RECEIVED

For KCC Use:	8-7-2012
District #	3 . DNo
SGA? XYe	sNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 2 6 2012

Form C-1

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION

KCC WICHITA All blanks must be Filled

 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. 	Expected Spud Date: August 1, 2012	Spot Description:	
328	•	SW ME SE SE Sec. 30 Two. 30 S. F	16 ⊠ E□w
Substitution Subs	32672 V	(0/0/0/0) 1,324 feet from N / S	X S Line of Section
Address 2: 19804 425 Rel Address 2: 20thy Mescalab State: KB ZQ: 66757 * Dott: Cacted well on the Section Plat on reverse size) County: Misson Frield Name: Mooten Is the a Prorelated / Spaced Field? Well it - 1-25 Frield Name: Mooten Is the a Prorelated / Spaced Field? Well it - 1-25 Target Formation; Bartewill Is the a Prorelated / Spaced Field? Mooten Is the a Prorelated Field Fi		635 feet from X E /	W Line of Section
Well Parties State			
State Stat			
Contract Person. Jim Mugrage Profice. 2804-18076 CONTRACTOR: Licenses Libensed KCC Contractor Well Drilled For: Well Class: Type Equipment: Contractor Mell Drilled For: Well Class: Type Equipment: Will Drilled For: Well Class: Writed Storage Pool Est. What Rolary Good Est. Will Rolary Good Est. What Rolary Public water supply well within one-quarter mile. The Shop No Public water supply well within one-quarter mile. Public water supply well writin supply water well water. So Set seq. Vork Formation. Vork Public Water Source Source Se		- (Note: Locate well on the Section Plat on revers	se side)
Contractor Con	Contact Person: Jim Mugrage	" County: ************************************	1 OF
CONTRACTOR: Licenses Licensed KCC Contractor Field Name: Well Orlises Type Equipment: Mud Rotary Mark Polary Mar	Phone: 620-431-8975	Lease Name: Moore	Well #:25
Selection Deviated or Horizontal wellbore? Type Equipment Type Equ	Hannard MOO Onstructor	Field Name:	
Well Drilled For: Well Class Type Equipment: Ground Surface Elevation: 800 EST Seet MS, Ground Surface Elev	OON INO IOII. Literisen		Yes XNo
Ground Surface Elevation: 800 EST feet MSL	Name:		
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 635'	AMAZIAN T-144
Water well within one-quarter mile: Yes No Disposal Disp	Coil Sent Rec Staffield Mud Retery	Ground Surface Elevation: 800 EST	feet MSL
Seismic Seismic Public water supply well within nor mile: Yes No		Water well within one-quarter mile:	Yes XNo
Seismic		Public water supply well within one mile:	Yes X No
Depth to bottom of usable water. 150 Surface Pipe by Alternate: 150 Surface Pipe Pipe By Alternate: 150 Surface Pipe Pipe By Alternate: 150 Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip		Depth to bottom of fresh water: 50	
Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe Planned to be set: 40' Length of Conductor Pipe (if any): 800' Projected Total Depth: 880' Projected Total Depth: 880' Formation at Total Depth: Bertisvalle Well Surface Fipe Pilanned to Detain Surface Pipe Surface Pipe Pilanned to Detain Surface Pipe S			
Length of Surface Pipe Planed to be set: 40			
Length of Conductor Pipe (if any):	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Invest true vertical depth: Bottom Hole Location: KCC DKT #: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT AUG 0 1 201 KCC WICHIT AUG 0 1 201 KCC WICHIT AUG 0 1 201 KCC WICHIT The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate Il cementing must be completed (within 30 days of the spud date or the well shall be plugged. In all cases, NOTTEY district office prior to any cementing. The proper required	Operatory	Length of Conductor Pipe (if any): none	
Formation at Total Depth: Bartlesville Vester Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operation of Parmit with DWR Water Source for Drilling Operations: Water Source for Drilling Operation of Parmit with DWR Water Source for Drilling Operation of Parmit with DWR Water Source for Drilling Operation of Parmit with DWR Water Source for Drilling Operation of Parmit with DWR Water Source for Drilling Operation of Parmit with DWR Water Source for Drilli			
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Apply for Permit with DWR			
Vest	Original Completion Date.		
Nes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Permit vermit with DWR Permit with DWR Permit vermit with DWR Permit with DWR Permit vermit verm	Directional, Deviated or Horizontal wellbore?		
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 1 201 KCC WICHIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 1 201 KCC WICHIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 1 201 KCC WICHIT Aug 1 201 KCC WICHIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 1 201 KCC WICHIT Aug 1 201 KCC WICHIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 1 201 KCC WICHIT Aug 1 201 KCC WICHIT Aug 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AVG 0 1 201 **RECEIVEL** AVG 0 1 201	•		
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,811-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/24/2012 Signature of Operator or Agent For KCC Use ONLY API # 15 - 205 - 203 3 0000 Approved by: 9 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		(Note: Apply for Ferrill Will Birth	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 0 1 201 KCC WICHIT 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to make store of my knowledge and beligt. Date: 7/24/2012 Signature of Operator or Agent For KCC Use ONLY API # 15 - 205 - 2903 3 - 0000 Approved by: 9 - 2013 This authorization expires: 8 - 2 - 2013 This authorization expires: 8 - 2 - 2013 This authorization of drilling not started within 12 months of approval date.) Spud date: Agent: Agent: 10 1 1 201 Authorization void if drilling not started within 12 months of approval date.) The well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.			LIES COLINO
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, an alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The sufficient of Operator or Agent within 4 feet plugged or prior to any cementing. This authorization expires: 8 - 2 - 2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Age		II tes, proposed zone:	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, an alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The sufficient of Operator or Agent within 4 feet plugged or prior to any cementing. This authorization expires: 8 - 2 - 2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Age	AF	FFIDAVIT	Allo
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, an alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The sufficient of Operator or Agent within 4 feet plugged or prior to any cementing. This authorization expires: 8 - 2 - 2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Age	The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	AUG U 1 201
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, an alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The sufficient of Operator or Agent within 4 feet plugged or prior to any cementing. This authorization expires: 8 - 2 - 2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Age			V - 21
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, an alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The sufficient of Operator or Agent within 4 feet plugged or prior to any cementing. This authorization expires: 8 - 2 - 2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Age	t is agreed that the following minimum requirements will be met:		1/00
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the pest of my knowledge and beligt. Date: 7/24/2012 Signature of Operator or Agent Feet Minimum surface pipe required feet Minimum surface pipe			KCC WICHIT
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/24/2012 Signature of Operator or Agent Title: Agent For KCC Use ONLY API # 15 - 205 - 290 3 3 - ODOD ACT (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Notify the appropriate district office <i>prior</i> to spudding of well;	ch drilling rig:	KCC WICHIT
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the sest of my knowledge and belief. Date: 7/24/2012 Signature of Operator or Agen: Agent Title: Agent For KCC Use ONLY API # 15 - 205 - 28033 - OOO Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	0 0,	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the just of my knowledge and belief. Date: 7/24/2012 Signature of Operator or Agen For KCC Use ONLY API # 15 - 205 - 290 3	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be set</i> 	et by circulating cement to the top; in all cases surface pipe sha	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the cest of my knowledge and belief. Date: 7/24/2012 Signature of Operator or Agent Title: Agent For KCC Use ONLY API # 15 - 205 - 290 3 3 0000 [Feet Deep Conductor pipe required	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second content of the second co	et by circulating cement to the top; in all cases surface pipe sha the underlying formation.	all be set
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/24/2012 Signature of Operator or Agen: For KCC Use ONLY API # 15 - 205 - 29033 - Oco Conductor pipe required	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t If the well is dry hole, an agreement between the operator and the di The appropriate district office will be notified before well is either plus 	et by circulating cement to the top; in all cases surface pipe sha the underlying formation. istrict office on plug length and placement is necessary prior to gged or production casing is cemented in;	nll be set o plugging;
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/24/2012 Signature of Operator or Agen: Title: Agent For KCC Use ONLY API # 15 - 205 - 29033 - 0000 Feet File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Approved by: 100 - 2013 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of lift an ALTERNATE II COMPLETION, production pipe shall be cement 	et by circulating cement to the top; in all cases surface pipe sha the underlying formation. Istrict office on plug length and placement is necessary prior to gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of	oplugging; spud date.
For KCC Use ONLY API # 15 - 205 - 29033 - OCO Conductor pipe required	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the sec	et by circulating cement to the top; in all cases surface pipe shathe underlying formation. Instrict office on plug length and placement is necessary prior to gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate	oplugging; spud date. Il cementing
For KCC Use ONLY API # 15 - 205 - 2803 - 000 API # 15 - 205 - 2803 - 000 Conductor pipe required	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of lift an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be completed. 	et by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to geed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate the plugged. In all cases, NOTIFY district office prior to any contents.	oplugging; spud date. Il cementing
For KCC Use ONLY API # 15 - 205 - 2803 - 000 API # 15 - 205 - 2803 - 000 Conductor pipe required	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of lift an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be completed. 	et by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to geed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate the plugged. In all cases, NOTIFY district office prior to any contents.	oplugging; spud date. Il cementing
For KCC Use ONLY API # 15 - 205 - 2903 3 - 0000 API # 15 - 205 - 2903 3 - 0000 API # 15 - 205 - 2903 3 - 0000 Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ear The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the displayment of the propriate district office will be notified before well is either plus of the surface and the lift an ALTERNATE II COMPLETION, production pipe shall be demonstrated by the completed within 30 days of the spud date or the well shall the left of the lift and lift and	et by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to gged or production casing is cemented in; Iteled from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any company in the plugged.	oplugging; spud date. Il cementing
API # 15 - 205 - 2803 - 0000 Act (KSONA-1) with Intent to Drill; Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the displayment of the plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well appropriate district office will be notified	et by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to gged or production casing is cemented in; Iteled from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any company in the plugged.	oplugging; spud date. Il cementing
ACT (KSONA-1) with Intent to Drill; Conductor pipe required	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the display of the appropriate district office will be notified before well is either plus of the surface casing order of the well of the surface casing order of the well that the statements made herein are true and to the cest of the plus of the statements made herein are true and to the cest of the surface casing order. 2. Signature of Operator or Agent.	the triby circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to appear to be a production casing is cemented in; the form below any usable water to surface within 120 DAYS of \$\frac{4}{133,891-C}\$, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any company knowledge and belief. Title: Agent	oplugging; spud date. Il cementing
Minimum surface pipe required	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the displayment of the appropriate district office will be notified before well is either plus of the surface casing order and the displayment of the well is either plus of the surface casing order and the displayment of the well shall be completed within 30 days of the spud date or the well shall be the surface casing order and the well shall be the surface case of the well shall be the surface case	the try circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any company in the plugged. In all cases, NOTIFY district office prior to any company in the plugged. The plugged is a second belief. Remember to:	o plugging; spud date. Il cementing ementing.
Minimum surface pipe required	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plus to the appropriate district office will be notified before well is either plus to the appropriate district office will be notified before well is either plus to the district office will be notified before well is either plus to the proposition of the spund of the shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spund date or the well shall be thereby certify that the statements made herein are true and to the pest of the post of the post of the proposition of the pest of the pest of the proposition of the pest of the proposition of the pest of the p	the by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to agged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate be plugged. In all cases, NOTIFY district office prior to any complete and belief. Title: Agent Remember to: - File Certification of Compliance with the Kansas Surface Ow	o plugging; spud date. Il cementing ementing.
Approved by: PWF9-2-20/2 This authorization expires: 8-2-20/3 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Approved by: PWF9-2-20/2 This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Approved by: PWF9-2-20/2 This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: This accreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the displayment of the well is district office will be notified before well is either plus of the superior of the shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order amount be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the pest of the post of the spud date. For KCC Use ONLY API # 15 - 205 - 2803 3 - 0000	the by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to agged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete and belief. Remember to: - File Certification of Compliance with the Kansas Surface Ow Act (KSONA-1) with Intent to Drill;	plugging; spud date. Il cementing ementing.
This authorization expires: 8-2-2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through through the through through the through the through the through through the through through the through through the through through the through through through the through throu	the by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to greed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete and belief. Remember to: - File Certification of Compliance with the Kansas Surface Ow Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;	plugging; spud date. Il cementing ementing.
(This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the defense of the well shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order amust be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the pest of the properties of the spud date or the well shall be the properties of the spud date or the well shall be the properties of the prope	the by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to agged or production casing is cemented in; and the form below any usable water to surface within 120 DAYS of \$\frac{1}{2}\$133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete and belief. Remember to: File Certification of Compliance with the Kansas Surface Ow Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order.	o plugging; spud date. Il cementing ementing. Inner Notification 30 33
 (This authorization void if drilling not started within 12 months of approval date.) Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the display of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the spund date or the well shall be completed within 30 days of the spund date or the well shall be thereby certify that the statements made herein are true and to the pest of the post of the spund date or the well shall be completed within 30 days of the spund date or the well shall be completed within 30 days of the spund date or the well shall be completed within 30 days of the spund date or the well shall be completed within 30 days of the spund date or the well shall be completed within 30 days of the spund date or the well shall be completed and the spund date or the well shall be completed within 30 days of the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be completed and the spund date or the well shall be co	the by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to gred or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete and belief. Remember to: File Certification of Compliance with the Kansas Surface Ow Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or	plugging; spud date. Il cementing ementing. Inner Notification 30 31 32 33 34 35 35 35 36 37 37 38 38 38 38 38 38 38 38
Spud date:Agent:	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either pluging the appropriate district office will be notified before well is either pluging the appropriate district office will be notified before well is either pluging the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before well is either pluging to the appropriate district office will be notified before	the by circulating cement to the top; in all cases surface pipe shatche underlying formation. Instrict office on plug length and placement is necessary prior to greed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Ow Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (w	plugging; spud date. Il cementing ementing. The Notification Signature of the Notification
Spud date: Agent: m	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the vell is dry hole, an agreement between the operator and the displayment of the well is district office will be notified before well is either plus of the superior of the vell is either plus of the superior of the well is either plus of the superior of the well shall be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the pest of the post of	the by circulating cement to the top; in all cases surface pipe shathe underlying formation. Instrict office on plug length and placement is necessary prior to greed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Ow Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (w. Obtain written approval before disposing or injecting salt wat	plugging; spud date. Il cementing ementing. Inner Notification Signature of the set of
· <u> </u>	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the vell is dry hole, an agreement between the operator and the displayment of the well is district office will be notified before well is either plus of the superior of the vell is either plus of the superior of the well is either plus of the superior of the well shall be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the pest of the post of	the by circulating cement to the top; in all cases surface pipe shathe underlying formation. Instrict office on plug length and placement is necessary prior to greed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete to the KCC District office prior to any complete to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or submit plugging report (CP-4) after plugging is completed (work of the complete to	plugging; spud date. Il cementing ementing. The Notification Signature of the Notification
	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear. 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the vell is dry hole, an agreement between the operator and the dispersion of the well is district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order amust be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the pest of the part of the properties of	the by circulating cement to the top; in all cases surface pipe shathe underlying formation. Instrict office on plug length and placement is necessary prior to greed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any complete to the KCC District office prior to any complete to: - File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or submit plugging report (CP-4) after plugging is completed (work of the complete to	plugging; spud date. Il cementing ementing. The Notification Signature of the Notification

For KCC Use ONLY
API # 15 - 205-28033-0000

RECEIVED

JUL 2 6 2019

KCC WIGHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Willis Energy loore		Location of Well: Cour 1,324	feet from N /	S Line of Section
hber: I-25		635	feet from X E /	W Line of Section
odesha		Sec. 30 Twp. 3		X E W
	A	<u> </u>		
of Acres attributable to well: 40 R/QTR/QTR of acreage:	- ME -SE - SE	Is Section: Regu	ular or 🔀 Irregular	
VQTN/QTN of acreage.	se re	If Coation in lung guilar	r, locate well from nearest c	arner beunden.
		Section corner used:		sw
				•
		PLAT		_
	rell. Show footage to the nearest			
iease roads, tarik batteries, pi	ipelines and electrical lines, as re You may attach a	equired by the Kansas Sunat separate plat if desired.	se Owner Notice Act (House	DIII 2032).
	rou may anaon a	ooparato pia: n aoonoar		•
:	: : : :	:		
			LEGEND	
			O Well Location	1
			Tank Battery	
:	::		——— Pineline Loca	etion
			Electric Line	LocatioRECEIVEI
			Lease Road	Location
	: : :	:		AUG 0 1 20
		:	EXAMPLE	AUG 0 1 20 KCC WICHI
<u> </u>		***************************************		MOC MICH!
: : :	: : : : : : : : : : : : : : : : : : : :			
		nF		
		635	: :	:
			0-4	1980' FSL
	: : : :			
		7		. :
		7		. :
		*	SEWARD CO. 3390' FEL	
NOTE: In all cases locate th	e snot of the proposed drilling	Jocaton F Do		Une
NOTE: In all cases locate th	e spot of the proposed drilling	locaton. A No		Une Recovery

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

JUL 2 6 2012

Form KSONA-1

July 2010 Form Must Be Typed CERTIFICATION OF COMPLIANCE WITH THE WICHITAFORM must be Typed All blanks must be Filled

KANSAS SURFACE OWNER NOTIFICATION ACT 15-205-28033-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32672	Well Lecation
Name: Willis Energy Address 1: 19504 325 Rd	SW NE SE SE Sec. 30 Twp. 30 S. R. 16 XEas West
Address 1: 19504 325 Rd	County: Wilson
Address 2:	Lease Name: Moore Well #: I-25
City: Neodesha State: KS Zip: 66757 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Mugrage	the lease below:
Phone: (620) 461-8975 Fax: (620) 325-3713	
Contact Person: Jim Mugrage Phone: (620) 461-8975 Fax: (620) 325-3713 Email Address: bawillis@hughes.net	
Surface Owner Information:	
Name: Sonya Johnson	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 6115 Edinburg	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Wichita State: KS Zip: 67203 +	
the KCC with a plat showing the predicted locations of lease roads, tan	k batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice of Owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s). If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP. I hereby certify that the statements made herein are true and forrect to	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice of owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s). It is choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP. I hereby certify that the statements made herein are true and forrect to	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 2 6 2012

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate

Operator Name: Willis Energy		License Number: 32672	
Operator Address: 19504 325 Rd			Neodesha KS 66757
Contact Person: Jim Mugrage			Phone Number: 620-431-8975
Lease Name & Well No.: Moore	1-25	5	Pit Location (QQQQ):
Type of Pit:	Pit is:		SW. HE . SE . SE
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 30 Twp. 30 R. 16 X East West
Settling Pit X Drilling Pit	If Existing, date con	nstructed:	1,324 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		
(If WP Supply API No. or Year Drilled)	100	(bbls)	Wilson County
Is the pit located in a Sensitive Ground Water /	Area? X Yes []	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? natural clays
Pit dimensions (all but working pits):	20 Length (fee	et) 10	Width (feet) N/A: Steel Pits
•	om ground level to dee		5 (feet) No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining including any special monitoring.
			RECEIVED
			AUG 0 1 2012
			AUG 0 1 2012 KCC WICHITA
Distance to nearest water well within one-mile	of pit:	Depth to shall Source of info	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet.
Distance to nearest water well within one-mile	n	('	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet. rmation:
	n	Source of info	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet. rmation: d well owner electric log KDWR cover and Haul-Off Pits ONLY:
1893 feet Depth of water well	20 feet	Source of info measured Drilling, Work	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet. rmation: d well owner electric log KDWR kover and Haul-Off Pits ONLY: fresh water
	20 feet	Source of info measured Drilling, Work Type of mater	AUG 0 1 2012 KCC WICHITA owest fresh water feet. rmation: d
<u>1843</u> feet Depth of water well	20_feet	Source of info measured Drilling, Work Type of mater Number of wo	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet. rmation: d well owner electric log KDWR kover and Haul-Off Pits ONLY: fresh water 1
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	20 feet	Source of info measured Drilling, Work Type of mater Number of wo	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet. rmation: d well owner electric log KDWR kover and Haul-Off Pits ONLY: fresh water orking pits to be utilized: 1
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	spilled fluids to	Source of info measured Drilling, Work Type of mater Number of wo Abandonmen Drill pits must	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet. rmation: d well owner electric log KDWR cover and Haul-Off Pits ONLY: fresh water orking pits to be utilized: d procedure: air dry and backfill with topsoil be closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Source of info measured Drilling, Work Type of mater Number of wo Abandonmen Drill pits must	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet. rmation: d well owner electric log KDWR kover and Haul-Off Pits ONLY: dial utilized in drilling/workover: orking pits to be utilized: d procedure: air dry and backfill with topsoil be closed within 365 days of spud date. of my knowledge and belief.
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	spilled fluids to	Source of info measured Drilling, Work Type of mater Number of wo Abandonmen Drill pits must	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet. rmation: d well owner electric log KDWR cover and Haul-Off Pits ONLY: fresh water orking pits to be utilized: d procedure: air dry and backfill with topsoil be closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	spilled fluids to	Source of info measured Drilling, Work Type of mater Number of wo Abandonmen Drill pits must	AUG 0 1 2012 KCC WICHITA owest fresh water 20 feet. rmation: d well owner electric log KDWR kover and Haul-Off Pits ONLY: dial utilized in drilling/workover: orking pits to be utilized: t procedure: air dry and backfill with topsoil be closed within 365 days of spud date. of my knowledge and belief. Later Company of Applicant of A

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

August 1, 2012

Willis Energy 19504 325 Rd Neodesha, KS 66757

RE:

Drilling Pit Application Moore Lease Well No. 1-25 SE/4 Sec. 30-30S-16E Wilson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kath Haynes
Kathy Haynes

Environmental Protection and Remediation Department

cc: File