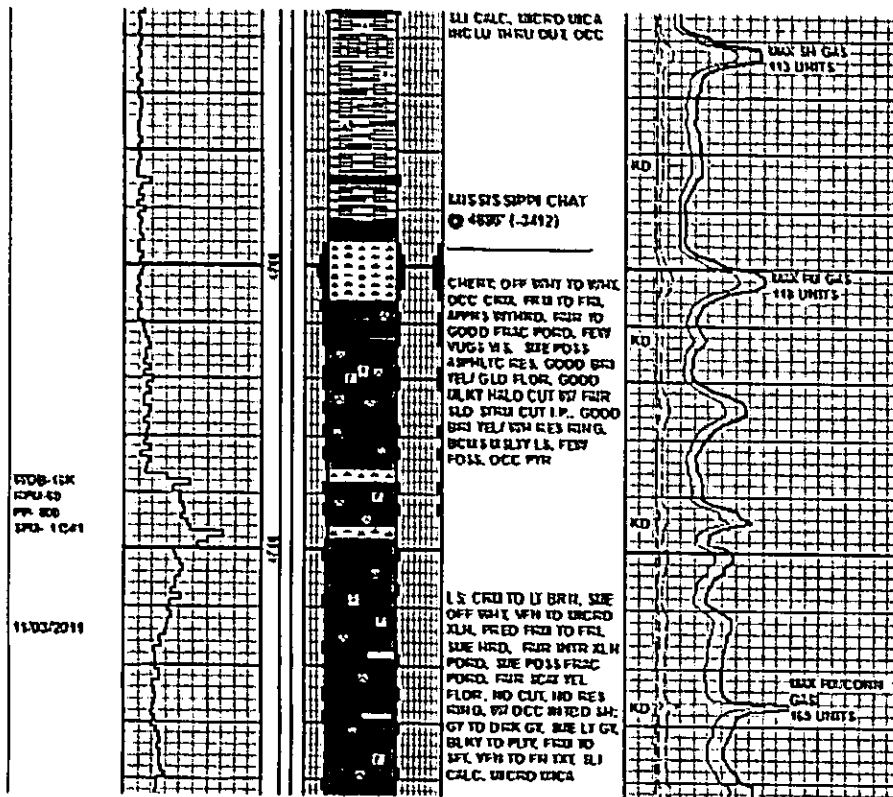
Note that there is only 6ft of hard Kinderhook lime at 5137'. This lack of lower frac barrier should be considered when designing the frac.



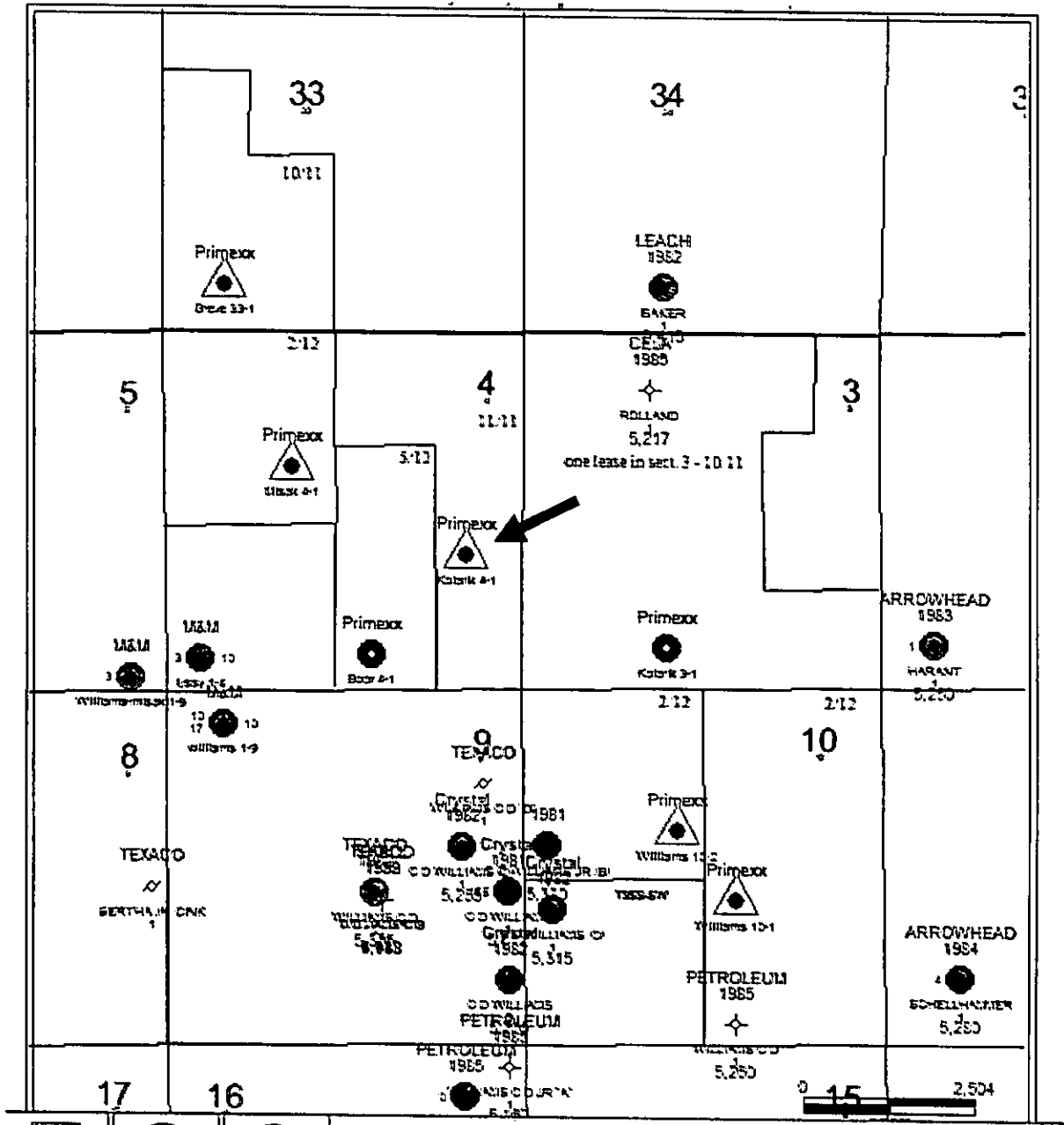
Upper Mississippi: Probably not productive, but could be a horizontal candidate



Zero feet of Chat and not much porosity development in the Upper Miss here. This zone is a very poor candidate for a vertical completion, but it may be a future target for horizontal drilling. Ten feet of chat was recovered in the samples with a small gas show.



Production Map



Osage High Productivity Facies Map

