

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6875 EXPIRATION DATE June, 1985

OPERATOR Marmik Oil Company API NO. 15-135 22588-00-00

ADDRESS 910 16th St., Suite 200 COUNTY Ness

Denver, Colorado 80202 FIELD Langer

** CONTACT PERSON Dennis Bollmann PROD. FORMATION

PHONE 303-623-5842

PURCHASER None LEASE Stenzel

ADDRESS WELL NO. #12-7

DRILLING Contractor Warrior Drilling Co., Rig #2 WELL LOCATION SW NW

ADDRESS 905 Century Plaza 660 Ft. from South Line and

Wichita, KS 67202 620 Ft. from West Line of

PLUGGING Contractor Warrior Drilling Co. the NW (Qtr.) SEC 7 TWP 18S RGE 22 (W).

ADDRESS 905 Century Plaza

Wichita, KS 67202

TOTAL DEPTH 4310' PBTD N/A

SPUD DATE 5-27-84 DATE COMPLETED 6-05-84

ELEV: GR 2262 DF 2266 KB 2267

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 455' set @ 464' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Bollmann, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Bollmann (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June

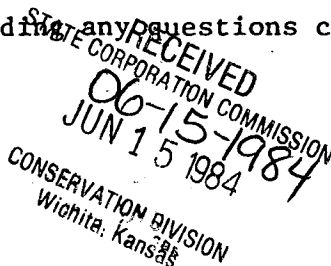
19 84

Tamara Jo Bandimere (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Dec. 14, 1987

Tamara Jo Bandimere

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Marmik Oil Company LEASE Stenzel

SEC. 7 TWP. 18S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #12-7

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST 4235-4273 open 30", IF 21-21 SI 60, ISI 448 open 60, FF 27-21 SI 120, FSI 470 IH 2003, FH 2031 Rec. 5' OSM			Heebner Toronto Kansas City B. K. C. Pawnee Ft. Scott Cherokee Mississippian TD	3633 3654 3674 3998 4078 4170 4192 4266 4310
DST 4235-4278 open 30", IF 31-31 SI 60", ISI 826 open 60", FF 31-31 SI 120, FSI 1004 IH 2084, FH 2052 Rec. 10' OSM			WELL LOG Surface Sand Sand & Clay Shale Anhydrite Shale Shale & Lime Lime & Shale Lime RTD	0 430 430 1133 1133 1508 1508 1542 1542 2360 2360 3140 3140 3675 3675 4610 4310'
DST 4273-4283 open 30, IF 21-21 SI 45, ISI 1265 open 20, FF 21-10 SI 40, FSI 1213 IH 2084, FH 2042 Rec. 20' mud				
D & A Plugged w/50 sx. @ 1530', 50 sx. @ 840', 40 sx. @ 500', 10 sx. @ 40', 15 sx. in R.H., 10 sx. in M.H., 175 sx. total 60-40 posmix, 3% c.c. 2% gel, Richard Lacey, St. Plugger, Dist. #1, Started @ 12:00 p.m. Completed @ 2:30 p.m.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	464'	60-40 posmix	250 sx.	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

