

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-151-21,857 0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Trans Pacific Oil Corp. KCC LICENSE # 9403 7/94
(owner/company name) (operator's)

ADDRESS One Main Place, Suite 1000 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-3596

LEASE Honeman WELL# 1 SEC. 31 T. 26S R. 12W (East/West)

- E/2 - W/2 - W/2 SPOT LOCATION/QQQQ COUNTY Pratt

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10 3/4 SET AT 328' CEMENTED WITH 220 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 4302' CEMENTED WITH 175 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4301-13

ELEVATION 1913/1921 T.D. 4312' PSTD ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the

State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Alan Banta PHONE# () 316-262-3596

ADDRESS One Main Place, Suite 1000 City/State Wichita, KS 67202

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 6/94
(company name) (contractor's)

ADDRESS P. O. Box 347 Chase, KS 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-29-93 AUTHORIZED OPERATOR/AGENT: *R. Daniel Kelso*

(signature) RECEIVED
STATE CORPORATION COMMISSION

DEC 01 1993

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21-857-0000
County.....Pratt.....
E/2. W/2. S/4. Sec. 31. Twp. 26S. Rge. 12. East
..... West
.....2640..... Ft North from Southeast Corner of Section
.....4290..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name.....Honeaman.....Well #.....1.....
Field Name.....
Producing Formation.....
Elevation: Ground.....1913.....KB.....1921.....

Operator: License #09408.....
Name ..TRANS. PAC. OIL CORP. ATLAN...
Address 410 ONE MAIN PLACE.....
City/State/Zip ..WICHITA, KS. 67202.....

Purchaser.....Inland Guide Purchasing.....
Wichita, sk. 670122.....

Operator Contact Person.....ALAN D. BANTA.....
Phone316-262-3596.....

Contractor: License #058A1.....
Name ..TRANS. PAC. DRILLING LOG LOG.....

Wellsite Geologist.....ALAN J. D. BANTA.....
Phone.....316-262-3596.....

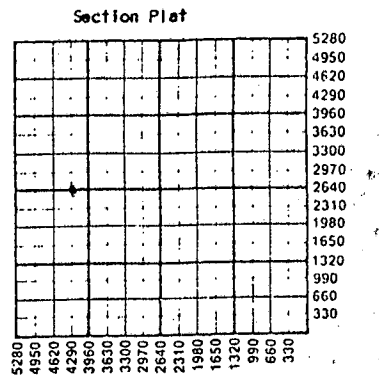
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/02/87... ..10/11/87...
Spud Date Date Reached TD Completion Date
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....T 87 462.....

Groundwater.....2430.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 31 Twp 26 Rge 12 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title.....Exploration Manager..... Date 1-6-88

Subscribed and sworn to before me this 6 day of January 1988...
Notary Public..... Sondra J. Follis
Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
Wichita, Kansas 67202
573-91

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Form STAGE 1 (5-88) KANSAS CORPORATION COMMISSION

DEC 01 1993

Operator Name Trans Pacific Oil Corporation Lease Name

Sec. 31 Twp. 25 Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [] No

Formation Description [X] Log [] Sample

DST#1 3715-3805'/45-45-45-45 Strong blow, gas to surface on 1st open. Guaged 2370 CFG. Rec: 124'M, 120'OSM(4% O), 124'OCM(10% O), 434' OCHM (20% O), 62' SOSPKW, 124 WTR., ISIP 1125# FSIP 1154#, IFP 107-253#, FFP 302-399#
DST#2 3845-3912'/45-45-45-45 Strong blow, gas to surface, guaged 8900 CFG on 2nd open. Rec: 72'M 62'OSM(Show free oil in tool) ISIP 791# FSIP 1037#, IFP 58-68#, FFP 97-107#
DST#3 4092-4190'/45-45-60-60 Gas to surface in 2 min. Guaged 360MCF dec. to 255 MCF on 1st open, 2nd guaged 184 MCF dec to 108 MCF and stabilized. Rec: 72' OCM, 62' HOCM (25% O), 248' MCO (55% O), 124 CIGO (43% gravity) ISIP 919#, FSIP 703#, IFP 56-165#, FFP 195-263#
DST#4 4195-4250'/45-45-60-60 Gas to surface in 2 min.. Guaged 558 MCF, Decreased to 497 MCF on 1st open. Guaged 424 MCF, decreased to 231 MCF and stabilized on 2nd. Rec: 240' MW, ISIP 969# FSIP 801#

Table with 3 columns: Name, Top, Bottom. Rows include HB, Tor., Doug., Brn.Lm., Lans., BKC, Miss, Viola, Simp.Sh., Simp.Sd., Arb., RTD.

DST#5 4294-4302/30-30-30-30, dead blow. Rec: 1'm ISIP 25# FSIP 25# IFP 19-19# FFP 19-19# Ran Great Guns CDN/D1, behind DST#5

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours

METHOD OF COMPLETION, Disposition of gas: [] Vented [] Sold [X] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) [] Dually Completed [] Comingled

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DEC 01 1993

CONSERVATION DIVISION Wichita, Kansas

15-151-21857-0000

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

DRILLERS LOG

1 Honeman
31-26-12W
Pratt County
Kansas

Spud Date:
Comp. Date:

0-332
332-1785
1785-2760
2760-3600
3600-3805
3805-3980
3980-4195
4195-4299
4299-4302

Sand & Red Beds
Sand & Shale
Shale
Lime & Shale
(Lansing) Lime & Shale
(Lansing) Lime & Shale
Lime & Shale
Lime & Shale
Arbuckle

CONFIDENTIAL

Surface Pipe : Set 332' of 10 3/4" w/220 SX/60/40 Posmix,
2% CC 2% Gel

Production Casing : Set 4301' of 5 1/2" New/Used w/175 SX 50/50 Posmix
18% Salt .75% CFR2 2% Gel

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK cc

Alan D. Banta of lawful age does swear and state that the
facts and statements herein are true and correct to the best
of his knowledge.

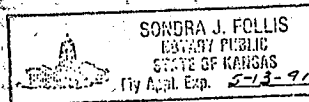
Alan D. Banta

Subscribed and sworn to before me this 17 day of Jan 19 88

My Commission Expires:

May 13 1991

Sondra J. Follis
Notary Public
Sondra J. Follis



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STATE CORPORATION COMMISSION

DEC 01 1993

CONSERVATION DIVISION
Wichita, Kansas

15-151-21857-0000



Kansas Corporation Commission

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 1, 1993

Trans Pacific Oil Corp
One Main Place Suite 1000
Wichita KS 67202

Honeman #1
API 15-151-21,857
E/2 W/2 W/2
Sec. 31-26S-12W
Pratt County

Dear Alan Banta,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City KS 67801
(316) 225-6760