

15-151-10651-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

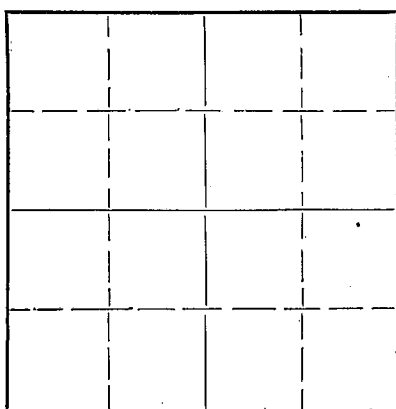
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Pratt County. Sec. 31 Twp. 26 Rge. (A) 12(W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE NW
Lease Owner Cooperative Refinery Association
Lease Name Honeman "B"
Office Address 914 Central Building, - Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 7-22 1952
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 7-19 1952
Plugging completed 7-22 1952
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Depth to top Bottom Total Depth of Well 4302 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|---------------------|-------------|-------|-------|--------|--------|------------|
| Lansing-Kansas City | | 3693' | 4026' | 8 5/8" | 433' | None |
| Arbuckle | oil & water | 4281' | 4302' | 5 1/2" | 4283' | 2850' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement plug at 3130'
Mudded 3130 to 300'
Rock bridge 300-290' 20 sacks cement
Mudded to 35'-rock bridge @ 35' 10 sacks cement

RECEIVED
STATE CORPORATION COMMISSION
SEP 26 1952
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Cooperative Refinery Association
Address 914 Central Building - Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Jack R. Jones (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack R. Jones
Central Bldg - Wichita
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of September, 1952
My Commission Expires Dec. 20, 1952

George E. Baker Jr
Notary Public.

PLUGGING
FILE SEC 31 T 26 R 12
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15-151-10651-0880

ELEVATION— 1914' D. F.

| FORMATION | DEPTH | SUB-SEA | THICK | SOURCE |
|-------------------|-------|---------|-------|--------------|
| Brown Lime | 3669 | -1755 | | Clowers Sch. |
| Lans | 3672 | | | |
| | 3693 | -1779 | | Clowers Sch. |
| Mississippi Lime | 3696 | | | |
| | 4026 | -2112 | | Clowers Sch. |
| Mississippi Chert | 4030 | | | |
| | 4047 | -2133 | | Clowers Sch. |
| | 4050 | | | |
| Kind Shale | 4080 | -2166 | | Clowers Sch. |
| | 4082 | | | |
| Viola | 4093 | -2179 | | Clowers Sch. |
| | 4096 | | | |
| Simpson Shale | 4170 | -2256 | | Clowers Sch. |
| | 4174 | | | |
| Simpson Dolomite | 4191 | -2277 | | Clowers |
| Simpson Sand | 4200 | -2286 | | Clowers |
| Arbuckle | 4281 | -2367 | | Clowers Sch. |
| | 4284 | | | |
| RTD | 4285 | -2371 | | Clowers Sch. |
| | 4288 | | | |

OPERATOR— CRA
 FARM— Horseman "B" NO. 1
 LOCATION— SE SE NW
 FOOTAGE
 S. T. R. (SUR.) 31-263-127
 CO.-PA. Pratt
 STATE Kansas
 AREA

CASING RECORD— 8 5/8" @ 433 w/300
 5 1/2" @ 4283 w/175 sacks.

DATE COMMENCED—

DATE COMPLETED—

PRODUCTION FORMATION—

INITIAL PRODUCTION—

REMARKS—
 Berwich Drilling (Tools)

- SUMMARY -

3698-3702 (-1784to-1788) Crystalline, highly oolitic to vugular lime, abundant good live stain plus saturation. Test this zone.

3711-3716 (-1797to-1802) Crystalline, slightly oolitic lime, with fair stain and saturation. Test

DST #1
 3695-3738 (-1781to -1824) 43' anchor. Johnston Tester open 30 min with good blow thru-out. Rec: 600' gas. and 34' drlg mud. No show oil. BHP - 20 min. - 530%. Hydrostatic press - 2250%. Init. flow press. - 110%. Final flow pressure - 110%.

3745-3551 (-1831to-1836) Buff white, fine grained lime with pin point porosity, good even stain and saturation, good odor. Test.

3774-77 (-1860 to -1863) Medium grained lime with slight stain in pin point porosity, possibly water. Test.

3783-86 (-1869 to -1872) Medium grained to crystalline lime with good stain and saturation with fair porosity. Test.

3795-3808 (-1881 to -1894) Medium grained, buff white to crystalline lime with spotted stain, bleached in part, fair porosity and odor. No value.

DST #2
 3796-3808 (-1882 to -1894) 12' anchor. Johnston Tester. Open 1 hr, weak blow thru-outs. Rec: 63' salt water and few spots of oil; BHP - 20 minutes - 1215%. Zone has no value.

3811 to 3821 (-1897to -1907) Zones similar to above. No as well developed. No value.

3825 to 3829 (-1911 to -1934) Zones similar to above. No as well developed. No value.

3844 to 3848 (-1930 to -1934) Slightly crystalline highly oolitic to vugular lime with good stain and saturation and good porosity.

PLUGGING

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DST #3

- 3839 to 3849 (-1925 to -1935) 10' anchor Johnston Tester, open 1 hr, blow thru out (good), Rec: 390' of gas and 30' of slightly oil and gas cut mud. BHP - 20 minutes - 0#. Test.
- 3858 to 3864 (-1944 to -1950) Slightly crystalline to medium grained lime with light stain and fair porosity. Schlumberger suggest water. Suggest test as last resort.
- 3875 to 3884 (-1961 to -1970) Medium grained to crystalline lime with scattered fair stain and saturation in poor pin point porosity. Test.
- 3890 to 3899 (-1976 to -1985) Medium oolitic to vugular lime with good stain and saturation, good odor. Slightly bleached. Test.
- 3920 to 3920 (-2006 to 2016) Medium grained to crystalline lime with fair stain and saturation
- 3937 to 3943 (-2023 to 2029) in pin point porosity. (Fair) Schlumberger suggest water. Test.

Mississippi Lime 4026 (-2112)

4029 - 4033 (-2115 to -2119) Medium grained to crystalline lime, poor stain, fair porosity. Questionable zone, test as last resort.

Mississippi Chert 4047 (-2133)

4059-4064 (-2145 to -2150) Abundant dense to slightly tripolitic chert with fair stain.

4081-4076 (-2157 to -2162) Saturation, good pin-point porosity. Test.

Viola 4093 (-2179)

4093-4097 (-2179 to -2183) Dense tripolitic chert with poor pin point porosity. Fair stain. Test.

4128-4170 (-2214-2256) Dense white angular chert grading to tripolitic chert with good pin-point porosity, fair stain and saturation. Test.

Simpson Shale 4180 (-2256)

Core #1 4183-4229 (-2269-2315) 46' full recovery by Diamond Oil Well Coring.

6": 4183 to 4183.5 (-2269 - 69 1/2) green waxy shale

2.5": 4183 to 4186 (-2269 1/2 - 72) Brown sugary sand light stain, good odor, not bleeding.

3": 4186 to 4189 (-2272 - 75) Black dolomitic sand with no show of oil

2": 4189 to 4191 (-2275 - 77) Black and green dolomitic sand. No show of oil.

6": 4191 to 4197 (-2277 - 83) Gray dense dolomite with no stain. No show of oil.

3": 4197 to 4200 (-2283 - 86) Gray to green dull waxy shale.

Simpson Sand 4200 (-2286)

10": 4200 to 4210 (-2286-2296) Dull colored, gray to brown sugary sand with fair stain, Not bleeding.

19": 4210 to 4229 (-2296-2315) Dull gray to brownish shaly sand, sugary in part. Fair stain and saturation. Bleeding oil and gas.

Drilled 4229 to 4230.

Core #2 4230 to 4251 (-2316 to -2337) 21' full recovery.

5": 4230 to 4235 (-2316 to 2321) Same as 4210 to 4229

2": 4235 to 4237 (-2321 to 2323) Well developed sugary sand with good stain, bleeding oil and gas.

14": 4237 to 4251 (-2323 to -2337) Dull gray and green shale.

The Simpson sand in this well is not well developed and does not appear to have commercial possibilities.

Arbuckle 4281 (-2367)

Brown dense crystalline dolomite with no show.

Note: Pay section for the Arbuckle in the west offset Ohio #1 Honeman was from 19 to 27 feet in at a datum of (-2391 to -2399) Arbuckle datum for the well was (-2374)

Recommend the Arbuckle be thoroughly tested before plugging back.