

FOR ECC USE:

****CORRECTION****

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL SPACES MUST BE FILLED

EFFECTIVE DATE: 11-14-95
DISTRICT # 1
ISAT: 1

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: November 27, 1995
month day year

Spot East
NW SW Sec 35 Twp 17S Rg 25W West

OPERATOR: License # 31389
Name: NOBLE PETROLEUM, INC.
Address: 3101 North Rock Road - Suite 125
City/State/Zip: Wichita, Kansas 67226
Contact Person: Jay Ablah
Phone: 316/636-2222

990 feet from South / West line of Section 4950
feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: NASS
Lease Name: KRUG Well # 1

Field Name: _____
Is this a Pretest/Spaced Field? yes X no

Target Formation(s): Lans, Miss
Nearest lease or unit boundary: 330'

Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 700'
Surface Pipe by Alternate: 1 X, 2

Length of Surface Pipe Planned to be set: 275'
Length of Conductor pipe required: N/A

Projected Total Depth: 4350
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
... well ... farm pond ... other

DWR Permit #: _____
Will Cores Be Taken?: yes X no

If yes, proposed zones: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWD	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWD, old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 122 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/20/95 Signature of Operator or Agent: [Signature] Title: Agent

* LEASE NAME
WAS: POTTER #1
IS: KRUG #1

FOR ECC USE:
API # 15- 135-23,916-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. X (2)
Approved by: [Signature] 11-27-95 / [Signature] 11-9-95
This authorization expires: 5-9-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
NOV 21 1995

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field production orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1284.

CONSERVATION DIVISION
Wichita, Kansas

35
7
250

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

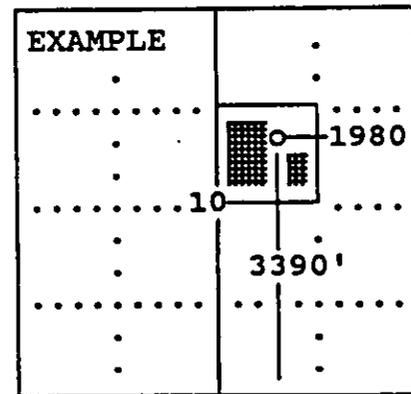
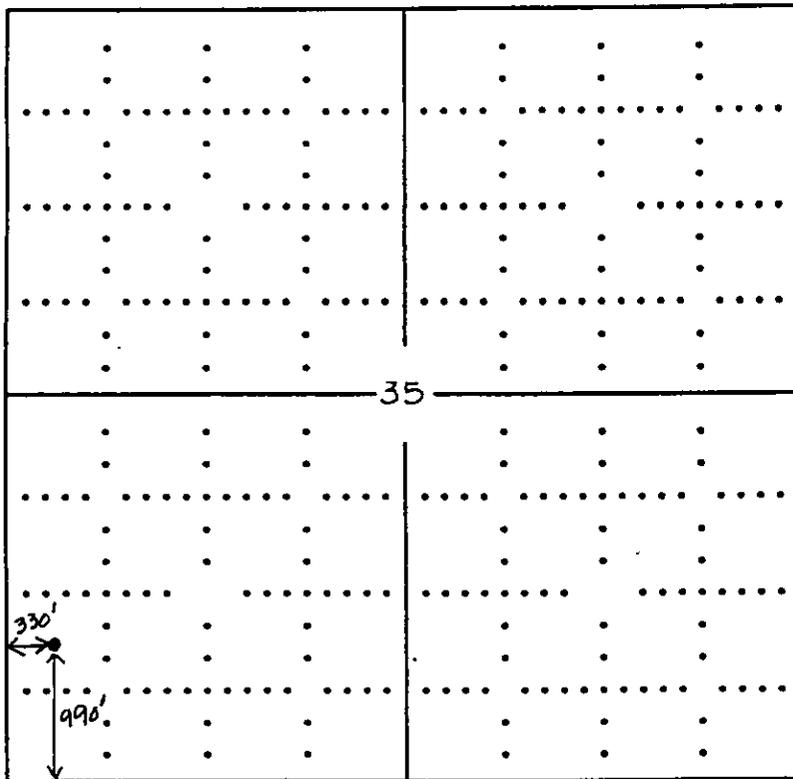
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ _____ feet from south/north line of section
 WELL NUMBER _____ _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.