

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33268
Name: RL Investment LLC
Address 1: 2698 J O Terrace
Address 2: _____
City: Hill City State: KS Zip: 67642
Contact Person: Randall Pfeifer
Phone: (785) 421-6448
CONTRACTOR: License # 33575
Name: WW Drilling LLC
Wellsite Geologist: Larry Friend
Purchaser: na

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/08/2011 08/15/2011 8/15/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21936-00-00
Spot Description: _____
SW NE SW SW Sec. 13 Twp. 13 S. R. 28 East West
822 Feet from North / South Line of Section
783 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Leon Tuttle Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2532 Kelly Bushing: 2537
Total Depth: 4424 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 822
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14000 ppm Fluid volume: 400 bbls
Dewatering method used: hauled to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: RL Investment LLC
Lease Name: Baker License #: 33268
Quarter SW Sec. 35 Twp. 12 S. R. 34 East West
County: Logan Permit #: D-30,084

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Randall J Pfeifer
Title: Member Date: 06-05-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 6/12/12
RECEIVED
JUN 07 2012
KCC WICHITA

Operator Name: RL Investment LLC Lease Name: Leon Tuttle Well #: 1
 Sec. 13 Twp. 13 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		8.625		219		205	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: RL Investments, LLC License # 33268
Address: 2698 J O Terrace, Hill City KS 67642

API # 15-063-21936-00-00

Lease Name: Leon Tuttle #1
Legals: 822 FSL & 783 FWL, Section 13-13s-28w
County: Gove
State: Kansas

Plug #	Sx.	@	Feet
1st	<u>25</u>	<u>@</u>	<u>2031</u>
2nd	<u>100</u>	<u>@</u>	<u>1107</u>
3rd	<u>40</u>	<u>@</u>	<u>268</u>
4th	<u>10</u>	<u>@</u>	<u>40</u>
5th		<u>@</u>	
Rathole	<u>30</u>		
Mousehole			

Total: 205

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Bruce Basye Date: 8/8/2011 Time: 8:30 AM

Orders From: Ray Dinkel Date: 8/10/2011 Time: 9:30 AM

Reported to: Pat Bedore Date: 8/16/2011 Time: 10:15 AM

Results: D&A

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JUN 7 2012

KGC WICHITA

PERMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

516

DATE <i>8/8/11</i> SEC. <i>13</i>	RANGE/TWP. <i>135 R28W</i>	CALLED OUT <i>2:00 PM</i>	ON LOCATION <i>4:30 PM</i>	JOB START <i>5:00 PM</i>	JOB FINISH
LEASE <i>Leon</i>			WELL # <i>1</i>		
			COUNTY <i>GO</i>	STATE <i>KS</i>	

CONTRACTOR <i>W.W. Drilling</i>	OWNER <i>R-L</i>			
TYPE OF JOB <i>Surface</i>				
HOLE SIZE <i>12 1/4</i>	T.D. <i>219</i>	CEMENT		
CASING SIZE <i>2 3/8</i>	DEPTH <i>217</i>	AMOUNT ORDERED	<i>170</i>	<i>2X</i>
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>170</i>	@ <i>14 1/2</i>
DISPLACEMENT <i>12.18 bbl</i>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG. <i>15 ft.</i>		GEL	<i>3</i>	@ <i>26</i>
PERFS		CHLORIDE	<i>6</i>	@ <i>52</i>
		ASC		@
EQUIPMENT				@
PUMP TRUCK <i>Jay Lewis</i>				@
# <i>T1</i>				@
BULK TRUCK <i>Jack Tol</i>				@
# <i>B1</i>				@
BULK TRUCK				@
#				@
				@
		HANDLING	<i>179</i>	@ <i>1 1/2</i> <i>347 1/2</i>
		MILEAGE	<i>35</i>	@ <i>15 1/2</i> <i>535 1/2</i>
		TOTAL		

REMARKS <i>Circulation 15 bbl cement</i>	SERVICE <i>Surface</i>		
<i>fit.</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>950 1/2</i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>35</i>	@ <i>6 1/2</i>	<i>227 1/2</i>
	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: <i>R-L</i>	
STREET	STATE
CITY	ZIP

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JUN 07 2012
KCC WICHITA

PLUG & FLOAT EQUIPMENT