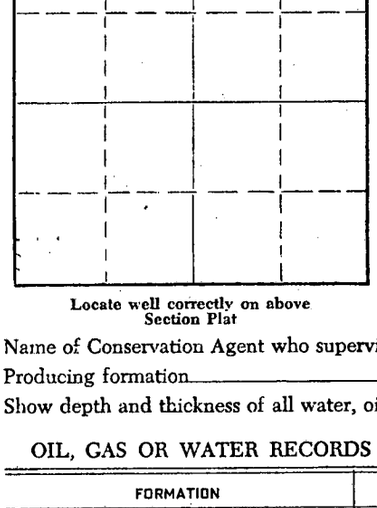
15-151-10681-0003

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Pratt County. Sec. 31 Twp. 26 Rge. (E) 12 (W)
Location as "NE/CNW¼SW¼" or footage from lines 660' from south line and 510' from West line SW/4
Lease Owner Quality Supply Co.
Lease Name Honeman Well No. 2
Office Address 202 Petroleum Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 8-23-60 19
Plugging completed 8-27-60 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation Depth to top Bottom Total Depth of Well 4321 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	482	none
				5½"	4307	2119

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well had been plugged back to 4264 by Skelly Oil Co.-
top perforation @ 4202'.
Sanded hole to 4180'-dumped 4 sks cement-mudded hole-
bailed fluid down to 300'-set 10' rock bridge-dumped
20 sks cement-mudded hole to 40'-set 10' rock bridge-
dumped 10 sks cement.

RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & D Casing Pulling Co. License #236
Address Box 154, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Jack Shear (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Shear
202 Petroleum Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of September 1960

Lee Mankin
Notary Public.

My commission expires June 1, 1963

LEE MANKIN NOTARY PUBLIC PRATT COUNTY, KANSAS

5-44M

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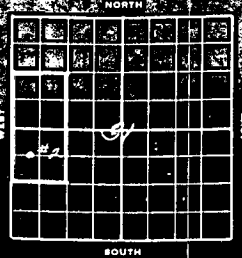
Form N47A Rev.

SOLD 8-1-60

SKELLY OIL COMPANY

Well Record #23594



Lease Name and No. Anna Honeman Well No. 2 Elev. 1917' DF

Lease Description Lots 2 and 3 of Section 31, Township 26S, Range 12W, Pratt County, Kansas

Location made September 10 1943 by Stafford County Engineer

feet from North line feet from East line NW/4 SW/4

660 feet from South line 510 feet from West line of Sec. 31

Work com'd Sept. 15 1943 Rig comp'd Sept. 17 1943 Drlg. com'd Sept. 20 1943 Drlg. comp'd Oct. 25 1943

Rig Contractor Ruso Drilling Company

Drilling Contractor Ruso Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 4308' SLM Cable Tool Drilling from 4308' to 4321'

Commenced Producing October 29 1943 { Initial Prod. before shot or acid 1000' OIH 1 hour Bbls. / Initial Prod. after shot or acid 17,341 bbls.(Indicated productivity by Depthograph)to establish 24 hr.Max. Volume S.C.C. potential of 3000 bbls.

Dry Gas Well Press. Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (8-5/8"x5½"OD) Gas Pressure Volume PBTD 4214' Cu. ft.

Braden Head (Size) Gas Pressure ~~4202'~~ ~~4230'~~ ~~4251'~~ Volume ~~4260'~~ ~~4230'~~ ~~4260'~~ ~~PBTD-4230'~~ ~~PBTD 4289'~~ PB TD 4317' Cu. ft.

PRODUCING FORMATION ~~Arbuckle Lime~~ Simpson Dolomite & Simpson Sand (Name) Top ~~4314'~~ 4202' Bottom ~~4321'~~ 4260' TOTAL DEPTH ~~4321'~~ ~~PB TD 4321'~~

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
8-5/8" OD	28#	8R	482'				11	478	6	Lapweld	A	150	Halliburton
8-5/8" Casing: Grade ?, Range ?													
5-1/2" OD	14#	8R	4307'				137	4341	3	Seamless	A	200	Halliburton
5-1/2" Casing: Grade H-40, Range 2													

(8-5/8" Casing set 6' in cellar and 5-1/2" cased to derrick floor)

(~~5½~~ Casing ~~perforated 4251' 4260' with 53 holes~~) (4220-30' w/ 67 holes)

(Used 1 - Larkin Combination Guide and Float Shoe)

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

~~SECKXOR~~ ACID TREATMENT RECORD Fifth - October 5, 1944

	FIRST	SECOND	THIRD ~~500 gals. 4314-4317'~~	FOURTH
Date	October 26,1943	October 27,1943	October 3, 1944	October 4, 1944
Acid Used ~~XXX~~ Gals. ~~XX~~	1500	1000	500	500
Shot Between	4307 Ft. and 4321 Ft.	4307 Ft. and 4321 Ft.	4304 Ft. and 4310 Ft.	4310 Ft. and 4314 Ft.
Size of Shell				
Put in by (Co.)	Halliburton	Halliburton		
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	None	None		

See Sheet #2 FOR ADDITIONAL TREATMENTS

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Lansing Lime	3712				3859	3863	Porous and saturated Tested N.G.
					3888	3900	" " " Tested N.G.
					3941	3952	Soft grey lime
Mississippi Lime	4106						
Viola Lime	4159						
Simpson Shale	4191						
Simpson Sand	4201						
Arbuckle Lime	4304				4314½	4319	Med. por. & Sat.,1000' OIH 1hr
					4319	4321	Sli. por. & saturation

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st	8-29-57	11-9-57	2 o.i - 1 wtr	3½ o.i - ½ wtr	See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st PB	9-29-44	10-7-44	PB 4'	35 bbls.oil 250 " wtr	30 bbls oil 4 " wtr	See Reverse for other details.
2nd	7-17-48	8-12-48	4317'-4321'	5 o.i 6 wtr.	30 o.i 70 wtr.	" " " " "
3rd P.B.	1-30-54	2-17-54	4321'-4269'	2 o.i - 98 wtr.	94 o.i - no wtr.	" " " " "
4th P.B.	7-11-56	7-24-56	4269-4230½'	6 o.i - 1½ wtr.	38½ o.i - no wtr.	" " " " "

(See Reverse for Record of Formation)

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RECORD OF FORMATI

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	300	
Shale and sand	300	450	
Shells	450	482	Set and cemented 8-5/8" OD, 28#, 8 round thread, A. O. Smith, Range 3, Lapweld steel casing at 482' with 150 sacks.
Red bed	482	700	
Shale and shells	700	890	
Anhydrite	890	1385	
Lime	1385	2275	
Lime and shale	2275	2500	
Shale	2500	3100	
Lime	3100	3135	
Shale	3135	3175	
Lime	3175	3560	
Shale	3560	3695	
Lime	3695	3752	TOP LANSING LIME 3712'
Medium soft grey oolitic lime	3752	3764	Stained
Lime	3764	3802	
Medium soft grey oolitic lime	3802	3820	Stained
Lime	3820	3829	
Very soft grey oolitic lime	3829	3837	Slight saturation
Lime	3837	3859	
Very soft grey oolitic lime	3859	3863	Porous and saturated
Lime	3863	3888	
Very soft grey oolitic lime	3888	3900	Porous and saturated
Lime	3900	3906	
Grey lime, soft	3906	3917	
Grey lime	3917	3952	Soft from 3941' to 3952
Lime	3952	4025	
Shale	4025	4066	
Broken lime	4066	4105	
Chert	4105	4170	TOP MISSISSIPPI LIME 4106'
Shale, chert & sand	4170	4245	TOP VIOLA LIME 4159'
			TOP SIMPSON SHALE 4191'
			TOP SIMPSON SAND 4201'
Sand and shale	4245	4275	
Pyritic shale and dark sandy shale	4275	4306	
Grey finely crystalline dolomite, hard	4306	4310	TOP ARBUCKLE LIME 4304' SLM Set and cemented 5½" OD, 14#, 8 rd. thread, Grade H-40, Range 2, Seamless steel casing at 4307' with 200 sacks of cement and 6 sacks of aquagel. Finished cementing at 4:00 AM October 11, 1943, and while shut down waiting on cement to set, moved in and rigged up cable tools. Finished rigging up and bailed the hole dry on October 24th, and 5½" casing tested OK. Drilled cement plug and cleaned out to bottom and cement job tested OK. Correction: 4310' SLM rotary table equals 4308' SLM derrick floor
SLM	4310	4308'	
DRILLED:			
Grey crystalline dolomite	4308	4310	No porosity or saturation
Light brown dolomite	4310	4314½	No saturation
Light brown dolomite	4314½	4319	Medium porosity and saturation 1000' OIH in 1 hour, 2100' OIH in 3 hours
Light brown dolomite	4319	4321	Slight porosity and saturation
TOTAL DEPTH		4321'	

On October 26th ran 2" tubing and treated with 1500 gallons Halliburton acid as follows:

ACID TREATMENT NO. 1 - Between 4307' and 4321'

Treatment put in October 26, 1943, by Halliburton using 1500 gallons Halliburton acid and 800 gallons oil to fill hole and to flush.

TIME	CP	TP	REMARKS
4:50 PM			Hole full of oil upon arrival
5:10 PM	400	0	715 gallons acid on bottom
5:29 PM	900	500	1000 gallons acid on bottom
5:33 PM	900	500	1500 gallons acid on bottom and started oil flush
5:45 PM	800	800	Hole flushed with 800 gallons oil to complete treatment

After acid treatment, let set 1 hour, then swabbed out cut oil and acid water and well started flowing by heads into pits.

On October 27th, 1943, reacidized with 1000 gallons of Halliburton acid as follows: