

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23,220-00-01

County... Ness

NE SW SW Sec. 27 Twp. 18 Rge. 24 East XX West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

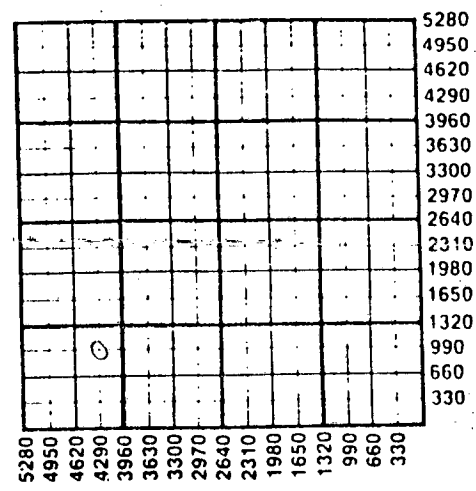
Lease Name... Stanley Well #... 2

Field Name... McDonald N.E.

Producing Formation... Marmaton (Upper)

Elevation: Ground... 2286 KB... 2291

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal
Docket # 72,733-C Re-pressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

XX Other (explain) Unknown-hauled by Western Kansas
Drig.-rotary contractor purchased from city, R.W.D. #

Operator: License # 5161
Name Palomino Petroleum
Address Route 5 Box 51-C
City/State/Zip Newton, Kansas 67114

Purchaser Clear Creek, Inc.
Wichita, Kansas 67202

Operator Contact Person Bob Watchous
Phone (316) 283-0232

Contractor: License # 4083
Name Western Kansas Drilling Co., Inc.

Wellsite Geologist Ann Watchous
Phone (316) 283-0232

Designate Type of Completion
XX New Well Re-Entry Workover
XX Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
2-25-88 3-3-88 3-23-88
Spud Date Date Reached TD Completion Date
4330 4295 Re-comp. 5-4-88
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set... feet
If alternate 2 completion, cement Temp SURVEY
from surface... feet depth to 2100 w/ 350 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 51105 6-6-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title Owner Date 5-5-88

Subscribed and sworn to before me this 5th day of May 1988
Notary Public Kathryn L. Frerking
Date Commission Expires August 21, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
Plug Other (Specify)
RECEIVED STATE CORPORATION COMMISSION
MAY 6 1988 5-6-88

KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-89

CONSERVATION DIVISION
Wichita, Kansas

Sec 27 Twp 18 Rge 24 E

Operator Name Palomino Petroleum Lease Name Stanley Well # 2

Sec. 27 Twp. 18 Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

27-18-24W, NE SW SW
 PALOMINO PETROLEUM, #2 STANLEY
 ROUTE 5, BOX 51-C, NEWTON, KS 67114
 CONTR: WESTERN KANSAS DRILLING
 COMPANY, INC, API 15-135-23220
 SITE: 2-3/4 W OF NESS CITY, KS
 FLD: MCDONALD NE
 FR 02/15/88, SPD 02/25/88, DC 03/01/88
 ELV: 2291 KB, LOG
 ANH.....1551 +740
 TOP.....3340 -1049
 HEEB.....3650 -1359
 LANS.....3692 -1401
 MARM.....4051 -1760
 FT SC.....4194 -1903
 CHER SD.....4272 -1981
 MISS DOL.....4308 -2017
 RTD.....4315 -2024
 LTD.....4332 -2041
 DDTD.....4330 -2039
 CSG: 8-5/8" 211, 5-1/2" 4310 / 250 SX

NO CORES
 DST (1) 3682-3705 (LKC), / 30-30-30-30, 930'
 GIP, REC 90' SLI OIL & GCM, 120' M. ISIP
 306# FSIP 284# IFP 68# -68# FFP 102#
 -113#
 DST (2) 3893-3940 (LKC), / 30-30-30-30, REC
 60' SLI OCM, 60' MW ISIP 1341# FSIP
 1330# IFP 56# -56# FFP 79# -90#
 DST (3) 4038-4085 (MARM) 30-30-30-30, GTS /
 27", NO GAUGE, REC 590' TF - 170' OIL &
 GCM, 420' MDY GSY OIL, NW. ISIP 418#
 FSIP 406# IFP 125# -181# FFP 227# -261#
 CMTD DWN BACKSIDE W / 350 SX, MICT - CO,
 DD 4330 TD, SWB 4 BWPH, W / SCUM OIL, PB
 4295 TD, PF (CHER) 4276-4289, PF (FT SC)
 4212-4216, 4195-4199, W / 4 SPF, AC 500
 GAL, TST 2-1/2 BOPH, NW, RE-AC 1000 GAL,
 TST 16 BFPH (63% OIL), PF (LKC) 3692-3695,
 SET RET PLUG AT 3745, AC 750 GAL, TST 10.5
 BF (17 % OIL) / 1 HR, PF (TOP) 3392-3398,
 3381-3386, SET RET PLUG AT 3445, AC 500
 GAL, HOLE FULL WTR, SQZ'D PFS (TOP 3381-
 3398 OA).
 3-23-88: P.O.P. (Ft. Scott & LKC)
 Production declined to 4 BOPD
 + 42 BWPD -- non-commercial.
 4-29-88: Perf Marm 4064-4074 O.A.
 1,000 gal. 15% NE acid. Swabbed
 7 BFPH, 75% oil.
 5-04-88: Pumped 63 BOPD + 74 BWPD.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	211	60-40poz	140	2% gel, 3% cc...
Production	7 7/8	5 1/2	14	4310	60-40poz	250	2% gel, 10% salt 15 bbl. salt flush
see front for backside cement							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4276-4289			250 gal. 15% HCL			
4	4212-4216 & 4195-4199			500 gal. + 1000 gal. 15% NE		4064-74	
4	3692-3695			750 gal. 15% NE			
4	4064-4074 OA			1000gal. 15% NE			
TUBING RECORD							
Size <u>2 3/8</u>		Set At <u>4270</u>		Packer at <u>None</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production				Producing Method			
5-4-88 (re-completion)				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
63 Bbls			MCF	74 Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

4064-4074

.....

Dually Completed Commingled

.....

RECEIVED
 MCDONALD NE
 02/25/88

RECEIVED
MAR 11 1988
PALOMINO
PETROLEUM

15-135-23220-0004

Allied Cementing Co., Inc.

TEMPERATURE SURVEYS

Send the following information with temperature survey charts:

Date 3-5-88 Place Ness City 3 1/2 W

Company Name Palomino Petroleum

Mailing Address Box 51-C Rt. #5 City Newton State Kansas

Owner of Well Same Contractor _____

Farm Stanley Well No. #2 County Ness Sec. 27 Twp. 18 Rge. 24

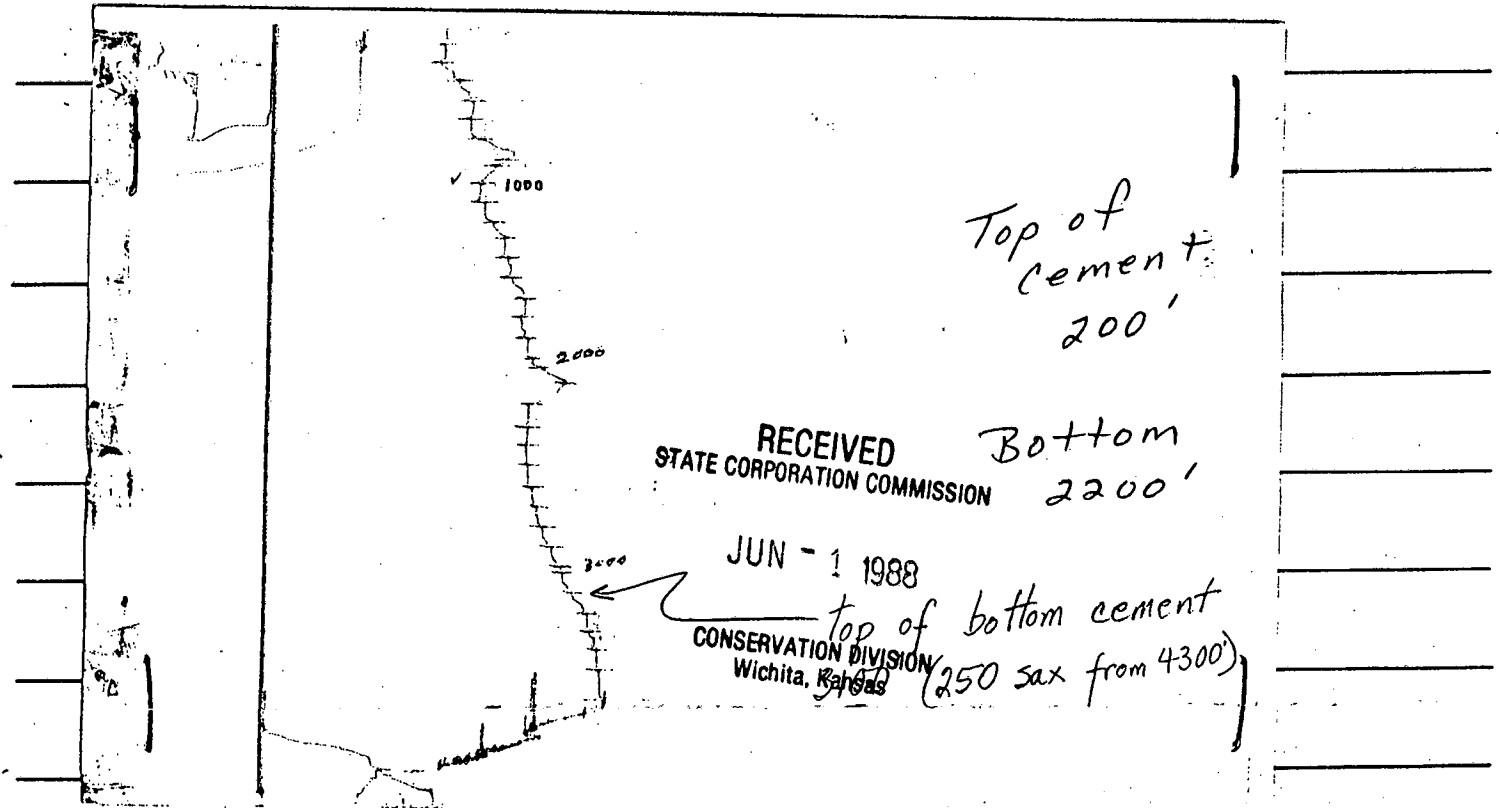
Depth of Well _____ Depth of Casing _____
New or Used _____ Size 5 1/2" Size of Hole 7 7/8"
Weight _____ Amount of Cement 350

Kind of Cement 50/50 Poxmix 6% Gel

Survey from Ground Level To 3500'

DETAILS

Backside Squeeze



Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-135-23226-0004

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3842

ALLIED CEMENTING CO., INC.

N^o 1410

Home Office P. O. Box 31

Russell, Kansas 67665

"New"

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-13-88	27	18	24	1:30 P.M.	3:00 P.M.	3:15 P.M.	4:15 P.M.

Lease	Well No.	Location	County	State
Stanley	2	Ness City 3 1/2 W	Ness	KS

Contractor	Owner
Type Job <i>Backside</i>	<i>Palomino Petroleum</i>
Hole Size	T.D.
Csg. <i>5 1/2</i>	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max. <i>250' 300</i>	Minimum
Meas Line	Displace
Perf.	

Charge To	<i>Palomino Petroleum</i>
Street	<i>Rt 5 Box 51-C</i>
City	<i>Newton</i> State <i>Ks 67114</i>
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X	<i>Steve Robbe</i>

"Ness City" EQUIPMENT

#	No.	Cementer	Helper
		<i>BEN</i>	
Pumptrk	<i>158</i>	<i>J.D.</i>	<i>Duane</i>
Pumptrk			
Bulktrk	<i>68</i>	<i>Kelly</i>	
Bulktrk	<i>69</i>	<i>John</i>	

CEMENT

Amount Ordered	<i>350 x 50/50 6% gel</i>		
Consisting of			
Common	<i>175</i>	<i>5.00</i>	<i>875.00</i>
Poz. Mix	<i>175</i>	<i>2.10</i>	<i>367.50</i>
Gel.	<i>21</i>	<i>6.75</i>	<i>141.75</i>
Chloride			
Quickset			

DEPTH of Job

Reference:	Description	Amount
	<i>Pump Truck charge</i>	<i>450.00</i>
<i>3</i>	<i>Mileage</i>	<i>3.00</i>
	<i>Temperature Survey</i>	<i>200.00</i>
	Sub Total	
	Tax	
	Total	<i>653.00</i>

Handling	<i>350</i>	<i>.75</i>	<i>262.50</i>
Mileage	<i>3</i>	<i>Min</i>	<i>40.00</i>
Sub Total			
Total			<i>1686.75</i>

Remarks:
Thank You.
Mixed 350 x 50/50 6% gel
Pressure up casing to 1000 and
shut in.

Floating Equipment

Total \$ *2339.75*
 Less Disc *7* *467.95*
 Net *30* *Days*
 RECEIVED 80
 STATE CORPORATION COMMISSION
 JUN - 1 1988

CONSERVATION DIVISION
 Wichita, Kansas