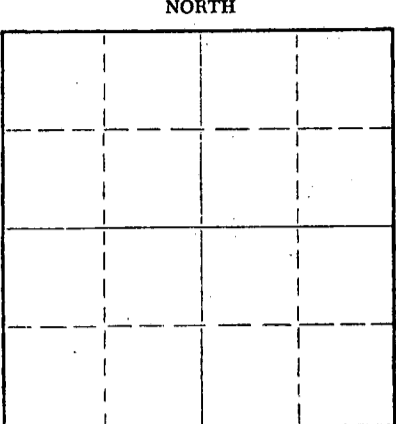


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 31 Twp. 26 Rge. (E) 12 (W)
990' from North Line and 330' from West Line
Location as "NE/CNW/SW" or footage from lines NW/4



Locate well correctly on above
Section Plat

Lease Owner Quality Supply Co.
Lease Name Honeman Well No. 1
Office Address 202 Petroleum Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8-18-60 _____ 19____
Plugging completed 8-23-60 _____ 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4321 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	421	none
				5 1/2	4303	2123

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well had been plugged back to 4145' by Skelly Oil Co.
Top perforation 4112'
Sanded hole to 4100'-dumped 4 sks cement-mudded hole
tried to bail fluid down-set 10' rock bridge @ 300'-
dumped 1 sk Calseal-tried to bail fluid down again-
dumped 4 sks cement-let set over night-bailed fluid
down to cement-dumped 16 sks cement-mudded to 40'-
set 10' rock bridge-dumped 10 sks cement.

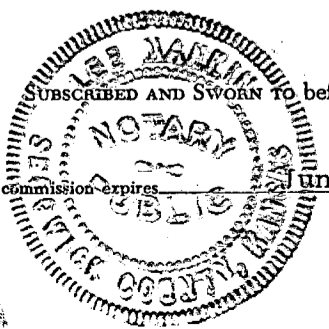
RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & D Casing Pulling Co. License #236
Address Box 154, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Jack Shear (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Shear
202 Petroleum Building, Wichita, Kansas
(Address)

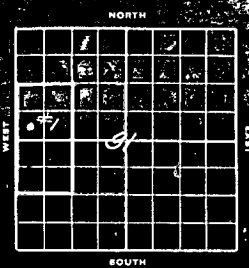
SUBSCRIBED AND SWORN TO before me this 19th day of September, 19 60
My commission expires June 1, 1963
Lee Mankin Notary Public.



15-151-00298-0001

SKELLY OIL COMPANY

Well Record



Lease Name and No. Anna Honeman #23594 Well No. 1 Elev. 1921-DF
 Lease Description Lots 2 & 3 of Section 31, Township 26 South, Range 12 West, Pratt County, Kansas
 Location made MAY 18 1943 by Stafford County Engineer
990' feet from North line _____ feet from East line _____
 _____ feet from South line 330' feet from West line of Lease

Work com'd May 27 1943 Rig com'd May 31 1943 Drig. com'd June 3 1943 Drig. comp'd July 19 1943
 Rig Contractor Ruso Drilling Company
 Drilling Contractor Ruso Drilling Company, Tulsa, Oklahoma
 Rotary Drilling from Top to 4306 Cable Tool Drilling from 4306 to 4321'

Commenced Producing July 30 1943 { Initial Prod. before shot or acid 1000' OIH 2 hrs. Bbls.
 Initial Prod. after shot or acid 10,701 bbls. (Indicated prod activity by Echometer) to establish 24 hr. Max. Volume S.C.C. potential of 3000 bbls.

Dry Gas Well Press _____
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (8-5/8" x 5 1/2" OD) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Mississippi Lime Top 4112' Bottom 4136' TOTAL DEPTH 4321'
 (Name) (Name)

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" OD	28#	8R	421'				11	417	6	Lapweld	A	150	Halliburton
8-5/8" OD	Casing: Range 3, Grade 7												
5-1/2" OD	17#	10V &											
		8R	4303'				123	4338	10	Seamless	C	300	Halliburton
5-1/2" OD	Casing: Range 2, Grade H-40												
	(8-5/8" Casing set 6' in cellar and 5-1/2" cased to derrick floor)												
	(Used 1 - Larkin Combination Guide and Float Shoe)												

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	July 23, 1943	12-30-53	1-6-54	1-9-54
Acid Used	1500 Gals.	SAND-OIL-FRAC Qts.	SAND-OIL-FRAC Qts.	500 gals. Qts.
Shot Between	4303 Ft. and 4321 Ft.	4203 Ft. and 4210 Ft.	4160 Ft. and 4184 Ft.	3890 Ft. and 3898 Ft.
Size of Shell				
Put in by (Co.)	Morgan Acid Co.	Halliburton	Halliburton	Halliburton
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	None			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Lime	3709'				3856'	3860'	Porous & slight saturation
Mississippi Lime	4106'						
Viola Lime	4153'						
Simpson Shale	4192'						
Simpson Sand	4201'						
Arbuckle Lime	4302'				4302'	4306'	PAY FORMATION
					4309'	4315'	

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st	P.B. 11-16-53	2-4-54	4321-4145'	201-48 wfr	401-No wfr	See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

15-151-00298-8001

FORMATION	TOP	BOTTOM	REMARKS <small>Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.</small>
Surface soil and sand	0	200	
Red beds	200	260	
Red bed and shale	260	423	Set and cemented 8-5/8" OD, 28# A. O. Smith, 8 round thread, lapweld steel casing at 421' with 150 sacks of cement and 5 sacks of aquagel.
Shale and shells	423	485	
Red bed	485	695	
Shale and shells	695	1765	
Lime	1765	2170	
Shale	2170	2250	
Sandy lime	2250	2350	
Lime	2350	2560	
Shale	2560	2615	
Lime	2615	2700	
Shale	2700	2900	
Lime	2900	2965	
Shale	2965	3185	
Lime	3185	3500	
Shale	3500	3570	
Lime	3570	3640	
Shale	3640	3800	
Lime	3800	3845	
Shale	3845	3856	TOP LANSING LIME 3709'
Soft grey and brown oolitic lime	3856	3860	Porous and slight saturation
Lime and shale	3860	3880	
Lime	3880	3995	
Shale	3995	4040	
Lime	4040	4095	
Shale	4095	4106	TOP MISSISSIPPI LIME 4106'
Chert	4106	4135	
Shale and chert	4135	4180	TOP VIOLA LIME 4153'
Sand	4180	4186	
Shale and sand	4186	4220	TOP SIMPSON SHALE 4192'
Sand	4220	4239	TOP SIMPSON SAND 4201'
Shale	4239	4302	TOP ARBUCKLE LIME 4302'
Grey and brown finely crystalline dolomite	4302	4306	Little porosity and saturation Set and cemented 5 1/2", 17# (1000' of 10V thread and balance 8 round thread), Grade H-40, Range 2, Seamless Steel casing at 4303' with 300 sacks of cement. Finished cementing at 4:45 AM June 24th. Moved out rotary tools and shut down until July 18th waiting on cable tools. Rigged up cable tools on July 18th and bailed the hole down and 5 1/2" casing tested OK. Drilled cement plug on July 19th and cement job tested OK.

DRILLED:

Grey coarsely crystalline dolomite	4306	4309	No porosity or saturation
Same	4309	4315	Porous and saturated, 1000' OIH in 2 hours
Same	4315	4321	No porosity or saturation, 2500' OIH in 7 hours - Bailed and cleaned up hole and shut down until July 22nd to install tank battery. On July 22nd ran 2 1/2" tubing and on July 23rd treated with 1500 gallons Morgan acid as follows:
TOTAL DEPTH		4321'	

ACID TREATMENT NO. 1 - Between 4303' and 4321'

Treatment put in by Morgan Acid Company July 23, 1943, using 1500 gallons acid and 55 barrels of oil to fill hole and to flush.

TIME	GP	TP	REMARKS
9:00 AM			Filled hole with 5 barrels oil and started acid in
9:24 AM	1200#	750#	1110 gallons acid in hole
9:27 AM	900#	450#	1200 gallons acid in hole
9:30 AM	800#	350#	1500 gallons acid in hole and started oil flush
9:41 AM	600#	450#	21 barrels flushing oil in hole
9:46 AM	500#	500#	30 barrels flushing oil in hole
9:54 AM	200#	200#	50 barrels flushing oil in hole to complete treatment

After acid treatment flowed well into pits 4 hours to clean up hole, 100 barrels of cut oil and acid water, then shut in to complete tank battery.

Started State Corporation Commission potential test on July 27th but had to shut down to stop leak in wood tank battery. Repaired leak in tank battery and on July 30th started potential test. Flowed 3 hours and 5 minutes through 30/64" choke, 73.44 barrels of oil and no water to establish high productivity rate - Flowed 3 hours through 22/64" choke, 47.52 barrels of oil on intermediate rate, then flowed 3 hours through 12/64" choke, 17.28 barrels of oil on low rate for an indicated productivity of 10,701 barrels to establish maximum 24 hour State Corporation Commission potential of 3000 barrels. This potential gives a daily allowable of 109 barrels per day for the remainder of July, 1943.