

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5161
Name Palomino Petroleum
Address Route 5 Box 51-C
City/State/Zip Newton, Kansas 67114

Purchaser Clear Creek, Inc.
Wichita, Kansas 67202

Operator Contact Person Bob Watchous
Phone (316) 283-0232

Contractor: License # 4083
Name Western Kansas Drilling Co., Inc.

Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If ONWO: old well info as follows:
Operator Mull Drilling Co., Inc.
Well Name #1 Debes "B"
Comp. Date 1-20-80 Old Total Depth 4317

WELL HISTORY

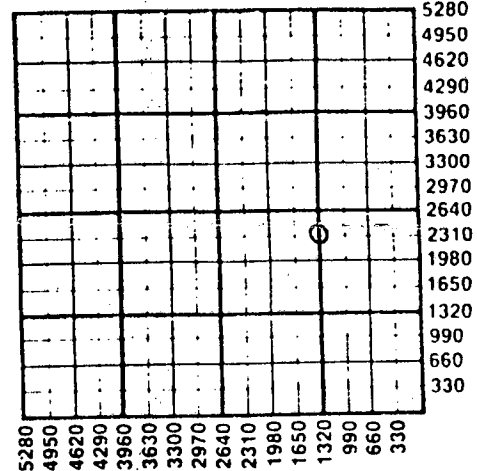
Drilling Method:
 Mud Rotary Air Rotary Cable
3-29-88 3-30-88 4-12-88
Spud Date Date Reached TD Completion Date
4317 4281
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 333 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from surface feet depth to 2575 w/ 350SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 51285 (backside)
6-6-88

API NO. 15-135-21,738-A-00-01
County Ness
N/2 N/2 SE Sec 22 Twp 18 Rge 24 East West
2310 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Cheyenne Well # 1
Field Name Nirvana South
Producing Formation Kans.-K.C.
Elevation: Ground 2270 2279 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title Owner Date 4-22-88

Subscribed and sworn to before me this 22nd day of April 1988
Notary Public Kathryn L. Frerking
Date Commission Expires August 21, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
4-25-88

KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-89

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Palomina Petroleum Lease Name Cheyenne Well # 1

Sec. 22 Twp. 18 Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

(Old well info)

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Formation Description [] Log [] Sample

Table with columns: LOG, TOPS, DEPTH, DATUM. Includes well data for 2279 NB and 15-135-21, 738-A.

3-27-88 Washed down to old TD 4317: set 5 1/2" @ 4302 w/ 250 #11
4-6-88 CO to 4281 PBDT Run corrl. log and perf. 12 holes
3681-84; Surf 4 1/2" buph w/ 550 for 3 hrs.
4-7-88 Surf 3 1/2" fpph, 50% oil; 250 gal. 15% NE - didn't catch.
Surf 18" fpph, 70% oil
4-8-88 ONFU - 1300' (850' oil + 450' wtr)
4-12-88 POP

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours, METHOD OF COMPLETION, Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) ... 3681-84
shut in [] Dually Completed [] Commingled

State Test: 4-20-88

RECEIVED
APR - 9 1988
PALOMINO
PETROLEUM

15-135-21738-00-01

Allied Cementing Co., Inc.

Well file

TEMPERATURE SURVEYS

Send the following information with temperature survey charts:

Date April 5 1988 Place Ness City 3W-1N

Company Name Palomino Petroleum

Mailing Address Rt. 5 Box 51-C City Newton State Kansas 67114

Owner of Well Same Contractor Western Kansas Drilling

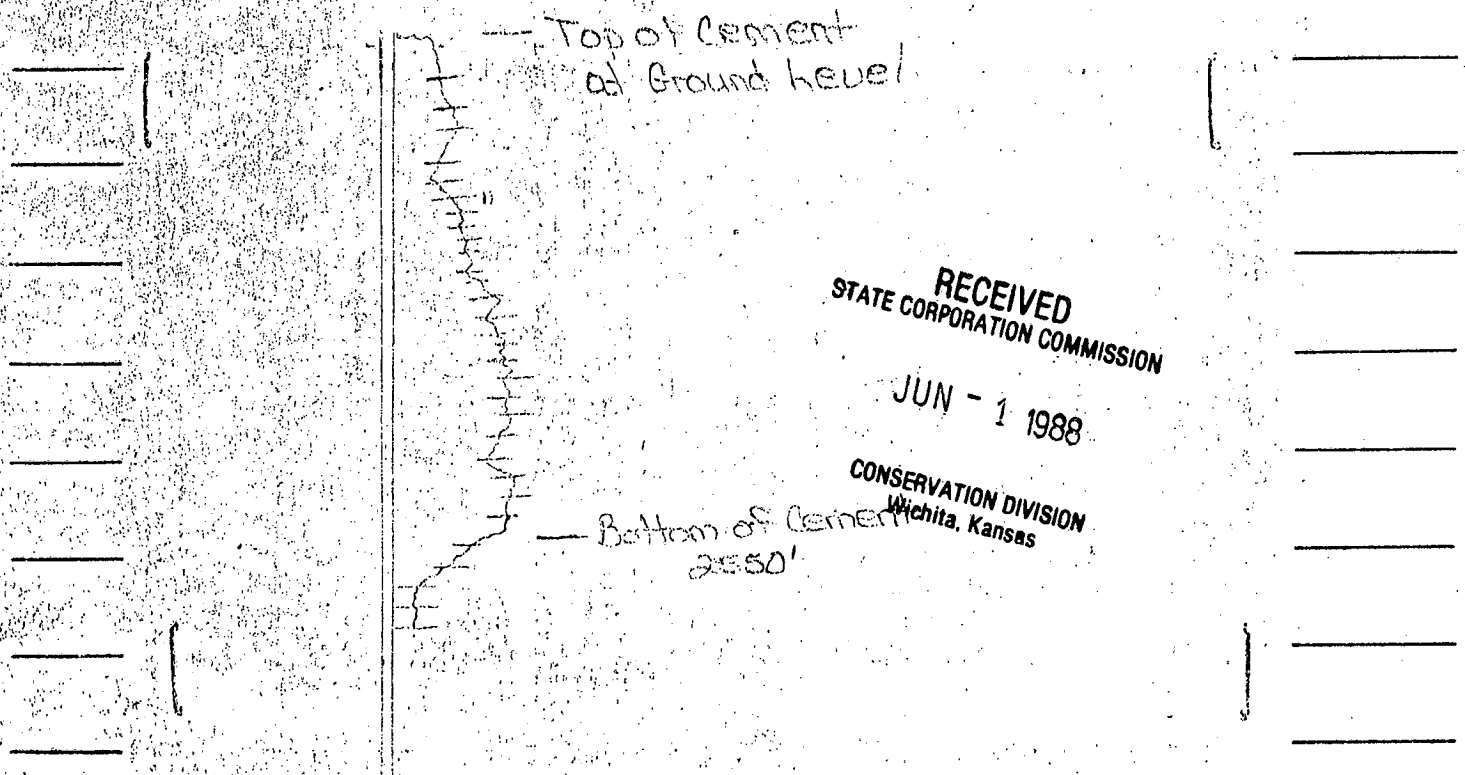
Farm Cheyenne Well No. #1 County Ness Sec. 22 Twp. 18 Rge. 24

Depth of Well _____ Depth of Casing _____ New or Used _____ Size 5 1/2" Weight _____ Size of Hole 7 7/8" Amount of Cement 350

Kind of Cement 50/50 Pozmix 6% Gel

Survey from Ground Level To 3000'

DETAILS



RECEIVED
STATE CORPORATION COMMISSION

JUN - 1 1988

CONSERVATION DIVISION
Wichita, Kansas

Phone, 913-483-2627, Russell, Kansas

15-135-21738-00-01

Phone Plainville 913-434-2812

Phone, 913-586-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

RECEIVED
APR - 9 1988
PALOMINO
PETROLEUM

ALLIED CEMENTING CO., INC.

No. 1449

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-4-88	22	18	24	1:30 P.M.	3:15 P.M.	4:35 P.M.	6:30 P.M.

Lease	Well No.	Location	County	State
Chayenne	#1	Ness City 3W-1/4 N	Ness	Kansas

Contractor *Western Kansas Drilling*

Owner *Same*

Type Job *Backside*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size <i>7 7/8</i>	T.D.
Csg. <i>5 1/2</i>	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max. <i>1000 lb</i>	Minimum
Meas Line	Displace
Perf.	

Charge To *Palomino Petroleum*
 Street *Route 5 Box 51-C*
 City *Newton* State *Ks 67114*
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. X

CEMENT

Amount Ordered *350 cu 50/50 6% gel*

Consisting of		
Common	<i>175</i>	<i>5.00 875.00</i>
Poz. Mix	<i>175</i>	<i>2.10 367.50</i>
Gel.	<i>21</i>	<i>6.75 141.75</i>
Chloride		
Quickset		

Handling	<i>3.50</i>	<i>.75</i>	<i>262.50</i>
Mileage	<i>2</i>	<i>Min</i>	<i>40.00</i>
Sub Total			
Total			<i>1686.75</i>

"Ness City" EQUIPMENT

No. <i>46</i>	Cementer <i>Ben</i>
Pumptrk	Helper
No.	Cementer <i>J.D.</i>
Pumptrk	Helper <i>John</i>
No. <i>96</i>	Driver <i>Don</i>
Bulktrk	Driver

DEPTH of Job	
Reference:	
<i>2</i>	<i>Pump Truck charge 450.00</i>
<i>200.00</i>	<i>Mileage 2.00</i>
	<i>Temp Survey NIC</i>
Sub Total	
Tax	
Total <i>452.00</i>	

Remarks: *Pressure coming up to 1000 lb & shut in. fill rat hole & mouse hole Pumped 350 cu 50/50 6% gel down backside, max press was 1000 lb. THANK you.*

Floating Equipment

Total *2138.75*
 Less Disc *427.75*
 Net 30 *1711.00*

DA RECEIVED
STATE CORPORATION COMMISSION

JUN 1 1988

CONSERVATION DIVISION
Wichita, Kansas