

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 - 1 - 85

month day year

API Number 15- 135-22,875-00-00  East  West

OPERATOR: License # 6331

Name Taurexco, Inc. & Rains & Williamson Oil Co., Inc.

Address 125 N. Market, Suite 1210

City/State/Zip Wichita, KS 67202

Contact Person Thomas Hyde

Phone 316/262-8339

CONTRACTOR: License # 5146

Name Rains & Williamson Oil Co., Inc.

City/State Wichita, KS

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth

Projected Total Depth 4150 feet

Projected Formation at TD Cherokee

Expected Producing Formations Cherokee Sand

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/16/85 Signature of Operator or Agent Thomas Hyde

Title President

The production string will be immediately cemented

S/2 NE/4 SE/4 Sec. 2... Twp. 17. S, Rge 21.  West

1650 Ft North from Southeast Corner of Section

660 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet.

County Ness

Lease Name Elmore Well# 1

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Depth to Bottom of fresh water 50 feet

Lowest usable water formation Dakota Cherokee

Depth to Bottom of usable water 200-202 feet

Surface pipe by Alternate:  1  2

Surface pipe to be set 400 feet

Conductor pipe if any required ..... feet

Ground surface elevation ..... feet MSL

This Authorization Expires 1-16-86

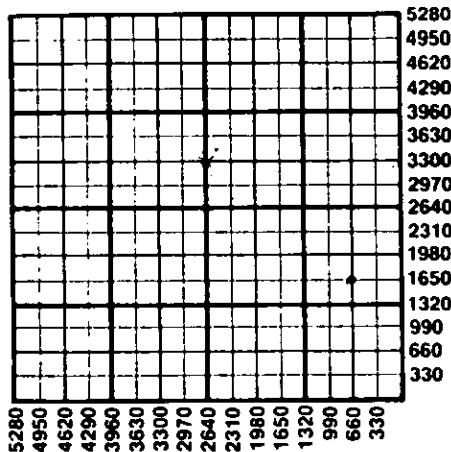
Approved By 7/16/85

THH for KOTE

Must be filed with the K.C.C. five (5) days prior to commencing well completion.  
This case file drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION  
07-10-1985  
JUL 16 1985

CONSERVATION DIVISION  
Wichita, Kansas  
**A Regular Section of Land**  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238