

TYPE

AFFIDAVIT OF COMPLETION FORM

AC0-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-135-22,257-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ness

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427

PURCHASER _____ LEASE Dinges 'F'

ADDRESS _____ WELL NO. 1

DRILLING Pickrell Drilling Company WELL LOCATION SE SE

CONTRACTOR _____ 660 Ft. from South Line and

ADDRESS 110 N. Market, Suite 205 600 Ft. from East Line of

Wichita, Kansas 67202 the SE/4(Tr.) SEC 19 TWP 18S RGE 24W.

PLUGGING Pickrell Drilling Company WELL PLAT _____

CONTRACTOR _____ (Office Use Only)

ADDRESS 110 N. Market, Suite 205 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4375' PBTD _____ SWD/REP _____

SPUD DATE 6/7/82 DATE COMPLETED 6/17/82 PLG.

ELEV: GR 2306 DF 2308 KB 2311

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 261' KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUN 23 1982

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June,

19 82.

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: February 24, 1985

[Signature]
Sue A. (NOTARY PUBLIC) Brownlee

RECEIVED

JUN 25 1982

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3722'-3750' 30"-30"-30"-30" weak blow died rec 10' mud IFP 32-21# FFP 32-32# ISIP 608# FSIP 316#			Elog Tops: Anhydrite Heebner Lansing Stark B/KC Ft. Scott Cherokee Mississippi	1591 (+720) 3690 (-1379) 3733 (-1422) 4015 (-1704) 4054 (-1743) 4239 (-1928) 4265 (-1954) 4352 (-2041)
DST #2: 4230'-4274' weak blow 30"-60"-60"-90" rec 82' MCW (chl 20,000 ppm) SSO in tool IFP 43-43# FFP 76-87# ISIP 1275# FSIP 1233#				
DST #3: 4287'-4325' 30"-30"-30"-30" weak blow died rec 20' mud IFP 56-56# FFP 56-56# ISIP 70# FSIP 56#				
DST #4: 4287'-4345' 30"-30"-30"-30" weak-blow-died rec 40' mud/SSO IFP 65-54# FFP 76-87# ISIP 207# FSIP 218#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	20#	261' KB	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

10/10/50
22202X 22202W