

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5316 EXPIRATION DATE 6-30-83

OPERATOR Falcon Exploration Inc. API NO. 15-135-22,326-0000

ADDRESS 1531 KSB Bldg. COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Micheal S. Mitchell PROD. FORMATION Dry
PHONE (316) 262-1378

PURCHASER LEASE Fitzgerald

ADDRESS WELL NO. 1

DRILLING Sunflower Drilling Co. WELL LOCATION C NE NE

CONTRACTOR ADDRESS 210 Hardage Center, 100 S. Main 660 Ft. from North Line and

Wichita, Kansas 67202 660 Ft. from East Line of

the NE (Qtr.) SEC19 TWP 18 RGE 24W.

PLUGGING Halliburton Services WELL PLAT

CONTRACTOR ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4400 PBD 4450

SPUD DATE 11/30/82 DATE COMPLETED 12/10/82

ELEV: GR 2299 DF KB 2310

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 357.50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with a diamond symbol in the top right cell.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Micheal S. Mitchell

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 19 83.

Signature of Notary Public

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1983

RECEIVED STATE CORPORATION COMMISSIONS JAN 24 1983 CONSERVATION DIVISION Wichita Kansas

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Falcon Exploration Inc. LEASE Fitzgerald SEC. 19 TWP. 18S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Core DST #1 4297-4325 30-30-30-30 Wk blow f/18" & died, rec. 67' of OCM which consisted of approx. 80% mud, 10% oil, 10% water. IFP 56-56, ISIP 790, FFP 56-56, FSIP 678 DST #2 4326-4338 30-30-30-30 Wk blow f/12" & died, rec. 3' mud IFP 45-45, ISIP 68, FFP 45-45, FSIP 45.	4314	4334	Sample tops:	
			Anhy	1592 (+ 718)
			B/ Anhy	1635 (+ 675)
			Hb	3688 (-1378)
			Toronto	3707 (-1397)
			Lans	3728 (-1418)
			BKC	4037 (-1727)
			Mar	4075 (-1765)
			Pawnee	4158 (-1848)
			Ft. Scott	4236 (-1926)
			Cherokee	4261 (-1951)
			Cherokee Sd	4311 (-2001)
			Miss	4348 (-2038)
			RTD	4400

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	3713.50'	60-40 Poz.	225	3% Cal, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations